ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741	API No. 15 - 091-23254-00-00
Name: Enerjex Kansas, Inc.	County: Johnson
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	NW - SW - NE - SE Sec. 8 Twp. 14 S. R. 22
City/State/Zip: Overland Park, KS 66210	1850feet from (S)/ N (circle one) Line of Section
Purchaser: Shell Trading U. S. Company	1310 feet from E/ W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 693-4608	(circle one) NE (SE) NW SW
Contractor: Name: Birk Petroleum	Lease Name: Voigts Well #: 81
License: _31280	Field Name: Gardner
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 983' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 882' Plug Back Total Depth: 872'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 872
Operator:	feet depth to_surface w/_ 132 sx cmt.
Well Name:	•
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	10-15-08
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
June 19, 2008 June 20, 2008 August 14, 2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: The Signature S	KCC Office Use ONLY
Title: Compliance Coordinator A Date: September 8, 2008	/ / Lawrend Conditional a Way See a board
8 × 6 × 0 0 0 1	Letter of Confidentiality Received
Subscribed and sworn to before me this day of day of	€
20 08	Geologist Report Received KANSAS CORPORATION COMMISS
Notery Public Man De Relief	IIIC Distribution
(0/2/09	MICHELLE R. WHITE UIC DISTRIBUTION SEP 1 0 2008 Notary Public
Date Commission Expires: WIFIOT	State of Kansas . / (CONSERVATION DIVISION
My App	pointment Expires (0)2109 WICHITA, KS

perator Name: Enerj	ex Kansas, Inc.			Lease	∍ Name: _	oigts		_ Well #:81		
ec. 8 Twp. 14		✓ East	West	Count	y: <u>Johnso</u>	n				
STRUCTIONS: She sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rates	g and shut-in s if gas to si	n pressures, v urface test, al	whether s long with	hut-in pre	ssure reached	static level, hydro	ostatic pressure	s, bottor	n hole
rill Stem Tests Taken (Attach Additional S		☐ Yes	s ✓ No		□ Lo	og Formati	on (Top), Depth	and Datum	\$	Sample
amples Sent to Geol	ogical Survey	Yes	s ✓No		Name	•		Тор		Datum
ores Taken lectric Log Run (Submit Copy)		☐ Yes ✓ Yes	=							
st All E. Logs Run:								KAN:		ECEIVED PORATION COM
Gamma Ray/N	leutron							7000	_	1 0 2008
				·						RVATION DIVISION
		Danast	CASING I		_	_	41		W	/ICHITA, KS
Burness of String	Size Hole	T	Casing	·	eight	rmediate, produc Setting	Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)		. / Ft.	Depth	Cement	Used		dditives
Surface	9 7/8"	7	···	23	.0#	20'	Portland	8		
Production	5 7/8"	27	7/8"	5.8	3#	872'	O.W.C.	132		
		<u></u>	ADDITIONAL	CEMENT	ING / SQL	IEEZE RECORI				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре о	of Cement	#Sack	s Used		Type and	Percent Additives	i	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				ө		acture, Shot, Cemer mount and Kind of N		rd	Depth
4 SPF	828-832'					Spot 75 gal. 15% HCL 828-832'				
						127 bbls. city	H2o w KCL, 30	0# 20/40, 2900	# 12/20	
			••							
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	0		
Date of First, Resumero	Production, SWD or I	Enhr.	Producing Met	hod	Flowing	g 📝 Pump	ing Gas L	.lft 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval			
Vented Sold	Used on Lease	[Open Hole	✓ Pe	orf. 🔲 C	Dually Comp.	Commingled			

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 06/20/08	Lease: VOIGTS				
Operator: EnerJex Kansas, Inc	Well No.: 81				
7300 W. 110 th St Floor 7	API: 15-091-23254-0000				
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1850' FSL, 1310' FEL				
Spud: 06/19/08 T.D.: 06/20/08	County: Johnson				

