

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jack Carter (EnergyQuest)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC [Well drilled by EQ but ACO-1 was
Well Name: not filed in 2007 due to sale of well to CEP.]

Original Comp. Date: 10-3-07 Original Total Depth: 1132'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-17-07</u>	<u>9-18-07</u>	<u>10-3-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AMENDED

API No. 15 - 125-31432-0000 CORRECTED ACO-1 (10/22/08)
County: Montgomery
SE SE NE Sec. 1 Twp. 33 S. R. 16 East West
2280 feet from S / **(N)** (circle one) Line of Section
650 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: KNISLEY Well #: 1-2
Field Name: Jefferson - Sycamore

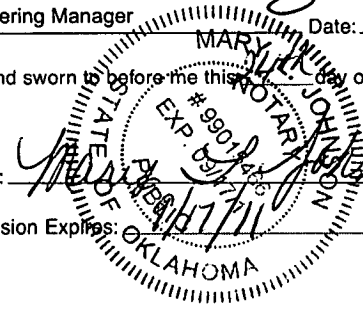
Producing Formation: Riverton, Croweburg, Bevier, Mulky, Summit
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1132' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at ²¹ _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1132'
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 10/24/08
Subscribed and sworn before me this 24 day of October
2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

OCT 27 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 1-2
 Sec. 1 Twp. 33 S. R. 16 East West County: Montgomery **OCT 27 2008**

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton	1092.5'	-212.5'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Croweburg	704'	176'
List All E. Logs Run:		Bevier	679'	201'
		Mulky Shale	651'	229'
		Summit Shale	623'	257'

CDL, DIL, GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1125'	Class "A"	130	10# Gilsonite, 5% salt, 2% gel, 1/2# flosele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton	400 gal. 15% Hcl acid, 468 bbls. 10# 1% KCL+Maxflo w/biocide, 7000# 30/70, 1600E 12/20	1092.5-1095'
2	Croweburg	1400 gal. 15% Hcl acid, 724 bbls. 10# 1% KCL+Maxflo	704-706'
2	Bevier	w/biocide, 12,500# 30/70 sand, 5300# 12/20 sand	679-680.5'
2	Mulky Shale	" " "	651-656'
2	Summit Shale	" " "	623-628'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	1,100'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	26 (as of 10-21-08)	43 (as of 10-21-08)			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
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Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jack Carter (EnergyQuest)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC [Well drilled by EQ but was not
Well Name: completed; ACO-1 not filed in 2007 due to sale of well to CEP.]
Original Comp. Date: _____ Original Total Depth: 1130'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-17-07 9-18-07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

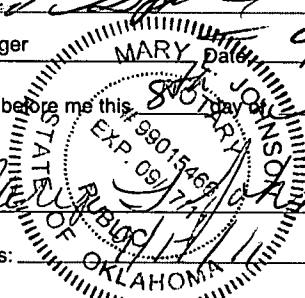
API No. 15 - 125-31432-0000
County: Montgomery
SE SE NE Sec. 1 Twp. 33 S. R. 16 East West
2280 feet from S / (circle one) Line of Section
650 feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KNISLEY Well #: 1-2
Field Name: Jefferson - Sycamore
Producing Formation: N/A - well was not completed
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1130' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130'
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager
Subscribed and sworn to before me this 9/9/08 day of September
2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 1-2
 Sec. 1 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, DIL, GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1130'	Class "A"	130	10# Gilsomite, 5% salt, 2% gel, 1/2# flosele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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SEP 10 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

10/22/2008 04:56 FAX 19183382210
 CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL

