

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 18, 2008	June 19, 2008	August 11, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23258-00-00
County: Johnson
NE SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
1840 feet from (S) N (circle one) Line of Section
830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 75
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 983' Kelly Bushing: _____
Total Depth: 891' Plug Back Total Depth: 872'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 872
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan AIF II NR
(Data must be collected from the Reserve Pit) 10-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
20 08.
Notary Public: Michelle R White
Date Commission Expires: 6/2/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

MICHELLE R WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

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KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 75
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	872'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	824-833'	Spot 75 gal. 15% HCL	824-833'
		122 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/19/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 75
7300 W. 110 th St Floor 7	API: 15-091-232528-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1840' FSL, 830' FEL
Spud: 06/18/08 T.D.: 06/19/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	8	Lime	345	360
Rock	8	14	Shale	360	535
Lime	14	21	Lime	535	541
Lime	21	33	Shale	541	543
Black Shale	33	42	Lime	543	547
Lime	42	48	Shale	547	552
Shale	48	59	Lime	552	558
Lime	59	75	Shale	558	576
Shale	75	89	Lime	576	582
Lime	89	121	Shale	582	593
Shale	121	129	Lime	593	599
Lime	129	168	Red Shale	599	615
Shale	168	201	Shale	615	678
Lime	201	212	Lime	678	681
Shale	212	229	Shale	681	823
Lime	229	237	Oil Sand	823	834
Shale	237	242	Shale	834	891
Lime	242	257	T.D. 891		
Shale	257	277			
Lime	277	278			
Shale	278	287			
Lime	287	293			
Shale	293	295			
Lime	295	310			
Shale	310	317			
Lime	317	340			
Shale	340	345			

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WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 891' Long String: 2 7/8" set at 872'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16135
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/08	2579	Vaights # 25	8	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjex Resources	506	Fred		
	495	Casey		
	370	Brett		
	510	Brian		

MAILING ADDRESS	CITY	STATE	ZIP CODE
7300 W 110th St	Overland Park	KS	66210

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 875' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 116 sks OWC Cement. Cement to Surface
Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing
TD w/ 5.1 BBLs Fresh Water. Pressure to 700# PSI
Shut in casing

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5401	30 mi	MILEAGE Pump Truck	495	109 ⁵⁰
5407	Minimum	Ton Mileage	510	315 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	200 ⁰⁰
1126	116 sks	OWC Cement		1972 ⁰⁰
1118B	200#	Premium Gel		34 ⁰⁰
4402	2	2 1/2" Rubber Plug		46 ⁰⁰
		Sub Total		3601 ⁵⁰
		Tax @ 6.4%		131 ³³
		RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		3732 ⁸³

AUTHORIZATION Pat Richards

TITLE 222954

DATE _____