

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

See map 9/22/08

Operator: License # 04555
Name: Roadrunner Energy, Inc.
Address: 7225 S. 85 E. Ave. Ste. 74133
City/State/Zip: Tulsa, OK
Purchaser: D&A
Operator Contact Person: Dennis Clay
Phone: (918) 250-8589
Contractor: Name: Warrick Drilling, LLC
License: 33724
Wellsite Geologist: Dennis Clay - Allen Day

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-24-08 7-31-08 8-1-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24299-0000
County: Cowley
52 SE NW SE Sec. 10 Twp. 35 S. R. 7 East West
1485 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fulsom Well #: 1-10
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 1169 Kelly Bushing: 1182
Total Depth: 3260 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A AIT I
(Data must be collected from the Reserve Pit) NCR 10-7-08
Chloride content 1200 ppm Fluid volume 3250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Clay*
Title: President Date: 9-18-08
Subscribed and sworn to before me this 18th day of September
2008
Notary Public: Teresa Mitchell
Date Commission Expires: 1-21-2011
Commission # 02020893

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 22 2008**

JAN 1982

Operator Name: ROADRUNNER ENERGY INC. Lease Name: FULSOM Well #: 1-10
Sec. 10 Twp. 35 S. R. 7 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
IATAN LS	1435	-253	
STALNAKER SD	1449	-267	
LAYTON SD	1988	-806	
BIG LS	2448	-1266	
OSWAGO LS	2526	-1344	
MISS LS	2860	-1678	
MISS CHAT	2870	-1688	
WOODFORD SH	3181	-1999	

DUAL INDUCTION COMPENSATED DENSITY NUTRON LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <i>ARBUCKLE 3231 -2049</i>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23 #	326	CLASS A	180	CLASS A 5% CACL
							2% GEL
							1/2 LB POL FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224081

Invoice Date: 07/29/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM ~~1-09~~ # 1-10
17587
07-26-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	13.5000	2430.00
1102	CALCIUM CHLORIDE (50#)	540.00	.7500	405.00
1118A	S-5 GEL/ BENTONITE (50#)	360.00	.1700	61.20
1107	FLO-SEAL (25#)	90.00	2.2000	198.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	626.50	1.20	751.80
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3171.20	Freight:	.00	Tax:	183.93	AR	5087.43
Labor:	.00	Misc:	.00	Total:	5087.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 17587
LOCATION El Dorado #20
FOREMAN Larry Jerm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-08	7297	Fulson 1-09 10	9	352	7E	Cowhey
CUSTOMER <u>Roadrunner Energy Inc</u>			TRUCK #			
MAILING ADDRESS <u>7225 S. 85th Ave Ste 100</u>			DRIVER			
CITY <u>Tulsa</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74183</u>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 345 CASING SIZE & WEIGHT 838
CASING DEPTH 326 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.75 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30A
DISPLACEMENT 20.37 DISPLACEMENT PSI 250 MIX PSI 0 RATE 6 bbls

REMARKS: Safety Meeting - Record up to 838 casing - Books Circulation with Freshwater Pumped 10 bbls ahead of 180 sks Class A + 5% class 2 + 2% Gel + 1/2 lb Poly Flake. - Release plug & replaced with 19 bbls circulated cement to surface.

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	180	sk Class A	13.50	2430.00
1102	540	lbs class 2	.75	405.00
118A	360	lbs Gel	.17	61.20
1107	90	lbs Poly-flake	2.20	198.00
5407A				
4432	1	838 TW Plug RECEIVED KANSAS CORPORATION COMMISSION	77.00	77.00
5407A	70	Bulk Delivery SEP 22 2008 CONSERVATION DIVISION WICHITA, KS	1.20	84.00
		<i>Subtotal</i>		4903.00
		SALES TAX		183.93
		ESTIMATED TOTAL		5086.93