TICKET NUMBER **11087**
 LOCATION BV
 FOREMAN Jeff Grebe

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-07	2620	Kniskley # 1-2				MG
CUSTOMER			TRUCK #			
ENERGY Quest						
MAILING ADDRESS			DRIVER			
			419 Andy			
CITY			402/756 Ryan H			
STATE			417/752 Luke			
ZIP CODE			486 James N.			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1132 CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1125 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/Lcm/H₂O & est. circ. - pumped 130 sx cement -
washed out lines & pump - dropped plug & displaced to bottom & set -
circ. out to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGS TRING		840.00
5406	53 mi.	MILEAGE		174.90
5407A	7.1 hrs	BULK TRK		413.93
5501C	10HR	TRANSPORTS (2 x 5)		1000.08
1104	130 sx 12,270 #	Cement	*	1588.60
1110	130 #	GILSONITE	*	624.00
1111	300 #	SALT	*	90.00
1118B	400 #	GEL	*	60.00
1107A	80 #	pheno seal	*	84.00
1123	6000 Gm	City H ₂ O	*	76.80
4404	1 ea	4 1/2 rubber plug	*	40.00
5402	1125'	FOOTAGE		202.50
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SALES TAX				135.86
ESTIMATED TOTAL				5330.59

AUTHORIZATION [Signature] # 216670 TITLE _____ DATE _____

10/22/2008 04:46 FAX 19183382210
CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL

TICKET NUMBER 43215
 FIELD TICKET REF # 38444
 LOCATION Bartlesville
 FOREMAN Gerald

15 stage

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-07		Knisley #1-2	1	33S	16E	MG
CUSTOMER						
Kansas Production						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
530-T112 Danny 412-T111 Joe						
533-T123 Bobby 499-T87 Wayne						
475 Norman 420-T35 Tom S						
444 Sean 415-T17 Jeff						
462-T94 Ralph						
521 Mark						

WELL DATA

CASING SIZE <i>4 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<i>Riverton 1692.5 - 95 10 holes</i>	

TYPE OF TREATMENT
Acid Ball off & Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Spot 10 Gal 15% HLL Acid on Perf w/ wireline & BioFrac</i>						BREAKDOWN 1260
<i>400 Gal 15% HLL Acid</i>	<i>4</i>		<i>20 Balls</i>	<i>1300</i>	<i>3115</i>	START PRESSURE 1840
<i>Knocked Balls off</i>						END PRESSURE 1715
<i>Pad</i>	<i>90</i>	<i>4-10</i>	<i>118</i>	<i>300</i>	<i>1840, 1690</i>	BALL OFF PRESS 3115
<i>30/70</i>	<i>35</i>	<i>10</i>	<i>118</i>	<i>300</i>	<i>1590, 1665, 1685</i>	ROCK SALT PRESS
<i>30/70</i>	<i>40</i>	<i>10</i>	<i>114</i>	<i>500</i>	<i>1685, 1700</i>	ISIP 1320
<i>30/70</i>	<i>50</i>	<i>10</i>	<i>112</i>	<i>1000</i>	<i>1700, 1745</i>	5 MIN 853
<i>30/70</i>	<i>95</i>	<i>10</i>	<i>3/4</i>	<i>3000</i>	<i>1745, 1815, 1760</i>	10 MIN 726
<i>30/70</i>	<i>55</i>	<i>10</i>	<i>1</i>	<i>2200</i>	<i>1760, 1705</i>	15 MIN 679
<i>17/20</i>	<i>25</i>	<i>10</i>	<i>1/2</i>	<i>600</i>	<i>1705, 1700</i>	MIN RATE 1
<i>17/20</i>	<i>15</i>	<i>10</i>	<i>3/4</i>	<i>400</i>	<i>1700, 1710</i>	MAX RATE 10
<i>17/20</i>	<i>32</i>	<i>10</i>	<i>1</i>	<i>600</i>	<i>1710</i>	DISPLACEMENT 17.4
<i>Flushed</i>	<i>29</i>	<i>10</i>			<i>1710-1715</i>	

REMARKS: *400 Gal 15% HLL Acid 20 Balls 35 bbls*
466 bbls 10% 1% KLL & MxPle w/Bioicide
7000 lbs 30/70
1600 lbs 17/20

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 KANSAS CORPORATION COMMISSION

