

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32563
Name: Millennium Oil & Gas, Inc.
Address: 20790 K-15 Hwy/P.O. Box 70
City/State/Zip: Dexter, KS 67038
Purchaser: _____
Operator Contact Person: Robert W. Bowers
Phone: (620) 876-3441
Contractor: Name: Skyy Drilling LLC
License: # 33557
Wellsite Geologist: Robert Braden

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-01-05</u>	<u>09-07-05</u>	<u>12-30-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24225-0000
County: Cowley County, Kansas
NE-NE-SW Sec. 24 Twp. 34 S. R. 06 East West
2368 Per 6ps feet from (S) N (circle one) Line of Sector
3230 KCC Dist #2 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Simons Well #: 2A

Field Name: Otto Field
Producing Formation: Layton
Elevation: Ground: 1,375 Kelly Bushing: 1,380
Total Depth: 2,262 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 319 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF I NR
(Data must be collected from the Reserve Pit) 10-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Owner/Operator Date: 03-06-06

Subscribed and sworn to before me this 6th day of March, 2006.

Notary Public: [Handwritten Signature]

Date Commission Expires: April 4, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**H. DORRINE BRAZLE
MY COMMISSION EXPIRES
April 4, 2009**

Operator Name: Millennium Oil & Gas, Inc. Lease Name: Simons Well #: 2A
 Sec. 24 Twp. 34 S. R. 06 East West County: Cowley County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run: Enclosed/attached

Please see geologist & drilling copies attached.

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		<u>Please see attached.</u>		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<u>Please see attached geologist's report.</u>		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

COPY

Geologist's
Report 2 pages
from Robert Braden

Millennium Oil Inc.

Simons 2-A

9-26-05 Run Gamma-Ray - Neutron and Sonic Bond Log
Perforate well 2196'-2204 with 10 Holes
This zone was treated and Tested Negative

11-11-05 Reperforate well 2127'-2133' and 2141'-2146'.

11-29-05 Set Plug at 2180'. Swab well Down - Hole Dry
Acidize with 350 gal 15% Mud Acid. Used
8 BBl of Acid and 40 BBl of water. Well Brake
at 1100#. Treated 2.5 BBl per min. at 1000#.
Well on vacuum in 5 min. Swab well for Test.
Showing gas and Treatment water.

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Millennium Oil + Gas Inc.

Simon 2-A

30-86 Well Completion 3 Days at \$250.00 per Day \$750.00

Thank you
Robert L. Braden
2020 Cron
Augusta, Kansas

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Lease # 33557

**Skyy Drilling LLC
Drilling Log**

Phone # (816) 531-5922

800 W. 47th St. Suite # 409
Kansas City, MO 64112

Fax # (816) 753-0140

September, 26.2005

Company: Millennium Oil & Gas Inc.

Address: P.O. Box 70
Dexter, KS 67038

Contract Person: Robert Bowers

Lease: Simons 2-A

County: Cowley

TD 2151'

Copy

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Drilled 12 ¼ surface hole to depth of 331 TD
Trip out, rigged & ran 319' 8 5/8 casing
Rigged Cementer & Cement. Plug Down @ 2:30 p.m. 9-7-05
Total **3 hours Rig time**

Wait on cement – total 8 hrs.

Nipple up, Trip in with 6 ¾ bit – Drill Cement
Approximate 10' cement in pipe, under surface @ 3:30 a.m. 9-8-05

Drill with 6 ¾ bit to depth of 121' –Jet pit's
Mud up. Total **3 hours rig time** – mud up

Drill for 1212 tp 2262 TD, with bit average of 24'
Circulate hole 1 hour. – LDDP & Collars, Rig and ran 2252 of
4 ½ casing – Rig cementer's & cement. Total **5 hours rig time.**

Total Depth 2262 ft. @ \$10.00 per Foot	\$ 22,620.00
Total Rig Time – 11 hrs @ \$165.00 per hr.	1,815.00
Trucking	<u>1,960.00</u>
Total Due	\$ 26,395.00
Received up front	<u>- 23,000.00</u>
Balance Due	\$ 3,395.00

