

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 26, 2008</u>	<u>June 27, 2008</u>	<u>August 14, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23253-00-00
County: Johnson
N/2 SE NW SE Sec. 8 Twp. 14 S. R. 22 East West
1850 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 80
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 989' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 881
feet depth to surface w/ 107 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/21/09

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/21/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 TIC Distribution

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Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 80
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	836-846'	Spot 75 gal. 15% HCL	836-846'
		127 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/27/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 80
7300 W. 110 th St Floor 7	API: 15-091-23253-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1850' FSL, 1650' FEL
Spud: 06/26/208 T.D.: 06/27/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	8	Lime	364	371
River Gravel	8	18	Shale	371	430
Lime	18	21	Sandy Shale	430	450
Lime	21	27	Shale	450	520
Shale	27	28	Lime	520	523
Lime	28	41	Shale	523	542
Black Shale	41	48	Lime	542	547
Lime	48	56	Shale	547	560
Shale	56	67	Lime	560	570
Lime	67	169	Mucky Shale	570	587
Shale	169	210	Lime	587	590
Lime	210	217	Shale	590	606
Shale	217	218	Lime	606	609
Lime	218	221	Shale	609	689
Shale	221	238	Lime	689	691
Lime	238	245	Shale	691	741
Shale	245	249	Coal	741	745
Lime	249	269	Shale	745	834
Shale	269	286	Oil Sand	834	846
Lime	286	287	Shale	846	895
Shale	287	297	T.D. 895'		
Lime	297	321			
Shale	321	327			
Lime	327	351			
Shale	351	355			
Lime	355	361			
Shale	361	364			

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Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 895' Long String: 2 7/8" set at 881'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16155
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-08	2379	Voights #80	8	14	22	Os

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
<u>Enxeter</u>	516	Alan M		
MAILING ADDRESS	368	Bill Z		
7300 W 110th	369	Ken H		
CITY	237	Brett B		
Overland Park				
STATE				
KS				
ZIP CODE				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 881 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 gal

REMARKS: Checked depth. Mixed & pumped 200# gel to flush hole followed immediately by 107 sq OWC. Circulated cement. Flushed pump. Pumped 2, 2 1/2 rubber plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	10950
5402		casing footage	368	—
5407	min	ton mileage	237	315.00
5502L	2	80 val	369	200.00
1118B	200#	gel		3400
1126	107 sq	OWC		18620.00
4402	2	2 1/2 plugs		4600
				3448.50

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SALES TAX 6.5% 121.54
 ESTIMATED TOTAL 3570.04

AUTHORIZATION R. Fisher

TITLE 223163

DATE 11