OCT 27 2008

AUTHORIZATION *Louis Bush*

TITLE _____

DATE _____
 CONSERVATION DIVISION
 WICHITA KS

10/22/2008 04:47 FAX 19183382210
 CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL

TICKET NUMBER 43216
 FIELD TICKET REF # 38445
 LOCATION Bartlesville
 FOREMAN Gerald

2nd stage

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-07		Knisley #1-2	1	33 S	16 E	M6
CUSTOMER			TRUCK #			
Kansas Production			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			
			530-T112 Denny			
			533-T123 Bobby			
			475 Norman			
			444 Sean			
			521 Mark			
			462-T94 Ralph			

WELL DATA

CASING SIZE 4 1/2	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH 740
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	Crawburg 704-06 4 holes
Bevier 679-80.5	3 holes
Mulky 651-55	10 holes
Summit 623-28	10 holes

TYPE OF TREATMENT
 Acid Ball off & Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Spot 10 gal 15%	44L Acid on	Perfs	44 wireline	Breaker		BREAKDOWN 1375
1400 gal 15% HLL Acid	4	54 Balls	100	1900	800	START PRESSURE 860
Flowed Balls off						END PRESSURE 1365
Pad	110	4-20	4		860 840	BALL OFF PRESS 3000
39/70	55	20	1/8-1/4	500	840 825	ROCK SALT PRESS
30/70	35	20	1/2	900	825 815	ISIP 509
39/70	40	20	3/4	1100	815	5 MIN 407
30/70	105	20	1	4300	815-820	10 MIN 394
17/20	80	20	1/2-1	2500	820 870	15 MIN 387
8 Balls	30/70 50	20	1/2	1200	870 1305	MIN RATE 1
	30/70 125	20	1/2-1	4500	1305 1345	MAX RATE 20
	17/20 101	20	1/2-1	2800	1345 1370	DISPLACEMENT 10
Flushed	23	20			1370 1365	

REMARKS: 1400 gal 15% HLL Acid 48 Balls 2336/5
 724 66/5 10# 1% KCL + Max/Pls w/Brocid
 12500 lbs 30/70
 5300 lbs 17/20
 8 Balls

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 27 2008

AUTHORIZATION Louis Beh

TITLE _____

DATE _____ CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 38444

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-3-07	26020	Knistley #1-2		1	33S	16E	MG	Riverton
CHARGE TO <u>Kansas Production</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 ¹³⁵ stage	PUMP CHARGE Frac Pump		1800.00
5106	1	Blender		950.00
5111	1	Frac Van		650.00
5107	1	Chemical pump		100.00
5604 A	1	4" Frac Valve		130.00
5302	1	Acid Delivery		360.00
1275	400 Gal	15% HCL Acid		540.00
1205	10 Gal	Broside (ECAF10)		157.50
1208	1/4 Gal	Breaker		43.75
1215	21 Gal	KCL		546.00
1231	200 lbs	Frac Gel		950.00
1252	17 Gal	KMaflo		624.75
5115	1	Ball Injector		90.00
4326	20 ea	7/8" Ball Sealers		45.00
1268	21,200 Gal	City Water		271.30
5505	4 hrs	Winch Truck Moving Frac Tank		380.00
5508	1	Frac Tank		300.00
5501	1	BLENDING & HANDLING Gel Frac Tank		110.00
5109	mi/h	TON-MILES 1 Truck		288.00
		STAND BY TIME		
5108	54 miles	MILEAGE x 3 units		534.50
5501 F	12 hrs	WATER TRANSPORTS Filling Frac Tank.		1200.00
		VACUUM TRUCKS		
2107	7000 lbs	FRAC SAND 3970		1120.00
2102	1600 lbs	17720		320.00
		CEMENT		
			MG 5.3% SALES TAX	16.78
				11527.72
		-10% Discount if Paid in 10 Days		1152.73
			ESTIMATED TOTAL	

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE Louis Baker CIS FOREMAN Lerald C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____ RECEIVED KANSAS CORPORATION COMMISSION

217150

OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 881, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 38445