FED ID # 48-1192756
 Shop# (620) 437-2661
 Shop Fax # (620) 437-2881
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Well Service, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

*Copy for KCC
for ACO-1 report*

Shop Address: Route 1
 Madison, KS 66860

Customer:
 MILLENNIUM OIL & GAS, INC.
 PO BOX 70
 DEXTER KS 67038-0070

Invoice Date 11/7/2005
 Invoice # 3016
 Lease Name SIMMONS
 Well # 2 - A
 County COWLEY

Date	Description	HRS/QTY	Rate	Total
11/2/2005	Drove to location. Rigged up. Swabbed well dry to T.D. then waited on acid truck. Acidized well and shut well in overnight. Shut down and drove to shop per attached work ticket #14814 of Rig #2.	10.50	132.00	1,386.00
11/3/2005	Drove to location. Started rig and checked fluid level. Swabbed down then swabbed for fill rate. Pulled at 30 minutes then at 1 hour. Pumped diesel down well and swabbed well back. Shut down and drove to shop per attached work ticket #14815 of Rig #2.	13.00	132.00	1,716.00
11/4/2005	Drove to location. Started rig and checked fluid level. Swabbed down then swabbed for fill rate. Pulled 30 minute pulls - no gas. Rigged down and drove to shop per attached work ticket #14816 of Rig #2.	7.50	132.00	990.00
	Casing swab jars	1.00	50.00	50.00
	4 1/2" Type V swab cups	30.00	12.50	375.00

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Sales Tax (5.8%) \$0.00

Total \$4,517.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

No IR4-3652

COPY for Kansas Corporation Commission Simons #2A well

WELL SERVICING INVOICE

KING'S WELL SERVICE, L.L.C.



King D. Goff, Owner
P. O. Box 323
Blackwell, Oklahoma 74631
PHONE 363-3912

County Cowley State KS
Lease Simons
Well No. 2A
Work Date December 28, 29, 30, 2005

ACCOUNT OF: Millineum Oil & Gas

ADDRESS:

Invoice Date December 31, 2005
Order No. Work Date December 28, 29, 30, 2005
Lease Simons Well No. 2A

DESCRIPTION OF WORK

December 28, 2005 Rigged up on location. Shut down. 3HRS
December 29, 2005 Arrived on location. Stood by for wireline to set plug. Dropped swab, swabbed back 20 barrels. Stood by for acid job. Dropped swab, swabbed back 43 barrels. good gas blow, show of oil. Shut well in and shut down. 9HRS
December 30, 2005 Arrived on location. Dropped swab, fluid level 900' from surface. Ran 14' mud anchor, 16' stater and 67 joints 2 3/8" tubing in well. Ran 14' rotar, 87-7/8" rods, 8' 7/8" rod sub, 2' 7/8" rod sub. Seated pump and respaced well. Rigged down moved off location. 11HRS

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Ran: 14' Mud anchor, 16' stater, 67 joints 2 3/8" tubing
14' rotar, 87-7/8" rods, 8' 7/8" rod sub, 2' 7/8" rod sub

Table with columns: Unit No., HOURS, RATE, AMOUNT. Includes rows for Crew Chief, Crewman, Derrickman, Rig Fuel, Mileage, and Special Sand Line Work.

Handwritten notes: Paid 5348, DB, 46, 246, 151, 01-17-06.

Table with columns: Equipment Rentals, OWNER, SIZE, MINIMUM DAYS, AMOUNT RENTAL, EACH ADD'L DAY, No., PRICE. Lists items like Hydraulic Tubing Tongs, Sand Pump, Csg. Swab Tools, etc.

Table with columns: MAKE, KIND, SIZE, NO. USED. Lists items like Rubber Goods, Oil Saver Rubbers, Tbg. Swab Cups, Csg. Swab Cups.