Ravin 3737

204081

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224081

Invoice Date: 07/29/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM ~~1-09~~ # 1-10
17587
07-26-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	13.5000	2430.00
1102	CALCIUM CHLORIDE (50#)	540.00	.7500	405.00
1118A	S-5 GEL/ BENTONITE (50#)	360.00	.1700	61.20
1107	FLO-SEAL (25#)	90.00	2.2000	198.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	626.50	1.20	751.80
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3171.20	Freight:	.00	Tax:	183.93	AR	5087.43
Labor:	.00	Misc:	.00	Total:	5087.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 17587
LOCATION El Dorado
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-26-08	7297	Fulkow 1-29 10	9	355	7E	Conroy	
CUSTOMER ROAD RUNNER Energy Inc			TRUCK #		DRIVER		
MAILING ADDRESS 7225 S. 80th Ave Jtc 100			446		Jared		
CITY Tulsa			442		Greg		
STATE OK		ZIP CODE 74183		TRUCK #		DRIVER	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 345 CASING SIZE & WEIGHT 858
CASING DEPTH 326 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.75 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30ft
DISPLACEMENT 20.37 DISPLACEMENT PSI 250 MIX PSI 0 RATE 6 bbls

REMARKS: Safety Meeting - Report up to 858 casing - Back Pressure
with Freshwater Pumped 10 bbl ahead of 180 sks Class A + 3% Gel
+ 2% Gel + 1/2 lb Poly Flakes. - Release plug & Displacement with 19 bbls
circulated Cement to Surface.

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	180	3ks Class A	13.50	2430.00
1102	540	lbs Class 2	.75	405.00
1118A	360	lbs Gel	.17	61.20
1107	90	lbs Poly-Flakes	2.20	198.00
5407A				
4432	1	858 TW Plug RECEIVED KANSAS CORPORATION COMMISSION	77.00	77.00
5407A	70	Bulk Delivery SEP 22 2008	1.20	84.00
		CONSERVATION DIVISION WICHITA, KS		
		<i>Subtotal</i>		4903.00
		SALES TAX		183.93
		ESTIMATED TOTAL		5086.93

Revin 3737

2041081

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224081

Invoice Date: 07/29/2008 Terms: Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM ~~1-09~~ # 1-10
17587
07-26-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	13.5000	2430.00
1102	CALCIUM CHLORIDE (50#)	540.00	.7500	405.00
1118A	S-5 GEL/ BENTONITE (50#)	360.00	.1700	61.20
1107	FLO-SEAL (25#)	90.00	2.2000	198.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	626.50	1.20	751.80
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	3171.20	Freight:	.00	Tax:	183.93	AR	5087.43
Labor:	.00	Misc:	.00	Total:	5087.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 17587
LOCATION El Dorado #20
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-08	7297	Pulson 1-29 15	9	355	7E	Cowley
CUSTOMER ROAD RUNNERS Energy Inc			TRUCK #			
MAILING ADDRESS 7225 S. 85th Ave Ste 100			DRIVER			
CITY Tulsa			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74183			TRUCK #			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 345 CASING SIZE & WEIGHT 858
 CASING DEPTH 326 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.75 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30ft
 DISPLACEMENT 20.37 DISPLACEMENT PSI 250 MIX PSI 0 RATE 6 bbls
 REMARKS: Safety Meeting - Roped up to 858 casing - Backs Cement down with Freshwater Pumped 10 bbls ahead of 180 sks Class A + 3% Gel + 2% Gel + 1/2 lb Poly Make. - Release plug & Displacement with 19 bbls Circulated Cement to Surface.

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	180	skt Class A	13.50	2430.00
1102	540	lbs Class 2	.75	405.00
1118A	360	lbs Gel	.17	61.20
1107	90	lbs Poly Make	2.20	198.00
5407A				
4432	1	858 TW Plug	77.00	77.00
5407A	70	Bulk Delivery	1.20	84.00
<i>Subtotal</i>				4903.00
				SALES TAX
				ESTIMATED
				TOTAL
				5081.43

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204081

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224302

Invoice Date: 08/05/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM #1-09-4/-10
17951
8/1/08

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	10340.00	.1500	1551.00
Description	Hours	Unit Price	Total	
418 P & A NEW WELL	1.00	925.00	925.00	
418 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25	
418 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00	
486 MIN. BULK DELIVERY	1.00	315.00	315.00	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	1551.00	Freight:	.00	Tax:	89.96	AR	3718.21
Labor:	.00	Misc:	.00	Total:	3718.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 17951
LOCATION B-ville
FOREMAN Coop

