

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P. O. Box 101234
City/State/Zip: Denver CO 80250
Purchaser: Coffeerville Resources
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Ron and Greg Mackey

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-27-05 1/25/06 6/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25442-0000
County: Ellis
SW SE NW Sec. 12 Twp. 11 S. R. 18 East West
2310 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kempe So. Well #: 9
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1850.32' Kelly Bushing: 1855.32'
Total Depth: 3476' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 213.6' @ 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,666.6' Feet
If Alternate II completion, cement circulated from 1,667'
feet depth to Surface w/ 530 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content 41,000 ppm Fluid volume 900 bbls
Dewatering method used Hauled liquids to swd

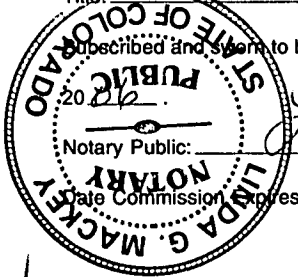
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-W swd License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 27,752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TODD W. SMITH
Title: President Date: 04/06/06

Subscribed and sworn to before me this 6 day of April
Linda Mackey
Notary Public: Linda G. Mackey
Date Commission Expires: 9-21-2006



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Kempe So. Well #: 9
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1,110'</td> <td>+745'</td> </tr> <tr> <td>Topeka</td> <td>2,798'</td> <td>-943'</td> </tr> <tr> <td>Heebner</td> <td>3,021'</td> <td>-1,166'</td> </tr> <tr> <td>Lansing</td> <td>3,063'</td> <td>-1,208'</td> </tr> <tr> <td>BKC</td> <td>3,297'</td> <td>-1,442'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3,330'</td> <td>-1,475'</td> </tr> <tr> <td>Arbuckle</td> <td>3,350'</td> <td>-1,495'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1,110'	+745'	Topeka	2,798'	-943'	Heebner	3,021'	-1,166'	Lansing	3,063'	-1,208'	BKC	3,297'	-1,442'	Simpson Dol.	3,330'	-1,475'	Arbuckle	3,350'	-1,495'
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225'	Common	150	3%Gel, 2%CC
Production	7 7/8"	5 1/2"	14#	3,442'	ASC	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1,667'	60/40 Poz	530	6% Gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf/ expendable	3351'-3356'	None	

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TUBING RECORD	Size 2 7/8"	Set At 3300'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 12	Gas Mcf	Water Bbbs. 1,100	Gas-Oil Ratio NA Gravity 25

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

18722

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12/28/20</u>	SEC. <u>11</u>	TWP. <u>11S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>1:45 A.m.</u>	JOB START	JOB FINISH <u>3:45 A.m.</u>
LEASE <u>KEMPE</u>	WELL# <u>9</u>	LOCATION <u>HAYS N TO ROR RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 E 1/2 N</u>			

CONTRACTOR AMERICAN EAGLE #2
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 225"
 CASING SIZE 8 7/8" DEPTH 225"
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10"
 PERFS. _____
 DISPLACEMENT 13 1/2 Bbl

OWNER _____
 CEMENT AMOUNT ORDERED 150 COM 3-2

EQUIPMENT
 PUMP TRUCK CEMENTER PAUL
 # 398 HELPER FRED
 BULK TRUCK
 # 213 DRIVER BRIAN
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>870</u>	<u>130500</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1400</u>	<u>4200</u>
CHLORIDE	<u>5</u>	@	<u>3800</u>	<u>19000</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>160</u>	<u>25280</u>
MILEAGE	<u>67 1/2 MILE</u>			<u>42600</u>
TOTAL				<u>221600</u>

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KCC WICHITA

REMARKS:

CEMENT CIRCULATED

Plug Down @ 3:40 A.M.

THANK YOU!