TOTAL \$6246.15

TERMS: All invoices are forty-five (45) days from date of invoice. 1 1/2% per month will be charged on all past due accounts. BLACKWELL PRINTING & STATIONERY CO



DELIVERY TICKET FUD MUD

DT No 8079 D

DBA Albert Hogboom Oilfield Trucking, Inc.
767 Oil Hill Road
El Dorado, Kansas 67042
316/321-1397

2 pages - see page 2

"IF YOU NEED MUD CALL FUD"

Sold to <i>Millennium</i>	Date Shipped <i>9-2-05</i>	No. of Tickets Issued This Well to Date <i>1</i>
P.O. Box or Street	Customer Order No.	
City and State	County or Parish <i>Cowley</i>	
Delivering Warehouse <i>El Dorado - Ks</i>	Rig or Platform No. <i>24-345-6E</i>	

Well No. <i>2</i>	Well Name <i>Simons</i>
Contractor <i>Skyy Dalg.</i>	

*HM	Product Code	Product	LBS. PER BAG OR GAL. PER CAN	Quantity (No. Bags or Cans)	Unit Price	Amount
	0300	Magcogel	100	<i>175</i>	<i>840</i>	<i>1470.00</i>
	0001	Magcobar-Bagged	100			
	0314	Salt Gel <i>Drupac</i>	50	<i>2</i>	<i>289.85</i>	<i>579.70</i>
	2140	My lo Jel	50			
	1111	Tannathin	50	<i>12</i>	<i>21.95</i>	<i>263.40</i>
	4181	Soda Ash	5000	<i>12</i>	<i>14.95</i>	<i>179.40</i>
	3052	Cottonseed Hulls	50	<i>60</i>	<i>11.35</i>	<i>681.00</i>
	3030	Dicks Mud Seal	40			
	3118	Fiber Cedar Fiber	40			
	3023	Cell-o-Seal	25			
	7600	Pallet		<i>8</i>	<i>15.00</i>	<i>120.00</i>
	3623	Poly Plus	5 Gal			
	4111	Lime	50	<i>3</i>	<i>9.00</i>	<i>27.00</i>
		<i>lamp</i>		<i>1</i>	<i>50.00</i>	<i>50.00</i>
	4024	CAUSTIC SODA-DRY CORROSIVE MATERIAL-UN1823	50	<i>12</i>	<i>41.85</i>	<i>502.20</i>

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MAR 13 2005
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This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Material Received By <i>[Signature]</i>	Date <i>9-2-05</i>	Truck Number <i>#26</i>	DELIVERY CHARGES	TOTAL <i>3872.70</i>
Authorized Representative of Customer		Mileage for Drayage Chgs. <i>16</i>	8900 State Sales Tax %	
Purchased Authorized By	Date	Lbs. Rate <i>158</i>	Cwt. <i>356.29</i>	
Authorized Representative of Customer		Hrs. Rate	Hr.	Delivery Charges (See Detail at Left) <i>356.29</i>
Material Delivered By <i>[Signature]</i>	Date <i>9-2-05</i>	Swamper	Hrs. Rate	Hr. <i>53.44</i>
		Tax		
		Total Delivery Charges		Total <i>4282.43</i>

DT No 8079 D



"IF YOU NEED MUD CALL FUD"

RETURN TICKET FUD MUD

DBA Albert Hogoboom Oilfield Trucking, Inc.
767 Oil Hill Road
El Dorado, Kansas 67042
316/321-1397

RT No 3511 R

Sold to <i>Millennium</i>	Date Shipped <i>9-17-05</i>	No. of Tickets Issued This Well to Date <i>2</i>
P.O. Box or Street	Customer Order No.	
City and State	County or Parish <i>Cowley</i>	
Delivering Warehouse <i>El Dorado KS</i>	Rig or Platform No.	
Well No <i>2</i>	Well Name <i>Seniors</i>	
Contractor <i>Skyy</i>		

