

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
APR 10 2006  
KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/13/2005	1/12/2006	1/13/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20385-0000  
County: Sherman  
NE  SE  NE  SW  Sec. 33 Twp. 8 S. R. 40  East  West  
2309' feet from S  (N) (circle one) Line of Section  
2255' feet from E  (W) (circle one) Line of Section

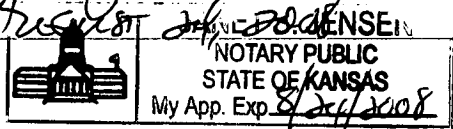
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Willems Well #: 23-33  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3760' Kelly Bushing: 3772'  
Total Depth: 1415' Plug Back Total Depth: 1384'  
Amount of Surface Pipe Set and Cemented at 467' csg @ 480' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I MCL  
(Data must be collected from the Reserve Pit) 10-29-08  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Boels  
Title: Production Asst Date: 4-6-06  
Subscribed and sworn to before me this 6th day of April  
2006  
Notary Public: James Hansen  
Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Willems Well #: 23-33  
 Sec. 33 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Niobrara 1192' KB</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 #	480'	Neat	110	
Production	6 1/4"	4 1/2"	10.5 #	1383.54'	Neat	55	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

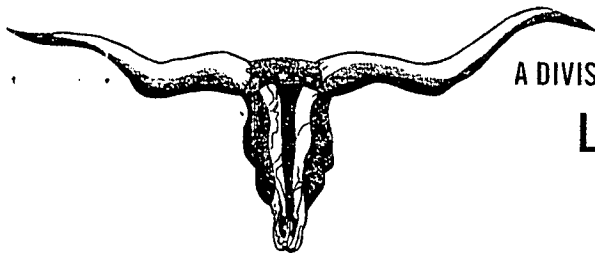
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1192' - 1220'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on Pipeline</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>none</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 1-13-06 TICKET NO. **436**

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood Williams 23-33</u>		LEASE <u>Williams 23-33</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>David</u>					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB:	DEPTH FT.	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE HOLE:	DEPTH FT.	<u>55</u>		<u>I-II</u>			ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW D USED D</small> <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.		LBS. / GAL.	RELEASED	
		VOLUME OF SLURRY				MILES FROM STATION TO WELL	
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH <u>1333.07</u>		MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth Charge - Cement - mileage</u> <u>As per Contract</u>				<u>4000</u> <u>00</u>
<u>300-2</u>	<u>4 1/2 Accu seal Float shoe</u>	1			<u>267</u> <u>07</u>
<u>300-4</u>	<u>4 1/2 Latch Down plug + Baffle</u>	1			<u>226</u> <u>00</u>
<u>300-6</u>	<u>4 1/2 Centralizers</u>	7			<u>250</u> <u>00</u>
<u>300-8</u>	<u>4 1/2 Scarabbers</u>	6			<u>208</u> <u>80</u>
<u>300-11</u>	<u>7" Centralizers</u>	1			<u>36</u> <u>44</u>
<u>400-1</u>	<u>Mud Flush</u>	<u>5 1/2</u>			<u>87</u> <u>75</u>
<u>400-2</u>	<u>Clay stay</u>	<u>2.5</u>			<u>118</u> <u>12</u>
<u>400-4</u>	<u>KCL</u>	<u>2016</u>			<u>26</u> <u>58</u>
					<u>5221</u> <u>84</u>
<u>1723</u>	<u>Mud Flush</u>				
<u>1723</u>	<u>Cement</u>				
<u>1739</u>	<u>Displacement</u>				
<u>1747</u>	<u>Bramp plug</u>				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
<b>TOTAL</b>	

THANK YOU

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

SCHAAL DRILLING, CO.

FIELD REPORT

DRILLING DATE 12-13-05

WELL NAME & LEASE # Willems 23-33

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-12-05 TIME 4:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 365 TIME 10:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 472 TD TIME 12:30 AM PM

CIRCULATE, T.O.O.H., SET 467. FT CASING 480. KB FT DEPTH

11 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 800 GAL.DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 3:45 AM PM CEMENT COST \$ 1210.00

ELEVATION 3760  
+12KB 3772

PIPE TALLY

1. 43.  
2. 43.  
3. 43.  
4. 43.  
5. 43.  
6. 43.  
7. 43.  
8. 43.  
9. 37.5  
10. 42.75  
11. 42.75  
TOTAL 467.

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