

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
June 19, 2008 June 20, 2008 August 14, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23254-00-00
County: Johnson
NW SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
1850 feet from (S) N (circle one) Line of Section
1310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 81
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 983' Kelly Bushing: _____
Total Depth: 882' Plug Back Total Depth: 872'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 872
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan AIT II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
20 08.
Notary Public: Michelle R. White
Date Commission Expires: 01/21/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 01/21/09

CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/20/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 81
7300 W. 110 th St Floor 7	API: 15-091-23254-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1850' FSL, 1310' FEL
Spud: 06/19/08 T.D.: 06/20/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	2	Shale	363	540
Clay	2	11	Lime	540	544
Lime	11	32	Shale	544	580
Shale	32	39	Lime	580	582
Lime	39	47	Shale	582	770
Shale	47	58	Coal	770	773
Lime	58	71	Brown Lime	773	782
Shale	71	95	Gas Sand	782	786
Lime	95	163	Shale	786	827
Shale	163	165	Oil Sand	827	832
Lime	165	167	White Shale	832	882
Shale	167	203	T.D. 882'		
Lime	203	214			
Shale	214	232			
Lime	232	238			
Shale	238	242			
Lime	242	262			
Shale	262	279			
Lime	279	282			
Shale	282	289			
Lime	289	344			
Shale	344	347			
Lime	347	349			
Shale	349	351			
Lime	351	353			
Shale	353	355			
Lime	355	363			

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 882' Long String: 2 7/8" set at 872'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16124
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-08	2579	Voights # 81	8	14	22	Jo

CUSTOMER
Eneatex
 MAILING ADDRESS
 7300 W 110th st.
 CITY Overland Park STATE KS ZIP CODE 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
369	Ken H		
510	Chuck L		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 880 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 870 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 132 sx DWG. Circulated cement. Flushed pump. Pumped plugs to casing TD. Well held 800 PSI. Closed valve.

Waited at well site for 3 1/2 hrs
Used 2 rubber plugs

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	10950
5402	870	casing footage	368	---
5407	min	ten mileage	510	315.00
5502C	5	80 vac		500.00
5404	3	stand by time		240.00
1118B	200 #	gel		34.00
1126	132 sx	DWG		2244.00
4402	2	2 1/2 plug		46.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS				4413.15
6.4%				148.74
SALES TAX				148.74
ESTIMATED TOTAL				4562.24

AUTHORIZATION *Paul Zickler*

TITLE 222958

DATE 8