

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marla Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 29, 2008	May 30, 2008	August 8, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23243-00-00
County: Johnson
NE NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2460 feet from (S) N (circle one) Line of Section
840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 64
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 971' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 878'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 878
feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marla Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 64
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	878'	O.W.C.	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	818-826'	Spot 75 gal. 15% HCL	818-826'
		119 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 10 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

CONSERVATION DIVISION
 WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 05/30/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 64
7300 W. 110 th St Floor 7	API: 15-091-23243-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2460' FSL, 840' FEL
Spud: 05/29/08 T.D.: 05/30/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	9	Lime	350	357
Rock	9	13	Shale	357	527
Shale	13	15	Lime	527	532
Lime	15	24	Shale	532	535
Shale	24	31	Lime	536	540
Lime	31	38	Shale	540	544
Shale	38	46	Lime	544	546
Lime	46	63	Shale	546	570
Shale	63	80	Lime	570	573
Lime	80	89	Shale	573	589
Shale	89	90	Lime	589	592
Lime	90	149	Shale	592	602
Shale	149	153	Red Shale	602	613
Lime	153	154	Shale	613	723
Shale	154	191	Lime	723	726
Lime	191	201	Shale	726	735
Shale	201	216	Lime	735	749
Lime	216	225	Shale	749	756
Shale	225	231	Lime	756	770
Lime	231	252	Shale	770	798
Shale	252	278	Lime	798	802
Lime	278	306	Shale	802	815
Shale	306	313	Oil Sand	815	825
Lime	313	336	Shale	825	889
Shale	336	340	T.D.	889	
Lime	340	346			
Shale	346	350			

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 889' Long String: 2 7/8" set at 877.5'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16065
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/30/08	2579	Vaights #64	8	14	22	Jo
CUSTOMER Energen Resources			TRUCK #			
MAILING ADDRESS 7300			DRIVER		TRUCK #	
CITY Overland Park			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE logstring HOLE SIZE 5 7/8 HOLE DEPTH 892' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 878 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 x 2 Plugs
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: check casing depth w/wireline. Mix+Pump 200# Premium Gel Flush. Mix+Pump 124 SKS OWC Cement. Cement to surface. Flush pump + lines clean. Displace 2-2 1/2" Rubber plugs to casing TD w/ 5.1 BBLs Fresh water. Pressure to 800# PSI. Shut in casing.

Fred Maden

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875 ⁰⁰
5406	30 mi	MILEAGE Pump Trucks	495	103 ⁵⁰
5407	Minimum	Ten Mileage	510	300 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	188 ⁰⁰
1126	124 SKS	OWC Cement		2008 ⁸⁰
1118B	200#	Premium Gel		32 ⁰⁰
4402	2	2 1/2" Rubber Plugs		42 ⁰⁰
		Sub Total		3549 ³⁰
		RECEIVED KANSAS CORPORATION COMMISSION		
		Tax @ 6.4%		133.30
		SEP 10 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		3682.60

AUTHORIZATION John Fisher

TITLE 222424

DATE _____