

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Duke Energy
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling LP
License: 33375

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/2004 1/15/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²²¹⁶⁵~~175-21855~~-00-00
County: Seward

C SE Sec. 33 Twp. 32 S. R. 33 East West
~~1545~~ 1545 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Hanson Well #: 2-33

Field Name: Hugoton

Producing Formation: Krider

Elevation: Ground: 2749 Kelly Bushing: 2755

Total Depth: 2730 Plug Back Total Depth: 2702

Amount of Surface Pipe Set and Cemented at 562 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 10-29-08

Chloride content 650 ppm Fluid volume 72,800 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Hayden Operating

Lease Name: Liz Smith #1 License No.: 32366

Quarter NE Sec. 26 Twp. 30S S. R. 34 East West

County: Haskell Docket No.: D-27,629

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 4/4/2006
Subscribed and sworn to before me this 4 day of April

Notary Public: [Signature]
Date Commission Expires: Jan 12, 2008

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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* See Note

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hanson Well #: 2-33
 Sec. 33 Twp. 32 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond Log, and Gamma-Ray Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Krider</td> <td>2518</td> <td>+237</td> </tr> <tr> <td>Winfield</td> <td>2617</td> <td>+138</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Krider	2518	+237	Winfield	2617	+138
Log Name	Formation (Top), Depth and Datum	Sample Datum								
Krider	2518	+237								
Winfield	2617	+138								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note					See Note	See Note	See Note
					See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See	Initial Completion	Report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD			Size	Set At	Packer At	Liner Run
			2 3/8	2563.90	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
2/1/2005		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	40				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Hanson #2-33 Attachment 1

Note 1:

*1st Hole: 1520' FSL & 1320' FEL Sec. 33-32S-33W, Seward Co. KS

8 5/8", 24# at 570' with 125 sx A-Con 3%cc and 110 sx Common 2%cc, 1/4# cellflake.

Plugged on 11/30/2004 with 75 sx common at 630' and 10 sx Common at 40'

Moved rig 25' north.

2nd Hole:

Surface:

8 5/8", 24# set at 562'

125 sacks

110 sacks

Common

Class-A

3%cc, 1/4# cellflake/sack

2%cc, 1/4# cellflake/sack

Production:

4 1/2", 10.5 # set at 2729'

30 sacks

300 sacks

125 sacks

60/40 Poz

A-Con

AA-2

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OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - HANSON #2-33

LEGAL - 1520' FSL & 1320' FEL of SEC. 33-32S-33W in SEWARD CO., KANSAS

API # - 15-175-21955

G.L. - 2749'

K.B. - 6' ABOVE G.L. @ 2755'

SURFACE CSN - 8 5/8" @ 562' w/ 125 SXS COMMON & 110 SXS AA-2

RTD - 2730'

LTD - N/A

PRODUCTION CSN - 4 1/2" 10.5# @ 2729'

TOP OF CEMENT - SURFACE w/ EXCELLENT BONDING ACROSS PAY INTERVALS

PBTD - 2702' / CEMENT RETAINER @ 2600'

<u>PERFORATIONS</u> -	WINFIELD -	2613-2619'	2/FT	12/07/04
	LOWER KRIDER -	2563-2573'	2/FT	12/20/04
	UPPER KRIDER -	2523-2533'	2/FT	12/20/04

COMPLETION DATE - 12/04

TUBING IN HOLE - M.A., S.N., 81 JTS 2 3/8" TUBING 2563.90'

TUBING SET @ - 2583'

AVERAGE TBG JT. - 31.65'

PUMP RUN - 2 x 1 1/2" x 12'

RODS RUN - PUMP - 101 3/4" RODS, 8'-6'-2' x 3/4" SUBS P.R. & LINER

PUMP SET @ - 2566.90'

PUMPING UNIT - CABOT 80D, S.N. A013265F, RATIO - 30.02 to 1, STROKE = 48"

PRIME MOVER - C-66

SURFACE EQUIPMENT - 2' x 5' 250 W.P. VERTICAL GAS SEPARATOR, 2" TUBE METER RUN,
12' x 10' 200 BBL OPEN TOP FIBERGLASS WATER TANK SHARED w/
HANSON #1-33 AND LEMERT #1-34

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12/07/04

BLACKHAWK WELL SERVICE RIG #11 ON LOCATION; RIG UP D-D DERRICK IN ORDER TO COMPLETE NEW GAS WELL.

ELI WIRELINE ON LOCATION TO RUN GAMMA-NEUTRON LOG AND SONIC CEMENT CORRELATION LOGS.

FOUND TTL DEPTH @ - 2702'

FOUND TOP OF CEMENT @ - SURFACE W/ EXCELLENT BONDING ACROSS PAY INTERVALS.

