

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/5/2005</u>	<u>8/9/2005</u>	<u>8/9/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²³⁰⁶² 091-23-0062-00-00
 County: Johnson
 SW NE SW SW Sec. 28 Twp. 14 S. R. 22 East West
880 feet from N (circle one) Line of Section
4480 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: 34
 Field Name: _____
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 760.0' Plug Back Total Depth: 885.0'
 Amount of Surface Pipe Set and Cemented at 20.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 II nrl
(Data must be collected from the Reserve Pit) 10-29-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: April 5, 2006
 Subscribed and sworn to before me this 5th day of April,
 2006.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
 My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 34
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neurton/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.0'	Portland	12	Service Co.
Production	6 3/4"	4 1/2"	NA	757.0'	50/50 Poz	122	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	712.0'-720.0'	2" DML RTG	712.0'-720.0'

TUBING RECORD	Size 4 1/2"	Set At 757'.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. October 14, 2005	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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DRILLERS LOG

API NO. 091-23062-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW NE SW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 34

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 880 FEET FROM SOUTH LINE & 4480 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 8-5-05

TOTAL DEPTH: 760

DATE COMPLETED: 8-9-05

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	24	20.00	PORTLAND	12	SERVICE COMPANY
PRODUCTION:	6 3/4	4 1/2	9.5	757.00		125	SERVICE COMPANY

WELL LOG

CORES: NONE

RAN:1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	SHALE	358	360
CLAY	3	14	LIME	360	367
LIME	14	19	SHALE	367	369
SHALE	19	22	LIME	369	376
LIME	22	38	BIG SHALE	376	550
SHALE	38	47	LIME	550	556
LIME	47	56	SHALE	556	557
SHALE	56	58	LIME	557	564
LIME	58	61	SHALE	564	568
SHALE	61	64	LIME	568	577
LIME	64	86	SHALE	577	591
SHALE	86	107	LIME	591	594
LIME	107	127	SHALE	594	598
SHALE	127	135	LIME	598	611
LIME	135	145	SHALE	611	626
SHALE	145	148	LIME	626	628
LIME	148	188	SHALE	628	634
SHALE	188	206	LIME	634	636
LIME	206	215	SHALE	636	638
SHALE	215	234	LIME	638	640
LIME	234	241	SHALE	640	649
SHALE	241	245	LIME	649	650
LIME	245	253	SHALE	650	690
SHALE	253	286	LIME	690	692
LIME	286	288	SHALE	692	702
SHALE	288	300	LIME	702	703
KC LIME	300	315	SHALE	703	712
SHALE	315	318	GAS SAND	712	720
LIME	318	332	SAND & SHALE	720	725
SHALE	332	335	SHALE	725	760 T.D.
LIME	335	358			

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4880
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-05	2355	Gardner Holding #34	28	14	22	Jo
CUSTOMER D.E. Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			386	Alamad		
CITY	STATE	ZIP CODE	368	Caska		
Wellsville	Ks	66092	453/190	Geatay		
			195	Flemad		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	6 3/4	760	4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
755						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
11.8	600	200	4 bpm			

REMARKS: Established circulation. Mixed & pumped 4 sx sel to condition hole. Mixed & pumped 6 1/2 bbl dye marker followed by 137.5x 50/50 por, 5% salt, 5# Kol-seal, 2# gel, 1/4 # flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Circulated cement to surface. Well held 600 PSI. Set float on second try. Checked depth with wireline.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing 368		765.00
5406	310	MILEAGE pump truck 368		75.00
5407	min	ten miles 195		240.00
5402	755'	Casing footage 368		NC
5502.10C	3	80 vac #453/190		246.00
1107	1 sy	flo-seal		42.25
110A	14 sx	Kol-seal		236.60
1111	343 #	salt		96.04
1112B	9	premium gel		59.67
4404	1	4 1/2 rubber plug		38.00
1124	122	50/50 por		921.10
				2720.16
				6.14%
SALES TAX ESTIMATED TOTAL				\$ 89.23
				\$ 2809.39

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TITLE W0#198851

DATE Alan Mader

AUTHORIZATION _____