*HM	Product Code	Product	LBS. PER BAG OR GAL PER CAN	Quantity (No. Bags or Cans)	Unit Price	Amount
	0300	Magcogel	100	<i>81</i>	<i>840</i>	<i>68040</i>
	0001	Magcobar-Bagged	100			
	0314	Salt Gel <i>Quispaic</i>	50	<i>1</i>	<i>28985</i>	<i>28985</i>
	2140	My lo Jel	50			
	1111	Tannathin	50	<i>7</i>	<i>2195</i>	<i>15365</i>
	4181	Soda Ash	5000	<i>7</i>	<i>1495</i>	<i>10465</i>
	3052	Cottonseed Hulls	50	<i>31</i>	<i>1135</i>	<i>35185</i>
	3030	Dicks Mud Seal	40			
	3118	Fiber Cedar Fiber	40			
	3023	Cell-o-Seal	25			
	7600	Pallet				<i>18000</i>
	3623	Poly Plus	5 Gal			
	4111	Lime	50			
		<i>foap</i>		<i>1</i>	<i>5000</i>	<i>5000</i>
	4024	CAUSTIC SODA-DRY CORROSIVE MATERIAL-UN1823	50	<i>7</i>	<i>4185</i>	<i>29295</i>

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This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Signature _____

Material Returned By	Date	Truck Number <i>24</i>	RETURN CHARGES	TOTAL <i>204335</i>
Authorized Representative of Customer		Mileage for Drayage Chgs. <i>78</i>	8900 State Sales Tax %	
Return Authorized By	Date	<i>14000</i> Cos. Rate	<i>156</i> Hrs. Rate	<i>221.20</i>
Authorized Representative of Customer		Swamper	Hrs. Rate	Hr.
Material Returned By	Date		Return Charges (See Detail at Left)	<i>221.20</i>
			<i>DSC</i>	<i>3318</i>
			Tax	
		Total Return Charges	Total	<i>1788.97</i>

RT No 3511 R

FUD MUD

Division of Hogoboom Enterprises, Inc.
767 OIL HILL ROAD
EL DORADO, KANSAS 67042

MILLE

316-321-1397

INVOICE NO. 8861

MILLENNIUM OIL & GAS
20790 HWY 15
P.O. BOX 70
DEXTER, KS 67038

DATE
09/22/05

Net 10

LEASE		RATE PER HOUR	CONTRACT NO.		
DATE	DESCRIPTION	EACH	AMOUNT		
	COWLEY CO SIMONS 2				
991002	Federal Bentonite (Magcogel) 0300 (M-I Gel)	94	8.40		789.60
991004	Tannathin 1111 or M0001112	5	21.95		109.75
991015	Soda ash 4181 or M0004182	5	14.95		74.75
991007	Cottonseed Hulls	29	11.35		329.15
991005	Drispac 2040	1	289.85		289.85
991014	Lime 4111	3	9.00		27.00
991013	Caustic Soda 4024 or M0004024		41.85		209.25
	DRAYAGE TRK 26				577.49
	15% FSC				86.62
	DT8079				
	RT3511				
	Invoice subtotal				2493.46
	Invoice total				2493.46

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Please Pay From This Invoice

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.
(Effective Rate 18% Per Annum)

STATEMENT

CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO Page:
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
20/431-9210 • 1-800/467-8676
FAX 620/431-0012

MILLENIUM OIL & GAS INC.
P.O. BOX 70
DEXTER KS 67038

Account No.
5445

Statement
Date
12/31/2005

Terms
C.O.D.

Trans Date	Invoice	Type	Check #	Charges	Credits	Amount Due
09/14/05	199544	IN		3938.94		
10/31/05	199544	PY	5270		983.45	2955.49
12/15/05	199544	PY	5309		1000.00	1000.00-
11/30/05	FIN CHRG	IN		59.10		59.10
12/31/05	FIN CHRG	IN		19.55		19.55

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KCC
03-06-06*

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01/22/2006
1:26 PM

OFFICE
copy

CONSOLIDATED OILWELL SERVICES

CONSOLIDATED OIL WELL SERVICES
Detail Accounts Receivable Aged Trial Balance
Aged By Invoice Date

