

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/23/06 03/01/06 03/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22194-00-00
County: Coffey
W2-NV-SE-NE Sec. 10 Twp. 23 S. R. 16 East West
3960 feet from S / N (circle one) Line of Section
1135 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bader Well #: 9-06
Field Name: Leroy

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1090 Plug Back Total Depth: 1088
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 11 sx cmt.

Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
Title: Owner Date: 04-08-06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09

NOTARY PUBLIC State of Kansas
REGINA LAYMON
My Appt. Expires 07-21-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 9-06
 Sec. 10 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	commom	11	
Production	6 1/4"	2 7/8"	6.7#	1088'	common	190	50/50 poz mix
Tubing		1"	1.8#	956'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

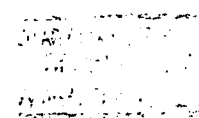
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	964-970	75 gal 15% HCL w/500# sand	964-970
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/18/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Bader 9-06
API: 15-031-22194
Spud Date: 02/23/06
Comp Date: 03/01/06
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	19
Sand & Gravel	19	31
Shale	31	121
Lime & Shale	121	533
Lime	533	583
Big Shale	583	744
Lime & Shale	744	958
Cap Rock 1 st	958	959
Sand Lower	959	972
Shale	972	1090
Total Depth		1090

Set 40" surface w/11 sks cement.
Ran 1088' 2 7/8" pipe.
Seating nipple @ 956'.

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True Enterprise
 Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY		DATE		
		July 30	2006	
NAME Raynor Oil				
ADDRESS			PHONE	
CITY				
<input type="checkbox"/> CASH		<input type="checkbox"/> CHARGE		<input type="checkbox"/> MDSE. RET'D
<input type="checkbox"/> C.O.D.		<input type="checkbox"/> PAID OUT		<input type="checkbox"/> PD. ON ACCT.
QUAN.		DESCRIPTION	PRICE	AMOUNT
12	1	Keys		7.00
1	2	expanding foam		5.99
1	3	Battery		4.59
	4			
	5			
	6			
	7	(Bader)		
	8			
8	9	Portland	7.80	62.40
10	10	Portland RECEIVED	7.80	78.00
	11			
	12			
	13	KCC WICHITA		
	14	(Frame lease)		
	15	gal Aluminum Paint		19.50
	16			
RECEIVED BY			TOTAL	

4 phs Bader # 8-06
 11 ph Bader # 9-06

For John

Payment due upon receipt. Minimum finance charge of \$1.00.

NO. 34657
 Navrat's - Emporia, Ks.

Thank You

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 203586

Invoice Date: 03/17/2006 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

BADER 9-06
 10-23-16
 5098
 03/01/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	50.00	1.7960	89.80
1118B	PREMIUM GEL / BENTONITE	600.00	.1400	84.00
1124	50/50 POZ CEMENT MIX	190.00	7.9500	1510.50
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
144	TON MILEAGE DELIVERY	1.00	435.09	435.09
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
164	CASING FOOTAGE	1084.00	.00	.00

*# 12273
 3/20/06*

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Parts:	1702.30	Freight:	.00	Tax:	90.22	AR	3185.11
Labor:	.00	Misc:	.00	Total:	3185.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269