

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 16, 2008</u>	<u>June 17, 2008</u>	<u>August 11, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23246-00-00
County: Johnson
SE NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2150 feet from (S) N (circle one) Line of Section
830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 66
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 975' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 877'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan Air II NGR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
N
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 66
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	877'	O.W.C.	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	820-828'	Spot 75 gal. 15% HCL	820-828'
		122 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/17/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 66
7300 W. 110 th St Floor 7	API: 15-091-23246-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2150' FSL, 830' FEL
Spud: 06/16/08 T.D.: 06/17/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	8	Lime	319	341
Rock	8	12	Shale	341	344
Lime	12	21	Lime	344	348
Shale	21	28	Shale	348	351
Shale	28	35	Lime	351	359
Lime	35	43	Shale	359	531
Shale	43	55	Lime	531	537
Lime	55	69	Shale	537	539
Shale	69	86	Lime	539	541
Lime	86	94	Shale	541	545
Shale	94	96	Lime	545	551
Lime	96	157	Shale	551	573
Shale	157	159	Lime	573	576
Lime	159	160	Shale	576	600
Shale	160	196	Red Shale	600	616
Lime	196	207	Shale	616	624
Shale	207	225	Lime	624	626
Lime	225	232	Shale	626	819
Shale	232	234	Oil Sand	819	832
Lime	234	255	Shale	832	895
Shale	255	274	T.D.	895	
Lime	274	276			
Shale	276	284			
Lime	284	291			
Shale	291	293			
Lime	293	309			
Shale	309	319			

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WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 895' Long String: 2 7/8" set at 877'

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16131
 LOCATION Oxtawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/17/08	2579	Vaights # 66	8	14	22	JD
CUSTOMER Enerjex Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W. 110 St.			506	Fred		
CITY STATE ZIP CODE Overland Park KS 66210			164	Ken		
			369	Gary		
			226	Gerid		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 894' TD CASING SIZE & WEIGHT 2 3/4" EUE
 CASING DEPTH 877' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 113 sks OWC Cement. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing. TD w/ 5.1 BBL Fresh water. Pressure to 750# PSI. Shut in casing.

Fred Maden

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	925.00
5406	30mi	MILEAGE Pump Truck	164	109.50
5407	Minimum	Ton Mileage	226	315.00
5502C	2 hrs	80 BBL Vae Truck	369	200.00
1126	113 sks	OWC Cement		1921.00
1118B	200 #	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs.		46.00
		Sub Total		3550.50
		Tax @ 6.4%		128.06
		RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATE TOTAL		3678.56

AUTHORIZATION W. F. Fisher TITLE 222846 DATE _____