BLACKHAWK RIGGED TO SWAB 4½" CASING; SWAB CASING DOWN TO 2400' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN.

PERFORATE - WINFIELD - 2613-2619'

BLACKHAWK SWABBED 4½" CSN DOWN TO TTL DEPTH @ 2702'.

½ HR NATURAL SWAB TEST - RECOVERED 0 BBLs, NO SHOW OF GAS.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

12/08/04

BLACKHAWK WELL SERVICE ON LOCATION.

SICP - 15#

40' OF FLUID IN HOLE.

ACID SERVICE ON LOCATION TO ACID STIMULATE WINFIELD PERFS w/ 500 GALS 15% DSFE ACID.

ACIDIZE WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% ACID.
LOAD HOLE w/ 41 BBLs ACID AND 2% KCL H2O
PRESSURE TO 750#, BROKE BACK QUICKLY
DISPLACE 500 GALS ACID @ 2 BPM - 200#
ISIP - VACUUM
TTL LIQUID LOAD = 54 BBLs

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID.

SWAB TEST WINFIELD PERFORATIONS
AFTER ACID AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH. RECOVERED 40 BBLs.
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 27.0 MCF
½ HR SWAB TEST - REC. 6 BBLs TEST GAS @ 22.0 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 18.5 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 12.7 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 12.7 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 12.7 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 12.7 MCF
½ HR SWAB TEST - REC. 4 BBLs TEST GAS @ 12.7 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT DUE TO AMOUNT OF FLUID & SMALL AMOUNT OF NAT. GAS FROM WINFIELD. HAVE DEEMED THIS ZONE NON-COMMERCIAL AND WILL HAVE TO SQUEEZE.

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12/09/04

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT IN CASING PRESSURES.

SICP - 150# w/ 400' OF FLUID IN HOLE.

ELI WIRELINE AND T.R. SERVICE TOOL HAND ON LOCATION TO SET 4½" CEMENT RETAINER ABOVE WINFIELD PERFS IN ORDER TO SQUEEZE OFF WINFIELD FORMATION.

SET CEMENT RETAINER @ - 2600'

BLACKHAWK AND SIOUX TANK WINCH TRUCK UNLOAD STRING OF 2¾" TUBING; BLACKHAWK RIGGED TO RUN CEMENT RETAINER STINGER.

RIH - w/ STINGER AND 2¾" TUBING.

ACID SERVICE ON LOCATION TO SQUEEZE WINFIELD FORMATION w/ 150 SXS COMMON CEMENT.

SQUEEZE WINFIELD PERFORATIONS AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#.
TAKE INJECTION RATE VIA TUBING 2 BPM - 150#
MIX AND PUMP 150 SXS COMMON CEMENT
DISPLACE 17 BBLs CEMENT SLURRY @ 2 BPM - VAC. TO 1000#
PRESSURE TEST SQUEEZE TO 500#, HELD OKAY.
STING OUT OF RETAINER. CIRCULATE HOLE CLEAN.

BLACKHAWK RIGGED TO PULL 2¾" TUBING AND STINGER.

POOH - w/ 2¾" TUBING AND CEMENT RETAINER STINGER

LAYED TUBING DOWN IN SINGLES.

BLACKHAWK RIGGED DOWN, MOVED OFF LOCATION; WILL BE BACON ON LOCATION DEC. 20TH TO PERFORATE UPPER AND LOWER KRIDERS, THEN ACIDIZE w/ FRAC ON KRIDERS DEC. 22ND.

12/20/04

BLACKHAWK WELL SERVICE ON LOCATION; RIG UP D-D DERRICK IN ORDER TO FINISH COMPLETING HUGOTON GAS WELL; RIGGED TO SWAB 4½" CSN; SWAB CSN DOWN TO 2300' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE UPPER AND LOWER KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

FOUND TTL DEPTH @ - 2600'

<u>PERFORATE</u> -	LOWER KRIDER -	2563-2573'	2/FT
	UPPER KRIDER -	2523-2533'	2/FT

BLACKHAWK RIGGED TO SWAB TEST NEW PERFS NATURAL BEFORE ACID.

SWAB 4½" CSN DOWN TO TTL DEPTH @ 2600'

<u>½ HR NAT. SWAB TEST</u> -	RECOVERED 0 BBLs	SLIGHT SHOW OF GAS
<u>½ HR NAT. SWAB TEST</u> -	RECOVERED 0 BBLs	SLIGHT SHOW OF GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE UPPER AND LOWER KRIDER PERS UTILIZING 2,500 GALS 15% DSFE ACID w/ 60 BALL SEALERS SPACED EQUALLY.

