

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
APR 10 2006

Operator: _____
Well Name: **KCC WICHITA**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-27-05 01-04-06 1-18-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22953-00-00
County: Barber County, Kansas
C-S/2 SE NW Sec. 32 Twp. 32 S. R. 10 East West
2310 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Traffas "C" Well #: 1

Field Name: AntrimSouth
Producing Formation: Mississippi
Elevation: Ground: 1500' Kelly Bushing: 1508'

Total Depth: 4800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II MR 10-29-08
(Data must be collected from the Reserve Pit) 400
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: R & B Oil & Gas, Inc.
Lease Name: Williams License No.: 31191
Quarter NW Sec. 32 Twp. 32 S. R. 10 East West
County: Barber Docket No.: D-22, 516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 4-7-06

Subscribed and sworn to before me this 7th day of April

2006
Notary Public: Jane Swingle
Date Commission Expires: 1-6-07

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: **R&B Oil & Gas** Lease Name: **Traffas "C"** Well #: **1**
Sec. **32** Twp. **32** S. R. **10** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Dual Compensated Porosity
Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	4488	(-2971)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	230'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14.5#	4797'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4520 - 4558	2000 gal 7 1/2% NFFE Acid & 10% Stimsol Frac 90sx 100 mesh 620 sx 12/20 sand 80 sx 12/20 CRC	

TUBING RECORD Size **2 7/8** Set At **4516** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **1-20-06** Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	120	150	8-1	30°

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other *(Specify)*

ALLIED CEMENTING CO., INC. 23036

Fed

PO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>27 Dec 05</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>0:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Traffas</u>		WELL # <u>C-1</u>	LOCATION <u>Sharon, KS 2S, 1/4 W, S/S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2 OWNER R&B oil & gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 230 CEMENT AMOUNT ORDERED 210sx 60:40:2+3%cc

CASING SIZE 8 5/8 DEPTH 233

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM — COMMON 126 A @ 8.70 1096.20

MEAS. LINE SHOE JOINT N/A POZMIX 84 @ 4.70 394.80

CEMENT LEFT IN CSG. 15' GEL 4 @ 14.00 56.00

PERFS. CHLORIDE 7 @ 38.00 266.00

DISPLACEMENT 13 3/4 Bbls Fresh H₂O ASC @

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

360 HELPER D.E. West

BULK TRUCK

364 DRIVER G. Kessler

BULK TRUCK

DRIVER

COMMON 126 A @ 8.70 1096.20

POZMIX 84 @ 4.70 394.80

GEL 4 @ 14.00 56.00

CHLORIDE 7 @ 38.00 266.00

ASC @

@

@

@

@

@

@

@

@

HANDLING 221 @ 1.60 353.60

MILEAGE 11 X 221 X .06 180.00

Min chrg TOTAL 2346.60

REMARKS:

Pipe on Bottom, Break Circ., Pump 210sx 60:40:2+3%cc, 2 1/2 gal + 3 gal, stop Pump, Release Plug, Start Disp, Wash up on top of Plug, slow enter, stop Pump, Shut in, Release PSE, Cement'd Circ. Total Disp 13 3/4 Bbls Fresh H₂O

SERVICE

DEPTH OF JOB 233

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 11 @ 5.00 55.00

MANIFOLD head rental @ 75.00 75.00

@

@

CHARGE TO: R&B oil and Gas

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 800.00

PLUG & FLOAT EQUIPMENT

1 - Wooden Plug @ 55.00 55.00

@

@

@

@

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~800.00~~

DISCOUNT ~~25.00~~ IF PAID IN 30 DAYS

SIGNATURE John Ambroster

John Ambroster
PRINTED NAME

RECEIVED
APR 10 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22751

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>1-5-06</u>	SEC. <u>32</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:00A.m.</u>	ON LOCATION <u>9:00A.m.</u>	JOB START <u>1:45p.m.</u>	JOB FINISH <u>3:00p.m.</u>
LEASE <u>Traffas</u>		WELL # <u>C-#1</u>	LOCATION <u>Sharon, 2S-1/4W-5/8</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2

TYPE OF JOB Prod. CSG.

HOLE SIZE 7 7/8 T.D. 4800'

CASING SIZE 5 1/2 x 14 DEPTH 4789'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 42.58

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 117 3/4 Bbbs. 2% KCL

OWNER R+B Oil + GAS

CEMENT

AMOUNT ORDERED 50s x 60:40:6 + .4%

Sms. 150s x Asc + 5# Kol-Seal

.5% FL-160 500gal. mud-Clean

Clapro 14 gal.

COMMON	<u>30</u>	A	@ <u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@ <u>4.70</u>	<u>94.00</u>
GEL	<u>2</u>		@ <u>14.00</u>	<u>28.00</u>
CHLORIDE			@	
ASC	<u>150</u>		@ <u>10.75</u>	<u>1612.50</u>
<u>Kol Seal</u>	<u>750</u>		@ <u>.60</u>	<u>450.00</u>
<u>Mud Clean</u>	<u>500gal</u>		@ <u>1.00</u>	<u>500.00</u>
<u>FL-160</u>	<u>71</u>		@ <u>8.70</u>	<u>617.70</u>
<u>Clapro</u>	<u>14gals.</u>		@ <u>24.10</u>	<u>337.40</u>
<u>Sodium Metasilicate</u>	<u>17</u>		@ <u>1.60</u>	<u>27.20</u>
			@	
			@	
			@	
HANDLING	<u>245</u>		@ <u>1.60</u>	<u>392.00</u>
MILEAGE	<u>11 x 245 x .06</u>			<u>180.00</u>
			Min chg.	TOTAL <u>4499.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Drelling

343 HELPER TRAVY C.

BULK TRUCK

363 DRIVER Steve C.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.

Pump 20 Bbbs. 2% KCL - mud Clean

Plug RH + m.H.W. 25s x 60:40:4

Pump 25s x Scavenger Pump

150s x Asc + 5# Kol-Seal + .5%

FL-160 wash out Pump + lines.

Release Plug, Displace w/ 117 3/4 Bbbs

2% KCL Pump Plug Float Held

SERVICE

DEPTH OF JOB 4789

PUMP TRUCK CHARGE _____ 1435.00

EXTRA FOOTAGE @ _____

MILEAGE 11 @ 5.00 55.00

MANIFOLD @ _____

Head Rental @ 75.00 75.00

@ _____

CHARGE TO: R+B Oil + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1565.00

RECEIVED
APR 10 2006
KCC WICHITA

5 1/2" PLUG & FLOAT EQUIPMENT

1-Rubber Plug	@ <u>60.00</u>	<u>60.00</u>
1-Guide Shoe	@ <u>160.00</u>	<u>160.00</u>
1-AFU Insert	@ <u>235.00</u>	<u>235.00</u>
6-Centralizers	@ <u>50.00</u>	<u>300.00</u>
	@	

TOTAL 755.00

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You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1565.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE x Tim Pierce

x TIM PIERCE
PRINTED NAME