

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661

API No. 15 - 031-22193-00-00
County: Coffey
W2-NV-SE-NE Sec. 10 Twp. 23 S. R. 16 East West
3630 feet from S N (circle one) Line of Section
1135 feet from E W (circle one) Line of Section

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bader Well #: 8-06
Field Name: Leroy

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/15/06 02/23/06 03/16/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1020 Plug Back Total Depth: 1020
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44'
feet depth to surface w/ 12 sx cm.

Drilling Fluid Management Plan A11 II NR
(Data must be collected from the Reserve Pit) 10-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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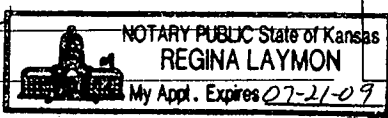
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 0408-06
Subscribed and sworn to before me this 8th day of April
18 2006
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 8-06
 Sec. 10 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	44'	commom	12	
Production	6 1/4"	2 7/8"	6.7#	1006'	common	190	50/50 poz mix
Tubing		1"	1.8#	943'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each (If Different)		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	968.5-978.5	RECEIVED APR 10 2006 KCC WICHITA	75 gal 15% HCL w/500# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/18/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Bader 8-06
API: 15-031-22193
Spud Date: 02/15/06
Comp Date: 02/23/06
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	08
Sand & Gravel	08	31
Shale	31	120
Lime & Shale	120	551
Lime	551	560
Black Shale	560	565
Big Shale	565	726
Lime & Shale	726	940
Cap Rock 1 st	940	942
Shale	942	946
Cap Rock 2 nd	946	947
Sand Lower	947	960
Shale	960	1020
Total Depth		1020

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Set 44^{mm} surface w/12 sks cement.
Ran 1006' 2 7/8" pipe.
Seating nipple @ 943'.

Phone 5-2201

Locally Owned and Operated

"Courtesy" - "Quality" - "Service"

Since 19

P.O. No.

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, _____

12/10 200

SOLD TO

Laymon Oil

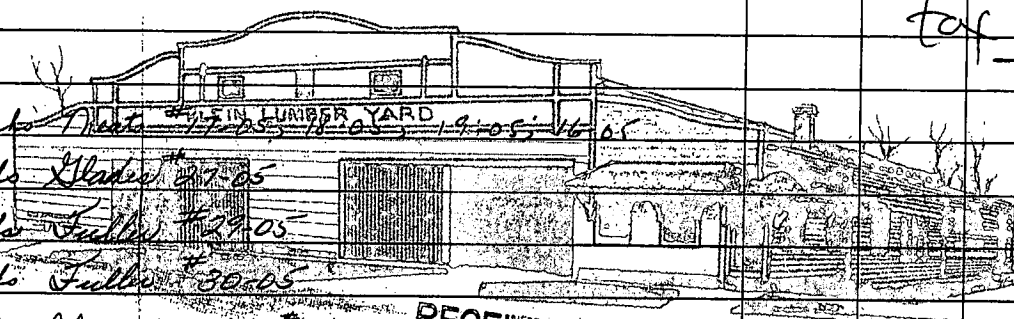
Billing Address _____

Delivered To _____

Loaded By _____

Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	Sack P Cement	100		799 00
			tax	58 30
40	shingles #12-05			
10	shingles #11-05			
10	shingles #10-05			
10	shingles #9-05			
8	shingles #8-05			
7	shingles #7-05			
7	shingles #6-05			
8	shingles #5-05			
8	shingles #4-05			
7	shingles #3-05			
7	shingles #2-05			
8	shingles #1-05			
8	shingles #8-06			



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NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

X RECEIVED ABOVE IN GOOD ORDER

No. 112457

True Enterprise
 Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY		DATE		
		Jan 30	2006	
NAME <i>Raynor Oil</i>				
ADDRESS			PHONE	
CITY				
<input type="checkbox"/> CASH <input type="checkbox"/> CHARGE <input type="checkbox"/> MOSE. RET'D <input type="checkbox"/> C.O.D. <input type="checkbox"/> PAID OUT <input type="checkbox"/> PD. ON ACCT.				
QUAN.		DESCRIPTION	PRICE	AMOUNT
12		<i>pk Keys</i>		7.00
1	2	<i>expanding foam</i>		5.99
1	3	<i>Battery</i>		4.59
	4			
	5			
	6			
	7	<i>(Bader)</i> KCC WICHITA		
	8			
8	9	<i>Portland</i>	7.80	62.40
10	10	<i>Portland</i>	7.80	78.00
	11			
	12			
	13			
	14	<i>(France lease)</i>		
	15	<i>gal Aluminum Paint</i>		19.50
	16			
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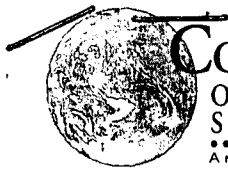
4 pk Bader # 8-06
11 pk Bader # 9-06

NO 34657

Payment due upon receipt. Minimum finance charge of \$1.00.

Thank You

Navrat's - Emporia, Ks.



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 203336

Invoice Date: 02/28/2006 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

12197
3/6/06

BADER 8-06
5074
02-23-06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	190.00	7.9500	1510.50
1118B	PREMIUM GEL / BENTONITE	8.00	7.0000	56.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
195 TON MILEAGE DELIVERY	1.00	432.86	432.86

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601/67
Cement Bader 8-06

Parts:	1674.30	Freight:	.00	Tax:	88.74	AR	3153.40
Labor:	.00	Misc:	.00	Total:	3153.40		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269