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12/20/04 CONTINUED

ACIDIZE ALL KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE w/ 60 BALL SEALERS SPACED EQUALLY
 PUMP 2,000 GALS 15% DSFE ACID
 HOLE LOADED w/ ACID - 44 BBLs
 PRESSURE TO 1,000#, BROKE BACK QUICKLY
 DISPLACE 500 GALS ACID @ 4 BPM - 800#
 DISPLACE 2,000 GALS ACID @ 6 BPM - 500 to 4 BPM - 800#
ISIP - VACUUM
TTL LIQUID LOAD = 112 BBLs

BLACKHAWK RIGGED TO SWAB TEST UPPER AND LOWER KRIDER PERFS AFTER ACID.

SWAB TEST ALL KRIDER PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH. RECOVERED 40 BBLs.
½ HR SWAB TEST - RECOVERED 4.5 BBLs TEST GAS @ 30.0 MCF
½ HR SWAB TEST - RECOVERED 4.0 BBLs TEST GAS @ 32.4 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

12/21/04

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 150# w/ 500' OF FLUID IN HOLE.SIBHP - CALCULATES = 399#

BLACKHAWK RIGGED TO SWAB TEST ALL KRIDER PERFS AFTER ACID.

SWAB TEST UPPER AND LOWER KRIDER PERFORATIONS AS FOLLOWS:

BLACKHAWK SWABBED CSN DOWN TO TTL DEPTH AND REC. 8 BBLs.
½ HR SWAB TEST - REC. 4.00 BBLs TEST GAS @ 103.6 MCF
½ HR SWAB TEST - REC. 2.00 BBLs TEST GAS @ 100.9 MCF
½ HR SWAB TEST - REC. 2.00 BBLs TEST GAS @ 100.9 MCF
1 HR SWAB TEST - REC. 2.00 BBLs TEST GAS @ 102.3 MCF
1 HR SWAB TEST - REC. 1.60 BBLs TEST GAS @ 103.6 MCF
1 HR SWAB TEST - REC. 0.85 BBLs TEST GAS @ 103.6 MCF
1 HR SWAB TEST - REC. NO FLUID TEST GAS @ 110.6 MCF
1 HR SWAB TEST - REC. NO FLUID TEST GAS @ 110.6 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

12/22/04

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 140# w/ 50' OF FLUID IN HOLE.SIBHP - CALCULATES 175# (THIS IS CLOSE TO EXACT RATHER THAN THE 399# SIBHP FROM YESTERDAY.)

ACID SERVICE AND GORE NITROGEN ON LOCATION TO FRACTURE STIMULATE UPPER AND LOWER KRIDER PERFORATIONS w/ 22,000 GALS 70% NITROGEN FOAM AND 31,000# OF 12/20 BRADY SAND AND TAILING IN w/ 4,000# AC-FRAC SAND TO MINIMIZE SAND PRODUCTION.

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12/22/04 CONTINUED

FRACTURE STIMULATE ALL KRIDER PERFORATIONS AS FOLLOWS:

PUMP 7,000 GALS 70% N2 FOAM. EST. INJ. RATE @ 17 BPM - 1050#.
PUMP 4,000# 12/20 SAND @ 1 PPG (w/ 4,000 GALS N2 FOAM) @17 BPM - 1050#
PUMP 12,000# 12/20 SAND @ 2 PPG (w/ 6,000 GALS N2 FOAM) @ 17 BPM - 1050#.
PUMP 11,001# 12/20 SAND @ 3 PPG (w/ 3,667 GALS N2 FOAM) @ 17 BPM - 1050#.
PUMP 3,999# 12/20 AC FRAC @ 3 PPG (w/ 1,333 GALS N2 FOAM) @ 17 BPM - 1050#.
FLUSH SAND TO PERFS (w/ 1,800 GALS N2 FOAM) @ 17 BPM - 1100#.
ISIP - 1260#
TTL LIQUID LOAD = 170 BBLS

12/23/04

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN PRESSURE AFTER FRAC.

SICP - 415#

OPEN WELL TO PIT; FLOWED BACK NITROGEN AND HEAVY MIST OF FLUID ALL DAY; LEFT WELL OPEN TO PIT FOR NIGHT.

BLACKHAWK SHUT DOWN FOR X-MAS VACATION.

12/24/04

OIL PRODUCER'S CO. MAN ON LOCATION; WELL FLOWING GOOD AMOUNT OF NATURAL GAS.

INSTALL GAS TESTER - TEST GAS @ 170 MCF, HEAVY MIST.

12/26/04

OIL PRODUCERS CO MAN ON LOCATION; WELL HAD LOADED UP; NOT FLOWING FLUID; TEST GAS @ 100 MCF.

12/27/04

BLACKHAWK WELL SERVICE ON LOCATION; WELL FLOWING DRY GAS TO PIT.

