

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  <sup>Workover</sup>  Oil  SWD  SLOW  Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
03/13/06      03/15/06      03/28/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 031-22196-00-00  
County: Coffey  
W2-NW-SW-NE Sec. 10 Twp. 23 S. R. 16  East  West  
3530 feet from S / N (circle one) Line of Section  
2465 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bader Well #: 11-06  
Field Name: Leroy  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1100 Plug Back Total Depth: 1097'  
Amount of Surface Pipe Set and Cemented at 41.6' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 41.6'  
feet depth to surface w/ 10 sx cm.

Drilling Fluid Management Plan A1+ II NR  
(Data must be collected from the Reserve Pit) 10-31-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon  
Title: Owner Date: 04-08-06  
Subscribed and sworn to before me this 8<sup>th</sup> day of April  
18 2006  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09

NOTARY PUBLIC, State of Kansas  
REGINA LAYMON  
My Appt. Expires 07-21-09

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 11-06  
 Sec. 10 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	416'	commom	10	
Production	6 1/4"	2 7/8"	6.7#	1097'	common	198	50/50 poz mix
Tubing		1"	1.8#	975'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

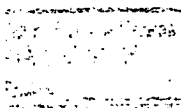
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
6	986-1007	75 gal 15% HCL w/200 sks sand	986-1007

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/31/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Kelly Down Drilling Co., Inc**  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Bader 11-06  
API: 15-031-22196  
Spud Date: 03/13/06  
Comp Date: 03/15/06  
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	17
Sand & Gravel	17	30
Shale	30	121
Lime & Shale	121	568
Lime	568	582
Big Shale	582	743
Lime & Shale	743	976
Cap Rock 1 <sup>st</sup>	976	977
Sand Lower	977	990
Shale	990	1100
Total Depth		1100

Set 41.6" surface w/10 sks cement.  
Ran 1097' 2 7/8" pipe.  
Seating nipple @ 975'.

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THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 12/17/05	TIME 7:57
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LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

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P  
T  
O

DOCN 70859  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SIZE	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
12		EA	PC	PORTLAND CEMENT		12	7.99 /EA	95.88

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** AMOUNT CHARGED TO STORE ACCOUNT **	102.88	TAXABLE	95.88
		NON-TAXABLE	0.00
		SUBTOTAL	95.88
		TAX AMOUNT	7.00
		TOTAL AMOUNT	102.88

  
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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203771

Invoice Date: 03/23/2006 Terms: 0/30,n/30

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LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

BADER #11-06  
 10-23-06  
 5077  
 03/15/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	194.00	8.8500	1716.90
1118B	PREMIUM GEL / BENTONITE	432.00	.1400	60.48
1107	FLO-SEAL (25#)	49.00	1.8000	88.20
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
195	TON MILEAGE DELIVERY	1.00	436.59	436.59
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

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Parts:	1883.58	Freight:	.00	Tax:	99.83	AR	3377.50
Labor:	.00	Misc:	.00	Total:	3377.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/688-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269