

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
May 19, 2008 May 20, 2008 August 8, 2008
Spud Date Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23218-00-00
County: Johnson
SE SW NE Sec. 8 Twp. 14 S. R. 22 East West
2760 feet from (S) N (circle one) Line of Section
855 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 57
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 970' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880
feet depth to surface w/ 128 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle B. White
Date Commission Expires: 6/2/2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 57
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	880'	O.W.C.	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	811-820'	Spot 75 gal. 15% HCL	811-820'
		119 bbls. city H2o w KCL, 300# 20/40, 3300# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other *(Specify)* _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/20/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 57
7300 W. 110 th St Floor 7	API: 15-091-23218-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2760' FSL, 855' FEL
Spud: 05/19/08 T.D.: 05/20/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Lime	338	343
Rock	5	10	Shale	343	346
Lime	10	18	Lime	346	353
Shale	18	21	Shale	353	526
Shale	21	25	Lime	526	528
Lime	25	33	Shale	528	530
Shale	33	42	Lime	530	535
Lime	42	45	Shale	535	540
Shale	45	47	Lime	540	551
Lime	47	57	Shale	551	567
Shale	57	74	Lime	567	570
Lime	74	147	Shale	570	584
Shale	147	183	Lime	584	590
Lime	183	193	Shale	590	600
Shale	193	213	Red Shale	600	607
Lime	213	219	Shale	607	619
Shale	219	225	Lime	619	621
Lime	225	246	Shale	621	690
Shale	246	267	Lime	690	691
Lime	267	269	Shale	691	725
Shale	269	277	Lime	725	726
Lime	277	285	Shale	726	738
Shale	285	287	Lime	738	740
Lime	287	303	Shale/mucky	740	746
Shale	303	313	Brown Lime	746	754
Lime	313	334	Shale/mucky	754	812
Shale	334	338	Oil Sand	812	821

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Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 880'

VOIGTS #57 CONTINUED

FORMATIONS	To	From	FORMATIONS	To	From
Shale	821	890			
T.D.	890				

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16096
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-08	2579	Veights 57	8	14	22	JD
CUSTOMER <u>EnerTex</u>		TRUCK #		DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7300 W 110th</u>		<u>516</u>	<u>Alan M</u>			
CITY	STATE	ZIP CODE	<u>495</u>	<u>Casey K</u>		
<u>Overland Park</u>	<u>KS</u>	<u>66210</u>	<u>370</u>	<u>Brett B</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>890</u>	<u>237</u>	<u>Brian J</u>		
CASING DEPTH <u>880</u>	DRILL PIPE	TUBING	CASING SIZE & WEIGHT <u>2 7/8</u>			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: <u>Established rate. Mixed + pumped 200# gel to flush hole. Immediately mixed + pumped 128 sx OWC. Circulated cement to surface. Flashed pump. Pumped 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	30	MILEAGE	495	103.50
5402	880'	casing footage	495	—
5407	min	non mileage	237	300.00
5502L	2hr	80 val	370	188.00
1118B	200#	gel		32.00
1126	128 sx	OWC		2073.60
4402	2	2 1/2 plug		42.00
		RECEIVED KANSAS CORPORATION COMMISSION	5.65	3614.10
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		CONSERVATION DIVISION WICHITA, KS		
		6.4%	SALES TAX	137.45
			ESTIMATED TOTAL	3751.55

AUTHORIZATION

Alan Mader

TITLE

222220

DATE

AM