CHARGE TO: VENTURE RES.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>67000</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>500</u>	<u>22500</u>
MANIFOLD		@		
TOTAL				<u>89500</u>

PLUG & FLOAT EQUIPMENT

<u>878 Wood</u>	@		<u>5500</u>
	@		
	@		

ALLIED CEMENTING CO., INC. 23556

Federal Tax I.I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>1-10-00</i>	SEC. <i>12</i>	TWP. <i>11</i>	RANGE <i>18</i>	CALLED OUT	ON LOCATION <i>7:00AM</i>	JOB START <i>11:10am</i>	JOB FINISH <i>12:45pm</i>
LEASE <i>Kemp Smith</i>		WELL # <i>9</i>	LOCATION <i>Highway 1 to River Rd. 2E SW</i>		COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<i>Wichita</i>				

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CONTRACTOR *Chips Well Service*
 TYPE OF JOB *Pert Celler*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *5 1/4"* DEPTH _____
 TUBING SIZE *2 7/8"* DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH *1666*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *83 Bbl*

OWNER _____
 CEMENT *Used 530 cts*
 AMOUNT ORDERED *600 (6/40) KCC WICHITA #16 Fl.*

EQUIPMENT
 PUMP TRUCK CEMENTER *Steve*
 # *409* HELPER *Craig*
 BULK TRUCK
 # *345* DRIVER *Darryl*
 BULK TRUCK
 # *396* DRIVER *Andy*

COMMON	<i>318</i>	@	<i>87¢</i>	<i>2766.60</i>
POZMIX	<i>212</i>	@	<i>47¢</i>	<i>996.40</i>
GEL	<i>26</i>	@	<i>14.00</i>	<i>364.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal</i>	<i>133 lb</i>	@	<i>17¢</i>	<i>226.10</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>630</i>	@	<i>16¢</i>	<i>1008.00</i>
MILEAGE	<i>64 / SK</i>		<i>1 MILE</i>	<i>1512.00</i>
TOTAL				<i>6873.10</i>

REMARKS:

*Pressure casing to 800 psi Open tool
 Break circulation Mix 500 lbs
 Cement did Circulate (lose tool)
 Pressure casing to 800 psi Run 5 jts
 Wash around tool*

Thank You

CHARGE TO: *Kentucky*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>785.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>5.00</i>	<i>200.00</i>
MANIFOLD		@		
		@		
TOTAL				<i>985.00</i>

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

	@		
	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC. 23619

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1/3/06</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>3:00 a.m.</u>	ON LOCATION <u>4:45 a.m.</u>	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>1:50</u>
LEASE <u>Kemp Satt</u> WELL # <u>9</u>			LOCATION <u>Hays N to River Rd</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>2 E 1/2 N</u>				

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 ASSESSOR

CONTRACTOR _____ OWNER _____

TYPE OF JOB Production String

HOLE SIZE 5 7/8 T.D. 3470

CASING SIZE 5 1/2 14# DEPTH 3493.31

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.78

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 83 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Fred

BULK TRUCK _____

282 DRIVER Gary

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 175 ASC

500 Gal WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>175</u>	@ <u>10.75</u>	<u>1881.25</u>
<u>WFR-2 500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>175</u>	@ <u>1.60</u>	<u>280.00</u>
MILEAGE <u>.0634/mi.</u>	_____	<u>420.00</u>
TOTAL	_____	<u>3131.25</u>

REMARKS:

15 str Rat Hole

Loaded Plug @ 1100 psi

Float Held !

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 5.00 200.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1520.00

CHARGE TO: Venture Resources, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

PAID: 11/4/06

<u>5/2 Port Collar</u>	_____	<u>1,750.00</u>
<u>Guide Shoe</u>	@ _____	<u>1100.00</u>
<u>AFV Insert</u>	@ _____	<u>235.00</u>
<u>6 Turbo Cents</u>	@ <u>60.00</u>	<u>360.00</u>
<u>1-Coat</u>	@ _____	<u>50.00</u>
<u>1-Basket</u>	@ _____	<u>140.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or