BLACKHAWK RIGGED OFF ACID SERVICE FRACE VALVE; INSTALL 5½" MASTER GATE RIG TO SWAB 4½" CSN; RAN CSN SWAB w/ NO CUPS; CHECK SAND FILL-UP; HAVE APPROX. 20' OF SAND FILL-UP.

BLACKHAWK STARTED TO SWAB TEST ALL KRIDER PERFS AFTER FRAC.

SWAB TEST ALL KRIDER PERFORATIONS AFTER FRAC AS FOLLOWS:

- 1 HR CONT. SWAB TEST - REC. 30 BBLS TEST GAS @ 353 MCF
- 1 HR CONT. SWAB TEST - REC. 30 BBLS TEST GAS @ 415 MCF
- 1 HR CONT. SWAB TEST - REC. 25 BBLS TEST GAS @ 472 MCF
- 1 HR CONT. SWAB TEST - REC. 20 BBLS TEST GAS @ 472 MCF
- 1 HR CONT. SWAB TEST - REC. 15 BBLS TEST GAS @ 526 MCF
- 1 HR CONT. SWAB TEST - REC. 0 BBLS TEST GAS @ 526 MCF
- 1 HR CONT. SWAB TEST - REC. 0 BBLS TEST GAS @ 400 MCF

NOTE: LAST TWO HRS TEST CSN SWAB; WOULD NOT GO DOWN HOLE DUE TO GAS FLOW. THIS IS REASON FOR NO FLUID RECOVERY.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

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12/28/04

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE.

SICP - 200#

BLEW WELL TO PIT FOR 2½ HRS BEFORE CSN SWAB WOULD GO DOWN HOLE.

BLACKHAWK RIGGED TO SWAB TEST KRIDER PERFS.

SWAB TEST ALL KRIDER PERFORATIONS AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. 4.0 BBLS	TEST GAS @ 445 MCF
<u>1 HR SWAB TEST</u> - REC. 4.0 BBLS	TEST GAS @ 445 MCF
<u>1 HR SWAB TEST</u> - REC. 3.5 BBLS	TEST GAS @ 480 MCF
<u>1 HR SWAB TEST</u> - REC. 3.0 BBLS	TEST GAS @ 480 MCF
<u>1 HR SWAB TEST</u> - REC. 3.0 BBLS	TEST GAS @ 480 MCF
<u>1 HR SWAB TEST</u> - REC. 3.0 BBLS	TEST GAS @ 445 MCF

LEAVE WELL OPEN TO PIT. BLACKHAWK SHUT DOWN FOR NIGHT.

12/29/04

BLACKHAWK WELL SERVICE, T.R. SERVICE TOOL HAND, AND NICHOLS FLUID SERVICE H.P. TRUCK ON LOCATION TO KILL WELL w/ 2% KCL WATER AND RUN HYDRO-STATIC BAILER IN ORDER TO CLEAN SAND FILL-UP FROM WELL-BORE.; NICHOLS KILLED WELL w/ 50 BBLS 2% KCL.

BLACKHAWK RIGGED TO RUN BAILER AND TUBING.
RIH - w/ BAILER AND TUBING.

TAG TOP OF SAND @ 2560'; T.R. SERVICE TOOL HAND USED HYDRO-STATIC BAILER TO CLEAN OUT 40' OF SAND FROM WELL BORE TO T.D. @ 2600'.

POOH - w/ TUBING AND BAILER.

CLEAN UP MESS FROM BAILER AND BREAK BAILER DOWN.

12/29/04

BLACKHAWK RIGGED TO RUN 2¾" TUBING IN HOLE FOR PRODUCTION.

RUN PRODUCTION TUBING AS FOLLOWS:

2¾" MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
81 JTS 2¾" TUBING NEW 4.7# 8 RD.	2563.90'
K.B. (6 < 3)	3.00'
<u>TUBING SET @</u>	2583.00'
<u>SEATING NIPPLE SET @</u>	2566.90'

TAG BOTTOM w/ TUBING @ 2600', PICK UP AND LAND TUBING 17' OFF BOTTOM.

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND ¾" SUCKER RODS.