Invoice	ST t p	Inv Date	Amount	Current	31-60	61-90	91-120	Over 120	Unapplied
5445		MILLENIUM OIL & GAS INC.		(316)876-3441	Contact	ROBERT BOWERS	Sales Rep	CIS CIS	
199544	I	09/14/05	3938.94						
199544	P	10/31/05	983.45-						
199544	P	12/15/05	1000.00-					1955.49	
FC200510	I	10/31/05	29.55			29.55			
FC200511	I	11/30/05	29.55		29.55				
FC200512	I	12/31/05	19.55	19.55					
Cust 5445	TOTAL		2034.14	19.55	29.55	29.55	.00	1955.49	.00
GRAND TOTAL			2034.14	19.55	29.55	29.55	.00	1955.49	.00

DELIVERY TICKET / BILL OF LADING
EMERGENCY 24 HOUR RESPONSE
 1-800-535-5053

DATE ORDERED

DATE NEEDED

DATE SHIPPED

CUSTOMER ORDER NO

SALESMAN

SHIPPED VIA

COUNTY

Safe

Credit

RC No 19731

The goods to be transported are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulation of the Department of Transportation

SIGNATURE: *[Signature]* DATE: 12/29

Material Received by

AUTHORIZED REPRESENTATIVE OF CUSTOMER

Purchase Authority by

AUTHORIZED REPRESENTATIVE OF CUSTOMER

Material Delivered by

THK Howard 12/29

SOLD OR TRANSFERRED TO:

Millerscum oil & gas

P.O. BOX OR STREET:

CITY AND STATE:

Delta TX

DELIVERY WAREHOUSE:

winfield TX

LEASEWELL NAME:

#



2559 W I - 20 Odessa, TX 79766
 (432) 580-4900

HM	DOT CLASSIFICATION	TOTAL WEIGHT	PRODUCT NUMBER	QTY. ORDERED (GALLONS)	QTY. DELIVERED (GALLONS)	UNIT PRICE	AMOUNT
*	Corrosive Liquid, non-b, unreg. Per (100% Hydrochloric Acid)		Rup-1	350	350	1.20	420.00
	500 10K ch.					375.00	375.00
	15 mile one way					2.00	30.00
	2 100 -1K		10-1K	2	2	16.43	32.86
	1.2 % Fuel surcharge						10.00
	(350 15% mod paid)						

In this column an "X" mark will indicate hazardous material

COPY

RECEIVED
 MAP 12 2008
 KCC NICHITA

SPECIAL INSTRUCTIONS

(New well) PD CK #

WARRANTY AND LIMITATION OF LIABILITY
 SELLER WARRANTS THAT IT HAS TITLE TO THE GOODS SOLD HEREUNDER AND THAT THE GOODS SOLD HEREUNDER MEET ANY SPECIFICATIONS INCLUDED IN THIS CONTRACT OR SET FORTH ON THE CONTAINER OR LABEL FOR SUCH GOODS. ALL CLAIMS UNDER THIS WARRANTY MUST BE MADE IN WRITING IMMEDIATELY UPON RECEIPT AND IN NO CASE LATER THAN 30 DAYS AFTER DELIVERY. SELLER'S LIABILITY FOR ANY AND ALL LOSSES OR DAMAGES RESULTING FROM DEFECTIVE GOODS SHALL BE LIMITED TO THE DELIVERY PRICE OF THE PARTICULAR DELIVERY WITH RESPECT TO WHICH LOSSES OR DAMAGES ARE CLAIMED. IN NO EVENT SHALL BUYER BE ENTITLED TO INCIDENTAL OR CONSEQUENTIAL DAMAGES. BUYER FURTHER AGREES TO INDEMNIFY AND HOLD SELLER HARMLESS FROM ALL CLAIMS, LOSSES, OR DAMAGES ATTRIBUTABLE TO POLLUTION OR CONTAMINATION AND COST OF CONTROL OR REMOVAL OF SUCH POLLUTION OR CONTAMINATION ALLEGED TO HAVE BEEN CAUSED BY MATERIALS SOLD TO BUYER HEREUNDER.

TOTAL \$ *868.00*

State Sales Tax \$ *86.80*

868.00