

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
May 20, 2008 May 21, 2008 August 8, 2008
Spud Date Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23242-00-00
County: Johnson
NW_NW_NE_SE Sec. 8 Twp. 14 S. R. 22 East West
2460 feet from (S) N (circle one) Line of Section
1170 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 63
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 977' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 879'
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September
2008
Notary Public: Michelle R White
Date Commission Expires: 6/2/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 63
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	879'	O.W.C.	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	828-838'	Spot 75 gal. 15% HCL	828-838'
		119 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/21/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 63
7300 W. 110 th St Floor 7	API: 15-091-23242-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2460' FSL, 1170' FEL
Spud: 05/20/08 T.D.: 05/21/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	3	Lime	323	347
Clay	3	11	Shale	347	351
Rock	11	13	Lime	351	354
Lime	13	34	Shale	354	360
Black Shale	34	41	Lime	360	366
Lime	41	50	Shale	366	524
Shale	50	60	Lime	524	531
Lime	60	74	Shale	531	540
Shale	74	92	Lime	540	546
Lime	92	110	Shale	546	548
Shale	110	114	Brown Lime/mucky	548	553
Lime	114	165	Shale	553	558
Shale	165	202	Lime	558	565
Lime	202	212	Shale	565	582
Shale	212	230	Lime	582	588
Lime	230	236	Shale	588	603
Shale	236	244	Lime	603	607
Lime	244	259	Shale	607	615
Shale	259	262	Lime	615	621
Lime	262	264	Shale	621	739
Shale	264	281	Lime	739	742
Lime	281	284	Shale	742	757
Shale	284	291	Lime	757	758
Lime	291	310	Shale	758	801
Shale	310	312	Lime	801	807
Lime	312	318	Coal	807	810
Shale	318	323	Shale	810	827

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Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 895' Long String: 2 7/8" set at 878.65'

VOIGTS #63 CONTINUED

FORMATIONS	To	From	FORMATIONS	To	From
Oil Sand	827	836			
Shale	836	895			
T.D. 895'					

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16055
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/21/08	2579	Vaiglets # 63	K	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjex Resources	506	Fred		
	164	Ran		
	369	Gary		
	237	Chuck		

CITY	STATE	ZIP CODE
Overland Park	KS	66210

JOB TYPE longstring HOLE SIZE 5 5/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 879' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2'-2 1/2 Plugs
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Chuck casing depth w/ wire line. Mix + Pump 100# Premium
Gal Flush? Mix + Pump 120 SKS OWC Cement. Cement
to surface. Flush pump + lines clean. Displace 2-
2 1/2" rubber Plugs to casing TD w/ 5.1 BBL Fresh
Water. Pressure to 650# PSI. Shut in casing

Fred Mader

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	875 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	164	103 ⁵⁰
5407	minimum	Ten Mileage	237	300 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	369	188 ⁰⁰
1126	120 SKS	OWC Cement		1944 ⁰⁰
1118B	100#	Premium Gal		16 ⁰⁰
4402	2	2 1/2" rubber Plugs		42 ⁰⁹
		Sub Total		3468 ⁵⁰
		Tax @ 6.4%		128.13
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		SALES TAX ESTIMATED TOTAL		3596 ⁶³

AUTHORIZATION Birk Well Service

TITLE 222222

DATE _____