Formations	From	То	Formations	From	То
Top Soil	0	2	Shale	363	540
Clay	2	11	Lime	540	544
Lime	11	32	Shale	544	580
Shale	32	39	Lime	580	582
Lime	39	47	Shale	582	<i>7</i> 70
Shale	47	58	Coal	770	773
Lime	58	71	Brown Lime	773	782
Shale	71	95	Gas Sand	782	786
Lime	95	163	Shale	<i>7</i> 86	827
Shale	163	165	Oil Sand	827	832
Lime	165	167	White Shale	832	882
Shale	167	203	T.D. 882'	}	
Lime	203	214			·
Shale	214	232			
Lime	232	238			
Shale	238	242			
Lime	242	262			
Shale	262	279			
Lime	279	282			
Shale	282	289		RECEIVED CORPORATION C	TARISSION
Lime	289	344	KANSAS	CORPORATION	DWWIISSIG
Shale	344	347		SEP 10 20	08
Lime	347	349	1	1	ł.
Shale	349	351	C	CNSERVATION DI WICHITA, KS	,,,,,,
Lime	351	353			
Shale	353	355			
Lime	355	363]

Surface bit: 97/8"	Length: 20'	Size: 7"	Cement: 8 sx circ. To surface
Drill bit: 5 7/8"	T.D.: 882'	Long String:	2 7/8" set at 872'

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER	16124	
LOCATION_	Otto	awa	_
FOREMAN_	Alan	Meder	•

TREATMENT REPORT & FIELD TICKET

			CEME	ENT			
DATE	CUSTOMER#	WELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20.08	2579	Voights \$	* 8/	8	14	22	Jo
CUSTOMER),	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ss —			TRUCK#	Ala	IROUN#	DRIVER
7300	wiloth	<i>5</i> ∤.		3/08	R. 11 7		<u> </u>
CITY	w iii -	STATE ZIP CO	DÉ	3/29	Kan U		
Overland	Park	K (66	210	510	Chuck I		
	ns String	HOLE SIZE 3 1/8	HOLE DE	ртн <i>880</i>	CASING SIZE & W	EIGHT 27	8
CASING DEPTH	· . 1	DRILL PIPE	TUBING_			OTHER	
SLURRY WEIGH	,	SLURRY VOL	WATER ga	al/sk	CEMENT LEFT in	CASING YE	<i>f</i>
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE 4 60		
REMARKS: ()	recked	casing de	oth Es	tablisher	l rate.	Mixed	<i>t</i> +
Pumpe	d 200#	sel toflust	hale.	Mixed +	umbed	132 5x	DUIC.
Circul	ated e	ement. Fl	ushed	Pump.	Pumped	p/4 05	to
casins	TD. U	Jell held	800 f	SI, CI	osed u	alvo.	
			9	1			
Waite	d at u	rell site +	or 3/2	hrs			
Used	2 rubb	er plugs					
	·				<u> </u>		
					A	A	4 a 1a .
ACCOUNT	I			<u></u>	/ N	un j	- ages
CODE	QUANTITY	f or UNITS	DESCRIPTIO	N of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
3H01		PUMP	CHARGE		368		925,00
5406		30 MILEAG	GE		368		10950
3402	87	A Ca	Sinc fo	otace	368		
3407	niv	to	nmilea	57	510		315,00
3502C		5 80	Virac "				500,00
5404	,	3 51	and by	time			240.00
11188	200	g	e (34.00
1126	130	2 av n	XX (.				2244.00
4402	á	2 2	1/2 plus	***************************************			46.00
			7.7		-		
				RECE	EIVED		441315
				KANSAS CORPOR	ATION COMMISSION		
			• •••	CED 1	0 2008		
				CONSERVA	ATION DIVISION HITA, KS		
				Wic			
					6.40/0	SALES TAX	148.74
P			_		0	ESTIMATEU TOTAL	4562.2
AUTHORIZATION	Bah.	Zeelley	TITLE	222950)	DATE	