

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711 (Lic. # act. Apr 9/30/08)  
Name: Mike Becker  
Address: 15135 Broadmoor  
City/State/Zip: Stanley, KS 66223  
Purchaser: n/a  
Operator Contact Person: Mike Becker  
Phone: (913) 271-5179  
Contractor: Name: Mike Becker  
License: 32711  
Wellsite Geologist: n/a

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., ~~Cathodic~~)

If Workover/Re-entry: Old Well Info as RECEIVED

Operator: SEP 22 2008  
Well Name: CONSERVATION DIVISION WICHITA, KS

Original Comp. Date: 2-20-07 Original 2-23-07  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. 5-19-07plugged  
☐ Dual Completion ☐ Docket No. 2-20-07  
☐ Other (SWD or Enhr.?) ☐ Docket No. 2-23-07

Spud Date or 2-20-07 Date Reamed 2-23-07 Completion Date or 5-19-07plugged  
Recompletion Date 2-20-07 Date Reamed 2-23-07 Completion Date or 5-19-07plugged  
Recompletion Date 2-20-07

API No. 15 - 037-21866-0000  
County: Crawford  
NW SE SW SW Sec. 30 Twp. 30 S. R. 22 ☒ East ☐ West  
345 feet from S N (circle one) Line of Section  
750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bennett Well #: 1  
Field Name: Unknown  
Producing Formation: Bartlesville  
Elevation: Ground: unknown Kelly Bushing: unknown  
Total Depth: 450 ft. Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20 feet Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set 20 feet  
If Alternate II completion, cement circulated from 20 feet  
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan P+ A A+ I NAL  
(Data must be collected from the Reserve Pit) 10-21-08  
Chloride content ppm Fluid volume bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Beech  
Title: Operator Date: 7-21-08  
Subscribed and sworn to before me this 21 day of July  
2008  
Notary Public: Mary A. Nash  
Date Commission Expires: 2/14/2012

NOTARY PUBLIC  
STATE OF KANSAS  
MARY A. NASH  
My Appt. Exp \_\_\_\_\_

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2008
If Denied, Yes <input type="checkbox"/> Date: <u>_____</u>	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mike Becker, Lease Name: Bennett Well #: 1  
 Sec. 30 Twp. 30 S. R. 22 ☒ East ☐ West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum  
 Mississippi 450 ft.

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2 inch	7 inch	12	20 feet	portland	5	none

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
		<div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>SEP 22 2008</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>			
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. none		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☒ Other (Specify) dry hole



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

## Do-it center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49			ORDER # 979299	NET	TS	4/26/07	3:21

SOLD TO

SHIP TO

\*\*\* CASH \*\*\*

MIKE BECKER

TERM#565

DOC# J79299

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

GLSPR: 96 TB  
TAX : 031 KANSAS STATE TAX

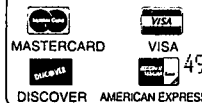
ORDER 979299

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
30		EA	CPPM	POST SET FLY ASH 75#		30	5.25 /EA	157.50
2		EA	CPQP	QUIKRETE PALLETS		2	17.00 /EA	34.00
30		BG	CPPC	PORTLAND CEMENT		30	9.15 /BG	274.50
<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;"><b>SEP 22 2008</b></p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>								

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
PAID IN FULL \*\*

We accept the following credit cards



CHECK PAYMENT  
CHK# 2299 ABAH

495.36	TAXABLE	466.00
	NON-TAXABLE	0.00
	SUBTOTAL	466.00
495.36	TAX AMOUNT	29.36
	TOTAL AMOUNT	495.36

X

RECEIVED BY  
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JUL 22 2008

CONSERVATION DIVISION  
WICHITA, KS



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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
70			ORDER # 979299	NET		7/20/08	1:01

SOLD TO

SHIP TO

2248 CARL ABERN

MIKE BECKER

TERMINALS

MOCK J79299

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

GLSPR: 98 TB  
TAX : 631 KANSAS STATE TAX

ORDER 979299

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SHIPPED	ORDERED							
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WICHITA, KS

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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
70			ORDER # 479299	NET		7/20/08	1:51

SOLD TO

JOHN (DAN) SMITH

SHIP TO

MIKE BECKER

MISSOURI

PO# J79299

\*\*\*\*\*

# INVOICE #

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GLSPR: 00 YD  
TAX : 031 KANSAS STATE TAX

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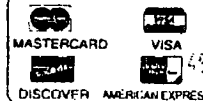
SEP 22 2008

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WICHITA, KS

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