*for
m
9/23/08*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	7297	Fulsom #109 #1-10				Cowley
CUSTOMER Road Runner MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			STATE	ZIP CODE		
			418	John E		
			486	Dusty H		

JOB TYPE P&A HOLE SIZE 2 7/8 HOLE DEPTH 3260' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 3.5 cu Plug @ 3260', 3.5 cu Plug @ 360', 60' to Surface, 15 cu Put hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		925.00
5406	65	MILEAGE		232.25
5407	1	Bullh Trench		315.00
1104	6 # 10,340 #	Cement	1551.00	9306.00
5609	3 hr	Stand by		600.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 22 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				89.96
ESTIMATED TOTAL				\$3718.21

Rev'n 3737

AUTHORIZATION Richard Hutz # 224302 TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224302

Invoice Date: 08/05/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM #1-09-4/-10
17951
8/1/08

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	10340.00	.1500	1551.00
Description	Hours	Unit Price	Total	
418 P & A NEW WELL	1.00	925.00	925.00	
418 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25	
418 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00	
486 MIN. BULK DELIVERY	1.00	315.00	315.00	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1551.00	Freight:	.00	Tax:	89.96	AR	3718.21
Labor:	.00	Misc:	.00	Total:	3718.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ECU
9/22/08

TICKET NUMBER 17951
LOCATION B-ville
FOREMAN Coop

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE <u>8-1-08</u>	CUSTOMER # <u>7297</u>	WELL NAME & NUMBER <u>Fulsom #1-09#10</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>Cowley</u>
CUSTOMER <u>Road Runner</u> MAILING ADDRESS			TRUCK # <u>418</u>	DRIVER <u>John E</u>	TRUCK #	DRIVER
CITY			<u>486</u>	<u>Dusky H</u>		
STATE		ZIP CODE				

JOB TYPE P&A HOLE SIZE 2 7/8 HOLE DEPTH 3260' CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 35.5lb Plog @ 3260', 35.5lb Plog @ 360', 60' to Surface, 15.5lb Put hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		925.00
5406	65	MILEAGE		239.25
5407	1	Bullh Trench		315.00
1104	65 # 10,340 #	Cement &	1551.00	987.00
5609	3hr	Stand by		600.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008
CONSERVATION DIVISION
WICHITA KS

Ravin 3737

AUTHORIZATION Ronald # 224302 TITLE _____
SALES TAX _____ ESTIMATED TOTAL 3718.21 DATE _____



CONSOLIDATED
Oil Well Services, LLC

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P.O. Box 4346
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INVOICE

Invoice # 224302

Invoice Date: 08/05/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM #1-09-1/-10
17951
8/1/08

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	10340.00	.1500	1551.00
	Description	Hours	Unit Price	Total
418	P & A NEW WELL	1.00	925.00	925.00
418	EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25
418	MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00
486	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1551.00	Freight:	.00	Tax:	89.96	AR	3718.21
Labor:	.00	Misc:	.00	Total:	3718.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

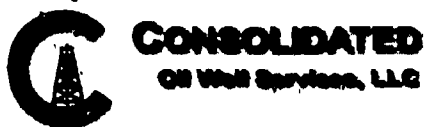
GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FW
9/23/08

TICKET NUMBER 17951
LOCATION Brock
FOREMAN Coop

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	7297	Fulson #1-09 #1-10				Cowley
CUSTOMER			TRUCK #		DRIVER	
MAILING ADDRESS			TRUCK #		DRIVER	
CITY						
STATE						
ZIP CODE						

JOB TYPE P&A HOLE SIZE 2 7/8 HOLE DEPTH 3260' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 3.5 in Plog @ 3260', 3.5 in Plog @ 340', 60' to Surface, 1.5 in Rat hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		925.00
5406	65	MILEAGE		232.25
5407	1	Bulk Tank		315.00
1104	10,340 # 10,340 #	Cement	15.51.00	989.00
5609	3 hr	Stand by		600.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			SEP 22 2008	
			CONSERVATION DIVISION WICHITA, KS	
				SALES TAX <u>89.96</u>
				ESTIMATED TOTAL <u>3718.21</u>

Flavin 3737

AUTHORIZATION Ronald Hertz # 224302 TITLE _____

DATE _____