RUN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2 x 1½" x 12' RWB HOLLOW PULL ROD w/ 6' G.A.	14.00'
101¾" RODS	2525.00'
8'-6'-2' x ¾" ROD SUBS	16.00'
1¼" POLISHED ROD w/ 7' LINER	16.00'
<u>PUMP SET @</u>	2566.90'

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12/29/04 CONTINUED

BLACKHAWK SEATED PUMP; SPACED OUT RODS; LONG-STROKED; HAD GOOD PUMP ACTION;
CLAMPED OFF.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

12/27/04 to 1/17/05

SHAWNEE LEASE SERVICE ON LOCATION TO PLUMB WELL HEAD; PLUMB IN NEW 2' x 5' 250# W.P.
VERTICAL SEPARATOR PURCHASED FROM ALPHA SERVICES; PLUMB IN NEW 2" TUBE METER
RUN w/ SHED AND 3 BARTON RECORDER AND ORIFICE PLATE FLANGES PURCHASED FROM LONE
EAGLE TESTING. DITCH AND LAY 3" POLY GAS SALE LINE AND 2" PVC SCH 60 DUE SOUTH TO
LERMERT #1-34 APPROX 400'; TIE INTO 3" POLY SALES LINE AND 2" PVC WATER LINE; SIOUX
TANK WINCH TRUCK ON LOCATION TO SET CABOT 80D PUMPING UNIT; 48" STROKE S.N. A013265F
GEAR RATIO = 30.02 to 1.

1/15/05

PUT WELL IN SERVICE WITHOUT PUMP UNIT. PRODUCES 150 MCF.

1/16/05

WELL PRODUCED 92 MCF WITHOUT PUMP UNIT.

END OF REPORT
TIM THOMSON

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Surface 1st hole



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		411149	11/30/04	9313	11/29/04
	Service Description				
	Cement				
			Lease	Well	
			Hanson	2-33	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	T. Thomson	J. Bennett	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	110	\$11.85	\$1,303.50 (T)
D201	A-CON BLEND (COMMON)	SK	125	\$14.15	\$1,768.75 (T)
C310	CALCIUM CHLORIDE	LBS	562	\$0.80	\$449.60 (T)
C194	CELLFLAKE	LB	56	\$2.00	\$112.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.50	\$52.50
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	167	\$1.50	\$250.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$2.00	\$30.00

Sub Total: \$6,673.35
Discount: \$1,847.48
Discount Sub Total: \$4,825.87
Seward County & State Tax Rate: 6.55% **Taxes:** \$228.02
 (T) Taxable Item
Total: \$5,053.89

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts. KGC WICHITA



INVOICE NO.
Date 11.29.04
Customer ID

Subject to Correction

FIELD ORDER

9313 ✓

Lease Hanson Well # 2-33 Legal 33-325-33W
County Seward State KS. Station Liberal

CHARGE

Oil Producers Inc of KS.

Depth Formation Shoe Joint 40.44

Casing 8 5/8 Casing Depth 5167 TD 580 Job Type 8 5/8 Surface (New)

Customer Representative Tim Thomson Treater Jerry Bennett

AFE Number PO Number Materials Received by X Tim Thomson by Jerry Bennett

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	110 sk	Common	-			
D201	125 sks	A Con Blend (Common)	-			
C310	562 lb.	Calcium Chloride	-			
C194	56 lb	Cellflake	-			
F233	1 ea	Insert & Auto Fill 8 5/8"	-			
F303	1 ea	Baffle Plate Aluminum 8 5/8"	-			
F163	1 ea	Wood Plug 8 5/8"	-			
F123	1 ea	Basket 8 5/8"	-			
F103	3 ea	Centralizer 8 5/8"	-			
F193	1 ea	Regular Guide Shoe 8 5/8"	-			
E100	15 mi.	Heavy Vehicle Mileage 1 way				
E107	235 sk	Cement Service Charge				
E104	167 fm	Proppant & Bulk Delivery #1 200 min				
R202	1 ea	Casing Cement Pumper 501-1000' 4hr				
R701	1 ea	Cement Head Rental				
E101	15 mi.	Car, Pickup Mileage 1 way				
Discount Total						
Plus Tax						

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KCC WICHITA

4825.87



TREATMENT REPORT

Customer ID				Date			
Customer Oil Producer of KS.				11.29.2004			
Lease Hanson				Lease No. 1238		Well # 2-33	
Field Order # 9313	Station Liberal		Casing 8 5/8	Depth 567	County Seward	State KS	
Type Job 8 5/8 Surface (NW)				Formation —		Legal Description 33-32 S - 33 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 580	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Jerry Bennett
--	--------------------------------------	------------------------------

Service Units	114	28	44	75				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					Called out
0030					On location
0100					Set up Pump Truck
0115					Held Safety Meeting
					Start running casing
	300		58.8	5	Start mixing 125 sks
					3% ac/A-con Blend common
					mixed @ 11.8 ppq 2.71 cuft/sk
					Mix 110 sks. common
			22.1	4	2% ac mixed @ 15 ppq 1.33 cuft/sk
0620			—		Release Plug
0625	100		1		Start Displacement
0700	400		33.5	2	Plug down @ 526' 8 bbl
					Release Float Held OK
					Pumped 35 bbl Pump by Plug
					Rack up Job Complete

