

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>May 12, 2008</u>	<u>May 13, 2008</u>	<u>August 8, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23207-00-00

County: Johnson

SW    SE    NE    Sec. 8 Twp. 14 S. R. 22  East  West

2760 feet from (S) N (circle one) Line of Section

505 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 41

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 973' Kelly Bushing: \_\_\_\_\_

Total Depth: 884' Plug Back Total Depth: 877'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 877'

feet depth to surface w/ 128 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

*AIT II NOK*  
*10-14-08*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: September 5, 2008

Subscribed and sworn to before me this 5 day of September

2008

Notary Public: Michelle R. White

Date Commission Expires: 6/2/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

UIC Distribution

**SEP 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 41  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>SEP 10 2008</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	8	Portland	
Production	5 7/8"	2 7/8"	5.8#	877'	128	O.W.C.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	812-822'	Spot 75 gal. 15% HCL	812-822'
		119 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## B & B COOPERATIVE VENTURES

900 South 4<sup>th</sup>  
Burlington, Ks 66839  
620-364-1311

DATE: 5/13/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 41
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23207-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2760'FSL, 505' FEL
Spud: 05/12/08      T.D.: 05/13/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/clay	0	9	Lime	315	337
Rock/Lime	9	21	Shale	337	339
Shale	21	28	Lime	339	346
Lime	28	36	Shale	346	349
Shale	36	46	Lime	349	356
Lime	46	63	Shale	356	370
Shale	63	78	Lime	370	377
Lime	78	105	Shale	377	528
Shale	105	107	Lime	528	538
Lime	107	146	Shale	538	543
Shale	146	189	Lime	543	560
Lime	189	198	Shale/mucky	560	567
Shale	198	217	Lime	567	575
Lime	217	223	Shale/mucky	575	750
Shale	223	228	Coal	750	752
Lime	228	230	Lime	752	753
Shale	230	235	Shale	753	767
Lime	235	246	Lime	767	772
Shale	246	249	Shale/mucky	772	806
Lime	249	251	Lime	806	808
Shale	251	278	Shale	808	813
Lime	278	287	Oil Sand	813	819
Shale	287	289	Shale	819	883
Lime	289	305	T.D. 883.5'		
Shale	305	315			

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO

Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface

Drill bit: 5 7/8"      T.D.: 883.5'      Long String: 2 7/8" set at 876.80'

RECEIVED  
KANSAS CORPORATION COMMISSION  
**SEP 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16047  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/13/08	2579	Voights #411	B	14	22	JO
CUSTOMER Energen Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W. 110 <sup>th</sup> St.			506 Fred			
CITY STATE ZIP CODE Overland Park KS 66210			495 Casey			
			370 Chuck			
			237 Brian			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 883' CASING SIZE & WEIGHT 2 3/4" EUE  
 CASING DEPTH 877 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3 PM

REMARKS: Check casing depth w/wireline. Mix + Pump 200\* Gel Flush  
Mix + Pump 128 SKS OWC Cement. Cement to Surface.  
Flush Pump + lines clean. Displace 2 1/2" Rubber plug to  
Casing TD w/ 5.1 BBL Fresh water. Pressure to 750\* PSI  
Shut in casing.

*Fred Maden*

Birk Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	30 mi	MILEAGE Pump Truck	495	103.50
5407	minimum	Ton Mileage	237	300.00
5502C	2 hrs	80 BBL Vac Truck	370	188.00
1126	128 SKS	DWC Cement		2073.60
1118B	200*	Premium Gel		32.00
4402	2	2 1/2" Rubber Plug		42.00
RECEIVED KANSAS CORPORATION COMMISSION				3614.10
SEP 10 2008 Tax @ 6.4%				137.45
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TO BE				3751.55

AUTHORIZATION Paula Fiebler

TITLE 222044

DATE 5/13/08