

Operator Name: Daft Cherokee Basin Operating Co., LLC Lease Name: Hawk Well #: B4-23
 Sec. 23 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample Datum</td> </tr> <tr> <td>See Attached</td> <td></td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	✓ Sample Datum	See Attached		
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See Attached							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1562'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1356' - 1357.5'	300 gal 15% HCl, 2315# sd, 235 BBL fl	
4	1144.5' - 1146'	300 gal 15% HCl, 2315# sd, 240 BBL fl	
4	1099.5' - 1102'	300 gal 15% HCl, 3855# sd, 320 BBL fl	
4	1045' - 1049'	300 gal 15% HCl, 8000# sd, 430 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1529'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 1-28-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 44	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08139

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-11-06	2368	Hawk B4-23	23	3ls	14E	Montgomery																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			479	Calin			434	Jim		
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446	Scott																					
479	Calin																					
434	Jim																					
MAILING ADDRESS <u>3541 CO. Rd. 5400</u>																						
CITY <u>Independence</u>		STATE <u>Ks.</u>	ZIP CODE <u>67301</u>																			

Gus Jones

JOB TYPE <u>Logstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1565'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5 lb.</u>
CASING DEPTH <u>1562'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>47 Bbl.</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>24 3/4 Bbls.</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200 Bump Plug</u>	RATE

REMARKS: Safety Meetings: Rig up to 4 1/2" casing, wash casing down 3' with 30 Bbls water, Pumped 10 Bbl. Gel Flush w/ Halls followed with 10 Bbl. water spacer, Pumped 10 Bbl. Fracur.
Rig up cement Head - Pumped 14 Bbl. water spacer - Mixed 150 sks. Thick Set cement w/ 8" P/SK of KOL-SEAL or 13.2 lb P/GAL. (yield 1.23) shut down - wash out pump skins - Release Plug
Displace Plug with 24 3/4 Bbls water. Final pumping 700 PSI - Bump Plug to 1200 PSI - wait 5 minutes.
Release Pressure - Float Hold - close casing in with 0 PSI
Good cement returns to surface with 7 Bbl. slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	150 SKs.	Thick Set cement	13.65	2047.50
1110 A	24 SKs.	KOL-SEAL 8" P/SK	17.75	426.00
1118 A	4 SKs.	Gel Flush	7.00	28.00
1105	1 SK.	Halls	15.25	15.25
5407	8.25 Tons	Mileage - Bulk Truck	m/l	275.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	90.00	360.00
1123	3000 GAL	City water (Eureka)	12.80	38.40
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL.	Bl-cide	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			5.3%	SALES TAX
				ESTIMATED TOTAL

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[Signature]

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AUTHORIZATION _____ TITLE _____ DATE _____

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