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-3-07	2620	Knisley #1-2		1	33S	16E	M6	Croweburg
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

Charges to: Kansas Production
Owner: Beaver
Operator: Summit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	2 nd stage 1	PUMP CHARGE Frac Pump		1690. ⁰⁰
5106	1	Blender		850. ⁰⁰
5111	1	Frac Van		575. ⁰⁰
5107	1	Chemical Pump		100. ⁰⁰
5604A	1	4" Frac Valve		130. ⁰⁰
5302	1	Acid Delivery		300. ⁰⁰
1275	1400 gal	15% HCL Acid		1890. ⁰⁰
1205	10 gal	Brocide (ECLAP10)		157. ⁵⁰
1208	1/2 gal	Breaker		86. ²⁵
1215	32 gal	KLL		832. ⁰⁰
1231	350 lbs	Frac Gal		1662. ⁵⁰
1252	28 gal	Mattlo		1029. ⁰⁰
5115	1	Bell Injector		90. ⁰⁰
4326	56 ea	3/8" Bell Sealers		126. ⁵⁶
1268	32000 gal	City Water		409. ⁰⁰
5505	4 hrs	Winch Truck Moving Frac Tank		380. ⁰⁰
5508	1	Frac Tank		300. ⁰⁰
5509	1	BLENDING & HANDLING gal Frac Tank		110. ⁰⁰
5109	min	TON-MILES 1 Truck		288. ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501F	24 hrs	WATER TRANSPORTS Filling Frac Tanks		2400. ⁰⁰
		VACUUM TRUCKS		
2107	12500 lbs	FRAC SAND 3470		2000. ⁰⁰
2102	5300 lbs	1770		1060. ⁰⁰
		CEMENT		
		M6 5.396 SALES TAX		28. ⁴²
		-10% Discount if Paid in 10 Days		16494. ⁸²
		ESTIMATED TOTAL		16494. ⁴⁸

CUSTOMER or AGENTS SIGNATURE

Louis Bah

CIS FOREMAN

Dwight C. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

217151

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIVISION

IngWell_Numb	dtmDate	IngGas	IngWTR	IngCSG
200689	10/21/2008	26	43	20
200689	10/20/2008	26	43	20
200689	10/19/2008	22	43	20
200689	10/18/2008	22	43	20
200689	10/17/2008	22	43	20
200689	10/16/2008	23	43	19
200689	10/15/2008	23	43	19
200689	10/14/2008	24	43	19
200689	10/13/2008	24	43	19
200689	10/12/2008	23	43	20
200689	10/11/2008	23	43	20
200689	10/10/2008	23	43	20
200689	10/9/2008	26	43	20
200689	10/8/2008	25	43	20
200689	10/7/2008	28	43	20
200689	10/6/2008	18	43	20
200689	10/5/2008	18	43	20
200689	10/4/2008	18	43	20
200689	10/3/2008	18	43	20
200689	10/2/2008	19	43	18
200689	10/1/2008	18	43	20
200689	9/30/2008	27	43	20
200689	9/29/2008	20	43	20
200689	9/28/2008	25		19
200689	9/27/2008	25		19
200689	9/26/2008	25		19
200689	9/25/2008	25		21
200689	9/24/2008	27		14
200689	9/23/2008	27		18
200689	9/22/2008	19		18
200689	9/21/2008	28		20
200689	9/20/2008	28		20
200689	9/19/2008	28		20
200689	9/18/2008	28		20
200689	9/17/2008	25		21
200689	9/16/2008	26		24
200689	9/15/2008	26	51	23
200689	9/14/2008	26	51	20
200689	9/13/2008	26	51	20
200689	9/12/2008	26	51	20
200689	9/11/2008	27	51	20
200689	9/10/2008	27	51	20
200689	9/9/2008	27	51	20
200689	9/8/2008	29	51	20
200689	9/7/2008	27	51	20
200689	9/6/2008	27	51	20

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CONSERVATION DIVISION
WICHITA, KS