

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: ( 913 ) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

July 21, 2008	July 22, 2008	August 14, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23256-00-00  
County: Johnson  
NE SE NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1840 feet from (S) N (circle one) Line of Section  
170 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 59  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 983' Kelly Bushing: \_\_\_\_\_  
Total Depth: 889' Plug Back Total Depth: 881'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 881  
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan Alt II NCR  
(Data must be collected from the Reserve Pit) 10-15-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 8, 2008  
Subscribed and sworn to before me this 8 day of September,  
20 08.  
Notary Public: Michelle R. White  
Date Commission Expires: 6/2/09

**KCC Office Use ONLY**  
N  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 59  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	881'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	823-832'	Spot 75 gal. 15% HCL	823-832'
		127 bbls. city H2o w KCL, 300# 20/40, 3100# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/22/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 59
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23256-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1840' FSL, 170' FEL
Spud: 07/21/08      T.D.: 07/22/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	5	Lime	357	364
River Gravel	5	15	Shale	364	537
Lime	15	21	Lime	537	541
Lime	21	38	Shale	541	577
Black Shale	38	42	Lime	577	581
Lime	42	51	Shale	581	595
Shale	51	55	Lime	595	601
Lime	55	75	Shale	601	823
Shale	75	95	Lime	823	825
Lime	95	123	Oil Sand	825	833
Shale	123	125	Shale	833	889
Lime	125	164	T.D. 889'		
Shale	164	205			
Lime	205	215			
Shale	215	233			
Lime	233	239			
Shale	239	246			
Lime	246	261			
Shale	261	281			
Lime	281	282			
Shale	282	291			
Lime (Shale break 299-300')	291	316			
Shale	316	326			
Lime	326	346			
Shale	346	350			
Lime	350	355			
Shale	355	357			

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WICHITA, KS

**Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface**  
**Drill bit: 5 7/8"      T.D.: 889'      Long String: 2 7/8" set at 880.63'**

CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16256  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/08	2579	Vaighals #59	8	14	22	70
CUSTOMER Energen Resources			TRUCK #			
MAILING ADDRESS 7300 W 710th			506	Fred		
CITY STATE ZIP CODE Overland Park KS 66210			495	Brett		
			237	Chuck		
			505/7106	Ken		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 881' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" Plugs  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 116 sks OWC Cement to surface. Flush pump & lines clean. Displace 2-2 1/2" Rubber Plugs to casing TD w/ 5.1 BBL Fresh water. Pressure to 700# PSI. Shut in casing.

*Fred Mader*

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Tax Mileage	237	315.00
5501C	2 hrs	Transport	505/7106	224.00
RECEIVED				
1126	116 sks	OWC Cement		1922.99
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber plugs		46.00
KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS				
Sub Total				3625.50
Tax @ 6.4%				131.33

SALES TAX ESTIMATED TOTAL 83  
3756.83

AUTHORIZATION Bob Finken

TITLE 223912

DATE