

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birks Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 7, 2008	July 9, 2008	August 11, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23255-00-00
County: Johnson
NW SE NE SE Sec. 8 Twp. 14 S. R. 22 East West
1840 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 58
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 984' Kelly Bushing: _____
Total Depth: 892' Plug Back Total Depth: 883'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 883
feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan Ait II NCR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6-2-2009

MICHELLER, WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 58
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	23'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	883'	O.W.C.	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	822-830'	Spot 75 gal. 15% HCL	822-830'
		122 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/09/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 58
7300.W. 110 th St Floor 7	API: 15-091-23255-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1840' FSL, 500' FEL
Spud: 07/07/08 T.D.: 07/09/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	3	Lime	349	351
Clay/River Gravel	3	12	Shale	351	356
Rock	12	15	Lime	356	364
Lime	15	37	Shale	364	539
Black Shale	37	42	Lime	539	548
Lime	42	50	Shale	548	579
Shale	50	70	Lime	579	583
Lime	70	76	Shale	583	597
Shale	76	96	Lime	597	600
Lime	96	122	Red Shale	600	613
Shale	122	123	Coal	613	615
Lime	123	168	Shale	615	628
Shale	168	190	Lime	628	630
Lime	190	196	Shale	630	824
Shale	196	204	Oil Sand	824	832
Lime	204	218	Shale	832	892
Shale	218	227	T.D. 892'		
Lime	227	242			
Shale	242	245			
Lime	245	260			
Shale	260	277			
Lime	277	285			
Shale	285	289			
Lime	289	314			
Black Shale	314	324			
Lime	324	346			
Shale	346	349			

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WICHITA, KS

Surface bit: 9 7/8" Length: 23' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 892' Long String: 2 7/8" set at 883'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O: BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16148
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/9/08	2579	Voights #58	8	14	22	Jd
CUSTOMER Enerjix Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W 110th			506 Fred			
CITY STATE ZIP CODE Overland Park KS 66210			368 Bill			
			237 Chuck			
			369 Gary			

JOB TYPE Long Term HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8 EGF
 CASING DEPTH 8830 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 2-2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 124 SKS o/w c Cement. Cement to surface. Flush Pump + lines clean. Displace 2-2 1/2" Rubber plugs to casing TD w/ 5.1 BBL Fresh water. Pressure to 700# PSP. Shut in casing.

Fred Mader

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		925.00
5406	30mi	MILEAGE Pump Truck 368		109.50
5407	Minimum	Ton Mileage 237		315.00
5502C	2 hrs	80 BBL vac Truck 369		200.00
1126	124 SKS	o/w c Cement		2108.00
115B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plug		46.00
1102	100#	Calcium Chloride. (out to Rig)		75.00
		Sub Total		3818.50
		Tax @ 6.4%		144.83
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SALES TAX ESTIMATED TOTAL 3957.33

AUTHORIZATION [Signature]

TITLE 223610

DATE _____