

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-15-08	05-16-08	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23211-00-00

County: Johnson

NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2605 feet from (S) N (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 47

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 981' Kelly Bushing: _____

Total Depth: 890' Plug Back Total Depth: 881'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 881

feet depth to surface w/ 134 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-15-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: September 8, 2008

Subscribed and sworn to before me this 8 day of September

2008

Notary Public: Michelle R. White

Date Commission Expires: 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution 9/30
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 47
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	134	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	822-834'	200 gal. 15% HCL	822-834'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

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WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/16/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 47
7300 W. 110 th St Floor 7	API: 15-091-23211-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2605' FSL, 340' FEL
Spud: 05/15/08 T.D.: 05/16/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	340	342
Clay	4	11	Lime	342	350
Lime	11	26	Shale	350	352
Shale	26	33	Lime	352	359
Lime	33	41	Shale	359	362
Shale	41	51	Lime	362	369
Lime	51	65	Shale	369	533
Shale	65	76	Lime	533	535
Lime	76	78	Shale	535	556
Shale	78	82	Lime	556	560
Lime	82	110	Shale	560	573
Shale	110	112	Lime	573	576
Lime	112	152	Shale	576	595
Shale	152	154	Red Shale	595	607
Lime	154	160	Shale	607	724
Shale	160	193	Coal	724	726
Lime	193	208	Shale	726	754
Shale	208	221	Coal	754	756
Lime	221	228	Shale	756	796
Shale	228	232	Lime	796	798
Lime	232	255	Shale	798	802
Shale	255	274	White Shale	802	810
Lime	274	275	Lime	810	816
Shale	275	283	Shale	816	822
Lime	283	309	Oil Sand	822	828
Shale	309	317	Shale	828	890
Lime	317	340	T.D. 890'		

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 881'

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16092
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-08	2579	Weights # 47	8	14	22	Os
CUSTOMER <u>Energen Resources</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th</u>			516	Alan M		
CITY <u>Overland Park</u>			368	Bill Z		
STATE <u>Ks</u>	ZIP CODE <u>66216</u>		369	Gary A		
JOB TYPE <u>long string</u>			237	Casey K		
HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>890</u>	CASING SIZE & WEIGHT <u>2 7/8</u>				
CASING DEPTH <u>881</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>			
REMARKS: <u>Checked depth with wireline. Mixed + pumped 200# gel followed immediately with 134 or DWL. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	30	MILEAGE	368	103.50
5402	881	casing footage	368	—
5407	min	ton mileage	237	300.00
55026	2	80 vac	369	188.00
1118B	200#	gel		32.00
1126	134	DWL		2170.80
4402	2	2 1/2 plug		42.00
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				3711.30
				143.67
SALES TAX				143.67
ESTIMATED TOTAL				3854.97

AUTHORIZATION [Signature] TITLE 222131 DATE [Signature]