

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 17, 2008	June 18, 2008	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23248-00-00
County: Johnson
SE NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2300 feet from (S) N (circle one) Line of Section
670 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 68
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 976' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 879
feet depth to surface w/ 106 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/09

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 68
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	879'	O.W.C.	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	817-828'	200 gal. 15% HCL	817-828'
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
JUN 25 2008
BY: [Signature]

DATE: 06/17/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 68
7300 W. 110 th St Floor 7	API: 15-091-23248-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2300' FSL, 670' FEL
Spud: 06/17/08 T.D.: 06/18/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	8	Lime	354	359
Rock	8	12	Shale	359	532
Lime	12	21	Lime	532	534
Lime	21	43	Shale	534	546
Shale	43	47	Lime	546	562
Lime	47	50	Shale	562	610
Shale	50	52	Red Shale	610	617
Lime	52	67	Shale	617	705
Shale	67	84	Lime	705	725
Lime	84	104	Shale	725	759
Shale	104	113	Lime	759	767
Lime	113	142	Shale	767	817
Shale	142	150	Oil Sand	817	826
Lime	150	158	Shale	826	890
Shale	158	194	T.D. 890		
Lime	194	205			
Shale	205	224			
Lime	224	229			
Shale	229	233			
Lime	233	255			
Shale	255	285			
Lime	285	292			
Shale	292	296			
Lime	296	339			
Shale	339	344			
Lime	344	350			
Shale	350	254			

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CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 879'

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16132
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/18/08	2579	Vaight # 68	8	14	22	JO
CUSTOMER <u>Enerjex Resources</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>7300 W 110th St</u>			<u>506 Fred</u>			
CITY STATE ZIP CODE <u>Overland Park KS 66210</u>			<u>368 Bill</u>			
			<u>369 Gary</u>			
			<u>510 Gerid</u>			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>890</u>	CASING SIZE & WEIGHT <u>2 3/8 EUE</u>			
CASING DEPTH <u>878</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>			
DISPLACEMENT <u>5.1 BBLs</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4BPM</u>			

REMARKS: Check casing depth w/wireline Mix + Pump 200# Gel Flush.
Mix + Pump 106 SKS OWC Cement. Cement to Surface
Flush pump + lines clean. Displace 2 1/2" Rubber plug to
casing TD w/ 5.1 BBLs Fresh Water. Pressure to
PSI. Shut in Casing.

Fred Maden

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	30 mi	MILEAGE Pump Truck	368	109.50
5407	Minimum	Ton Mileage	510	315.00
5502C	2 hrs	80 BBL Voe Truck	369	200.00
1126	106 SKS	OWC Cement		1802.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber		46.00
Sub Total				3431.50
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SEP 10 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				3551.95

AUTHORIZATION *[Signature]*

TITLE 222950

DATE