

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 30, 2008	July 1, 2008	August 11, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23257-00-00
County: Johnson
SE SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
1520 feet from (S) / N (circle one) Line of Section
830 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 77
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 987' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 879
feet depth to surface w/ 108 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: September 5, 2008

Subscribed and sworn to before me this 5 day of September

20 08

Notary Public: Michelle R. White

Date Commission Expires: 6/2/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 77
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	879'	O.W.C.	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	832-836'	Spot 75 gal. 15% HCL	832-836'
		122 bbls. city H2o w KCL, 300# 20/40, 2700# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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 WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/01/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 77
7300 W. 110 th St Floor 7	API: 15-091-23257-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1520' FSL, 830' FEL
Spud: 06/30/08 T.D.: 07/01/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Dirt	0	11	Shale	740	830
Lime	11	34	Oil Sand	830	834
Black Shale	34	43	Sandy Lime	834	846
Lime	43	52	Shale	846	889
Shale	52	62	T.D. 889'		
Lime	62	76			
Shale	76	93			
Lime	93	168			
Shale	168	205			
Lime	205	215			
Shale	215	233			
Lime	233	240			
Shale	240	245			
Lime	245	260			
Shale	260	290			
Lime	290	351			
Shale	351	357			
Lime	357	364			
Shale	364	539			
Lime	539	544			
Shale	544	555			
Lime	555	557			
Shale	557	600			
Lime	600	604			
Red Shale	604	615			
Shale	615	738			
Lime	738	740			

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WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 889' Long String: 2 7/8" set at 879'

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16161
LOCATION Ortawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	2579	Veights #77	6	14	22	JD

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Energex	516	Alkam		
MILING ADDRESS	368	Bill Z		
7300 W 110th	309	Gary A		
CITY	510	Bend S		
Overland Park				
STATE				
Ks				
ZIP CODE				
66210				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 879 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 889 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: checked casing depth. Mixed & pumped 200# gel to flush hole followed by 100# 5x DWC circulated cement. Flashed pump. Pumped 2 2 1/2 plugs to casing TD. Well held 600 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402		casing footage	36.8	
5407	min	ten mileage	510	315.00
5502C	2 1/2	50 val	370	250.00
1118 B	200#	gel		34.00
1126	108	DWC		1836.00
4402	2	2 1/2 plug		416.00
				3515.50

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CONSERVATION DIVISION
WICHITA, KS

6.4%

SALES TAX 122.62
 ESTIMATED TOTAL 3638.12

223472

AUTHORIZATION Received Time *Bill Z...* Jul. 9. 2008 8:35PM - No. 4689

TITLE _____ DATE _____