

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  KOC  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/01/06 03/06/06 03/16/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22195-00-00  
County: Coffey  
W2-SE-SE-NE Sec. 10 Twp. 23 S. R. 16  East  West  
3300 feet from S / N (circle one) Line of Section  
1135 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bader Well #: 10-06  
Field Name: Leroy

Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1100 Plug Back Total Depth: 1091  
Amount of Surface Pipe Set and Cemented at 41.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 41.5'  
feet depth to surface w/ 10 sx cmf.

Drilling Fluid Management Plan Alt II nr  
(Data must be collected from the Reserve Pit) 10-29-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janett Laymon  
Title: Owner Date: 04-08-06

Subscribed and sworn to before me this 8<sup>th</sup> day of April

2006  
Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 10-06  
 Sec. 10 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	41.5'	commom	10	
Production	6 1/4"	2 7/8"	6.7#	1091'	common	198	50/50 poz mix
Tubing		1"	1.8#	990'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	990-1011		75 gal 15% HCL w/500# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>3/20/06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

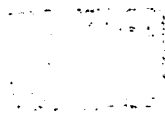
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

**Production Interval**



Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Bader 10-06  
API: 15-031-22195  
Spud Date: 03/01/06  
Comp Date: 03/06/06  
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	20
Sand & Gravel	20	30
Shale	30	122
Lime & Shale	122	541
Lime	541	588
Big Shale	588	738
Lime & Shale	738	992
Cap Rock 1 <sup>st</sup>	992	993
Sand Lower	993	1000
Shale	1000	1100
Total Depth		1100

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Set 41.5" surface w/10 sks cement.  
Ran 1091' 2 7/8" pipe.  
Seating nipple @ 990'.

THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS NET 10TH OF MONTH	CLERK BE	DATE 12/21/05	TIME 7:27
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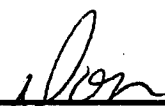
LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

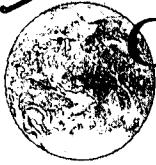
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DOCN 70913  
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 \* INVOICE \*  
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TAX : 001 IOLAL IOLA

QUANTITY		UM	PC	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED								
10		EA	PC		PORTLAND CEMENT		10	7.99 /EA	79.90
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 RECEIVED BY	** AMOUNT CHARGED TO STORE ACCOUNT **	85.73	TAXABLE	79.90
			NON-TAXABLE	0.00
			SUBTOTAL	79.90
			TAX AMOUNT	5.83
		TOTAL AMOUNT	85.73	



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 203599

Invoice Date: 03/17/2006 Terms: 0/30,n/30 Page 1

LAYMON OIL % K. LAYMON  
1998 SQUIRREL ROAD  
NEOSHO FALLS KS 66758  
(620)963-2495

BADER 10-06  
10-23-16  
5076  
03/06/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	198.00	7.9500	1574.10
1118B	PREMIUM GEL / BENTONITE	600.00	.1400	84.00
1107	FLO-SEAL (25#)	50.00	1.7960	89.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
195	TON MILEAGE DELIVERY	1.00	450.71	450.71

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# 12273  
3/20/06

Parts:	1765.90	Freight:	.00	Tax:	93.59	AR	3267.70
Labor:	.00	Misc:	.00	Total:	3267.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269