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Plug

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				411150	11/30/04	9315	11/30/04
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Hanson		2-33	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	T. Thomson	J. Bennett		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	85	\$11.85	\$1,007.25 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.50	\$52.50 (T)
E107	CEMENT SERVICE CHARGE	SK	85	\$1.50	\$127.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	60	\$1.50	\$90.00 (T)
R302	CEMENT PUMPER, 501-1000' 1ST 4 HRS ON LOC	EA	1	\$935.00	\$935.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$2.00	\$30.00 (T)

Sub Total: \$2,242.25

Discount: \$448.45

Discount Sub Total: \$1,793.80

Seward County & State Tax Rate: 6.55% Taxes: \$117.49

(T) Taxable Item

Total: \$1,911.29

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JRB



INVOICE NO.		Subject to Correction		FIELD ORDER 9315 ✓	
Date	11.30.04	Lease	Hanson	Well #	2-33
Customer ID		County	Seward	State	KS
Oil Producers Inc of KS		Depth	630	Formation	
		Casing		Casing Depth	
		Customer Representative		TD	Job Type
		Tim Thomson		Treater	PTA NW
				Jerry Bennett	
AFE Number		PO Number		Materials Received by	
				X <i>Tim Thomson</i>	

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D 200	85 sk	Common	-			
E100	15 mi	Heavy Vehicle Mileage	1 Way			
E107	85 sk	Cement Service Charge				
E104	60 tm	Bulk Delivery per ton	#200 min			
R302	1 eq	Cement Pumper	500ft 4 hr			
E101	15 mi	Pickup Mileage	1 Way			
Discount Total						
Plus Tax						1793.80

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TREATMENT REPORT

Customer ID		Date	
Customer Oil Producer of KS.		11.30.04	
Lease Hansen	Lease No. 1	Well # 2-33	
Field Order # 9315	Station Liberal	Casing	Depth 630
Type Job PTA (NW)	Formation	County Seward	State Ks.
Legal Description 33.325-33W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Jerry Bennett
--	--------------------------------------	------------------------------

Service Units		114	28	38	70				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
1130					On location				
1150					Set up trucks.				
					Pre Safety Meeting				
1245			17.5	4	Spot 75 sxs @ 630'				
1300			2.5		Spot 10 sxs @ 40' To surface				
1315					Wash & Rack up				
1400					Job Complete				
					Thank You				
					Jerry				

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Surface 2nd Hole

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			412027	12/14/04	9317	12/1/04
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Hanson		2-33	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	T. Thomson	J. Bennett	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	110	\$12.38	\$1,361.80 (T)
D201	A-CON BLEND (COMMON)	SK	125	\$14.77	\$1,846.25 (T)
C310	CALCIUM CHLORIDE	LBS	562	\$0.90	\$505.80 (T)
C194	CELLFLAKE	LB	56	\$3.41	\$190.96 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$286.00	\$286.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.65	\$54.75
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	167	\$1.60	\$267.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$2.15	\$32.25

Sub Total: \$6,792.21

Discount: \$2,113.94

Discount Sub Total: \$4,678.27

Seward County & State Tax Rate: 6.55% Taxes: \$221.58

(T) Taxable Item

Total: \$4,899.85

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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INVOICE NO.
Date 12.1.04
Customer ID

Subject to Correction

FIELD ORDER

9317 ✓

Lease Hanson
County Seward
Well # 2-33
State KS
Legal 33-325-33W
Station Liberal

CHARGE

Oil Producers Inc of KS
Depth 575
Formation —
Shoe Joint 40
Casing 8 5/8
Casing Depth 574
TD
Job Type 8 5/8 Surface NW
Customer Representative Tim Thomson
Treater Jerry Bennett

AFE Number
PO Number

Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	110 sk	Common				
D201	125 sk	A-Con Blend Common				
C310	562 lb	Calcium Chloride				
C194	56 lb	Cellflake				
F145	1 ea	Top Rubber Cement Plug 8 5/8				
F203	1 ea	Guide Shoe Texas Pattern 8 5/8				
F233	1 ea	Flapper Type Insert Valve 8 5/8				
F103	3 ea	Centralizer 8 5/8				
F800	1 ea	Thread Compound Kit				
E100	15 mi	Heavy Vehicle Mileage		1 way		
E107	235 sk	Cement Service Charge				
E104	167 Tm	Proppant & Bulk Delivery per ton		#200 min		
R202	1 ea	Casing Cement Pump 501-1000		4 hr		
R701	1 ea	Cement Head Rental				
E101	15 mi	Pickup Mileage		1 way		
Discounted Total						4678.27
Plus Tax						

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Dil Producer of KS.</i>		<i>12-2-04</i>	
Lease <i>Hanson</i>		Lease No.	Well # <i>2-33</i>

