

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>June 20, 2008</u>	<u>June 23, 2008</u>	<u>August 14, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23270-00-00  
County: Johnson  
SW SW NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1530 feet from (S) N (circle one) Line of Section  
1310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 84  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 986' Kelly Bushing: \_\_\_\_\_  
Total Depth: 890' Plug Back Total Depth: 875'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 875  
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Air II NCR  
(Data must be collected from the Reserve Pit) 10-15-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 8, 2008  
Subscribed and sworn to before me this 8 day of September,  
2008.  
Notary Public: Michelle R. White  
Date Commission Expires: 6/21/09

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/21/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 84  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	875'	O.W.C.	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	834-844'	Spot 75 gal. 15% HCL	834-844'
		127 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 06/23/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 84
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23270-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1530' FSL, 1310' FEL
Spud: 06/20/08      T.D.: 06/23/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	8	Shale	353	360
Shale	8	11	Lime	360	365
Lime	11	37	Shale	365	517
Black Shale	37	44	Lime	517	520
Lime	44	52	Shale	520	541
Shale	52	56	Lime	541	544
Lime	56	57	Shale	544	556
Shale	57	63	Lime	556	560
Lime	63	78	Shale	560	584
Shale	78	95	Brown Lime	584	588
Lime	95	166	Coal	588	593
Shale	166	206	Shale	593	601
Lime	206	217	Lime	601	606
Shale	217	234	Shale	606	615
Lime	234	240	Red Shale	615	622
Shale	240	244	Shale, mucky	622	734
Lime	244	257	Lime	734	743
Shale	257	259	Shale, mucky	743	831
Lime	259	262	Oil Sand	831	843
Shale	262	280	Shale	843	890
Lime	280	282	T.D. 890'		
Shale	282	292			
Lime	292	316			
Black Shale	316	322			
Lime	322	346			
Shale	346	349			
Lime	349	353			

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Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface  
Drill bit: 5 7/8"      T.D.: 890'      Long String: 2 7/8" set at 875'

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16138  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/23/08	2579	Vaights # 84	8	14	22	JD

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjet Resources LLS	506	Fred		
	495	Casey		
	369	Gary		
	510	Brian		

MAILING ADDRESS: 7300 W. 110 St  
 CITY: Overland Park STATE: KS ZIP CODE: 66210  
 JOB TYPE: long string HOLE SIZE: 5 7/8 HOLE DEPTH: 890' CASING SIZE & WEIGHT: 2 7/8 EVE  
 CASING DEPTH: 875' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: 2 1/2 Plug  
 DISPLACEMENT: 5.1 BBL DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: 5.8 PPM

REMARKS: Check casing depth w/wireline. Mix+ Pump 200# Premium Gel Flush. Mix+ Pump 115 sks OWC Cement. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plugs to casing TD w/5.1 BBLs Fresh water. Pressure to 750# PSI. Shut in Casing.

*Fred Mader*

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck	495	109 <sup>50</sup>
5407	Minimum	Ton Mileage	510	315 <sup>00</sup>
5502c	2 hrs	80 BBL Vac Truck	369	200 <sup>00</sup>
1126	115 sks	OWC Cement		1955 <sup>00</sup>
1118B	200#	Premium Gel		34 <sup>00</sup>
4402	2	2 1/2" Rubber plugs		46 <sup>00</sup>
Sub Total				3584 <sup>50</sup>
RECEIVED KANSAS CORPORATION COMMISSION			Tax @ 6.4%	130.24
SEP 10 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATE TOTAL				3714.74

AUTHORIZATION: *[Signature]* TITLE: 222961 DATE: \_\_\_\_\_