Field Order # <i>9317</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>574</i>	County <i>Seward</i>	State <i>Ks.</i>
Type Job <i>8 5/8 Surface (NW)</i>			Formation	Legal Description <i>33.32.33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>574</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jerry Bennett</i>
--	--------------------------------------	------------------------------

Service Units	<i>114</i>	<i>28</i>	<i>38</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1945</i>					<i>On Location</i>
<i>1945</i>					<i>Rig running casing</i>
<i>2000</i>					<i>Rig up Trucks</i>
<i>2020</i>					<i>Held Presaftey meeting</i>
<i>2030</i>	<i>100</i>		<i>1</i>	<i>5</i>	<i>Start mix 125 sks</i> <i>A-Con (common) 3% cc 1/4" cellflake</i> <i>@ 11.8 ppq</i>
<i>20</i>	<i>200</i>		<i>60.3</i>	<i>5</i>	<i>Start mixing 110 sks</i> <i>Class "A" 2% cc, 1/4" cellflake</i> <i>@ 15 ppq</i>
<i>2053</i>	<i>300</i>		<i>86.3</i>	<i>5</i>	<i>Finish mixing cement</i> <i>Release Plug</i>
<i>2105</i>	<i>200</i>		<i>1</i>	<i>5</i>	<i>Start displacement</i>
<i>2115</i>	<i>700</i>		<i>34.2</i>	<i>5</i>	<i>Plug down</i>
			<i>OK</i>		<i>Release back Float Held</i>
<i>2150</i>					<i>Rack up Job Complete</i> <i>Thank You</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Production

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			412029	12/14/04	9318	12/3/04
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Hanson		2-33	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	T. Thomson	J. Bennett	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	100	\$15.37	\$1,537.00 (T)
D201	A-CON BLEND (COMMON)	SK	300	\$14.77	\$4,431.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.09	\$318.15 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$0.90	\$761.40 (T)
C194	CELLFLAKE	LB	71	\$3.41	\$242.11 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE	LB	470	\$0.60	\$282.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.65	\$91.25
E107	CEMENT SERVICE CHARGE	SK	435	\$1.50	\$652.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	511	\$1.60	\$817.60
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.15	\$53.75
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,712.41

Discount: \$3,691.79

Discount Sub Total: \$10,020.62

Seward County & State Tax Rate: 6.55% Taxes: \$493.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

WICHITA



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

(T) Taxable Item

Total: \$10,514.32

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-3-04
Customer ID

Subject to Correction

FIELD ORDER 9318 ✓

CHARGE

Lease **Hanson** Well # **2.33** Legal **33-325-33W**
 County **Seward** State **KS.** Station **Liberal**
 Depth **2730** Formation **---** Shoe Joint **31.45**
 Casing **4 1/2** Casing Depth **2729** TD **2730** Job Type **4 1/2 Longstring New**
 Customer Representative **Tim Thomson** Treater **Jerry Bennett**

AFE Number PO Number Materials Received by *X Tim Thomson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	100 sk	AA2 (Premium)				
D201	300 sk	A-Con Blend (Common)				
D203	35 sk	60/40 Poz (Common)				
C310	846 lb	Calcium Chloride				
C194	71 lb	Cell Floke				
C195	76 lbs	FIA-322				
C221	517 lb	Salt (Fine)				
C312	71 lb	Gas Blok				
C321	470 lb	Gilsonite				
F230	1 ea	Flapper Type Insert Float Valve				
F100	5 ea	Turbolizer 4 1/2"				
F210	1 ea	Auto Fill Float Shoe 4 1/2"				
F170	1 ea	Latch Down Plug & Baffle 4 1/2"				
C141	2 gal	CC-1				
C302	500 gal	Mud Flush				
C303	250 gal	Super Flush				
F142	1 ea	4 1/2 Top Rubber Plug				
E100	25 mi	Heavy Vehicle Mileage	1 Way			
E107	435 sk	Cement Service Charge				
E104	511 Tm	Proppant & Bulk Delivery	\$200 min			
R206	1 ea	Casing Cement Pump	2501-3000	4hr		
E101	25 mi	Pickup Mileage	1 Way			
R701	1 ea	Cement Head Rental				
RECEIVED						
APR 05 2006						
KCC WICHITA						
Discounted Total						10 020.62
Plus Tax						10,219.37

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>Oil Producers of KS</i>		<i>12-3-04</i>	
Lease <i>Hanson</i>		Lease No.	Well # <i>2-33</i>
Field Order # <i>9318</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2729</i>
Type Job <i>4 1/2 longstring (NW)</i>		County <i>Seward</i>	State <i>KS</i>
Formation <i>—</i>		Legal Description <i>33-325-33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>2729</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jerry Bennett</i>				
Service Units	<i>114</i>	<i>28</i>	<i>38</i>	<i>70</i>	<i>44</i>	<i>75</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>	<i>0</i>				<i>On location</i>
<i>0400</i>					<i>Set up trucks</i>
<i>0430</i>					<i>Held Presafety Meeting</i>
					<i>4 1/2 casing on bottom</i>
<i>0740</i>	<i>200</i>		<i>20</i>	<i>5</i>	<i>Pump 20 bbl KCL water</i>
<i>0745</i>	<i>200</i>		<i>32</i>	<i>5</i>	<i>Run 500 gallon Mudflush</i>
<i>0746</i>	<i>200</i>		<i>37</i>	<i>5</i>	<i>Run 5 bbl fresh water spacer</i>
<i>0748</i>	<i>250</i>		<i>43</i>	<i>5</i>	<i>Run 6 bbl superflush</i>
<i>0749</i>	<i>250</i>		<i>48</i>	<i>5</i>	<i>Run 5 bbl fresh water spacer</i>
					<i>Mix 35 sks 60/40 Poz</i>
<i>0752</i>	<i>300</i>		<i>55.6</i>	<i>5</i>	<i>Scavenger amt at 14.8 ppq</i>
					<i>Mix 300 sks A-Con (Common)</i>
					<i>3% cc, 1/4# Cellflake mixed</i>
<i>0813</i>	<i>350</i>		<i>208.9</i>	<i>5 1/2</i>	<i>e. 11.6 ppq</i>
					<i>Mix 100 sks AA-2 Premium</i>
					<i>3/4# Gesblock, 8% FLA-322</i>
					<i>10% salt 5# gilsonite mixed</i>
					<i>@ 14.8 bbl</i>
<i>0834</i>			<i>232.4</i>		<i>Finish mixing cement</i>

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TREATMENT REPORT

Customer ID	Date	
Customer Oil Producer of KS	12.3.04	
Lease Hanson	Lease No.	Well # 2-33

Field Order # 9318	Station Liberal	Casing 4 1/2	Depth 2729	County Seward	State KS.
Type Job 4 1/2 Longstring (NW)	Formation —	Legal Description 33.325.33W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 2729	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Jerry Bennett
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Service Units	114	28	38	70	44	75			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0837	—		—		Release Plug
0840	100		1	1	Start Displacement
0900	1500		441 443	5	Plug Down @ 2697'
0902					Release Float or Latch Down Plug Held Insert Float Held
0930					Wash & Rack up
1030					Job complete
					Thank You
					Jerry
					/

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Squeeze

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		412062	12/17/04	9329	12/9/04
	Service Description				
	Cement				
		Lease		Well	
		Hanson		2-33	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	T. Thomson	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	90	\$12.38	\$1,114.20 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.65	\$54.75
E107	CEMENT SERVICE CHARGE	SK	90	\$1.50	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	60	\$1.60	\$96.00
R306	CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,512.00	\$1,512.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$2.15	\$32.25

Sub Total: \$3,374.20

Discount: \$776.06

Discount Sub Total: \$2,598.14

Seward County & State Tax Rate: 6.55% Taxes: \$77.88

(T) Taxable Item

Total: \$2,676.02

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-9-04
Customer ID

Subject to Correction

FIELD ORDER

9329 ✓

C
H
A
R
G
E

O.L. Producers		Depth 2613	Formation		Shoe Joint
Casing 4 1/2	Casing Depth	TD	Job Type Squeeze (NW)		
Customer Representative Tim Thomson			Treater Shawn FREDERICH		

AFE Number	PO Number	Materials Received by <i>X Tim Thomson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	90 sq	Commod				
R700	1 ea	Squeeze manifold				
E100	15 mi	Units 1 miles 1-way				
E107	90 sq	Com SERVICE charge				
E104	60 TM	TONS 4 miles 15				
R306	1 ea	Com Pumper 4hrs				
E101	15mi	P.V. mileage				
Discounted total Plus TAX						2598.14
				RECEIVED APR 05 2005 KCC WICHITA		

TREATMENT REPORT



Customer ID, Customer: OIL PRODUCERS, Date: 12-9-04, Lease: HANSON, Well #: 2-33

Field Order #: 9329, Station: LIBERAL, Casing: 4 1/2, Depth: 2613-19, County: SEWARD, State: KS, Type Job: Squeeze (NW), Legal Description: 33-32S-33W

Table with columns: PIPE DATA, PERFORATING DATA, FLUID USED, TREATMENT RESUME. Includes data for casing size, depth, volume, pressure, and treatment details like acid type and flush water.

Customer Representative: Tim Thompson, Station Manager: Jerry Bennett, Treater: Shaun Frederick

Service Units table with columns: Time, Casing Pressure, Tubing Pressure, Bbls. Pumped, Rate, Service Log. Contains a detailed log of operations from 10:00 to 15:00.

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