

ORIGINAL

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APR 13 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03194
Name: Tri United, Inc.
Address: 950 270th Ave
City/State/Zip: Hays, Ks 67601
Purchaser: NA
Operator Contact Person: Eugene Leiker
Phone: (785) 628-3670
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Ed Glassman/Eugene Leiker

API No. 15 - 051254760000
County: Ellis
N2NWSWNE Sec. 36 Twp. 13 S. R. 20 East West
1490' feet from N (circle one) Line of Section
2310' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Pfeifer Well #: 1-B
Field Name: Irvin
Producing Formation: Arb

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2214 Kelly Bushing: 2219
Total Depth: 3855 Plug Back Total Depth: open hole
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth _____
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AII I ME
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content 52,100 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

12-14-05 12-20-05 4-10-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker
Title: President Date: 4-11-06
Subscribed and sworn to before me this 11 day of April
2006
Notary Public: Teresa J Trammell
Date Commission Expires: 8/20/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERESA J. TRAMMELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/20/06

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Side Two

KCC WICHITA

Operator Name: Tri United, Inc. Lease Name: Pfeifer Well #: 1-B
Sec. 36 Twp. 13 S. R. 20 East XX West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Radiation Guard Log
Gamma Ray Neutron Log

Table with columns: Log, Formation (Top), Depth and Datum, Name, Top, Datum. Rows include Anhy, Heebner, LKC, Arb.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row includes Plug per rules of KCC.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows include 2per Ft intervals.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Swab

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled LKC-Arb

ALLIED CEMENTING CO., INC. 21809

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12/14/05</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>3:30 pm</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Pfeifer</u>		WELL# <u>1-B</u>		LOCATION <u>Yocemento 3W 2 1/2 S</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				<u>1/2 W S into</u>		RECEIVED APR 13 2006	

CONTRACTOR American Eagle Drilling Rig #3 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 20# DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4

CEMENT	KCC WICHITA
AMOUNT ORDERED <u>15-0 Com 3% CC 2% GY</u>	
COMMON <u>150</u>	@ <u>870</u> <u>1305.00</u>
POZMIX _____	@ _____
GEL <u>3</u>	@ <u>14.00</u> <u>42.00</u>
CHLORIDE <u>5</u>	@ <u>38.00</u> <u>190.00</u>
ASC _____	@ _____
HANDLING <u>158</u>	@ <u>1.60</u> <u>252.80</u>
MILEAGE <u>64/SK/MILE</u>	<u>350.76</u>
TOTAL	<u>2140.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Blen

BULK TRUCK

328 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>670.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>37</u>	@ <u>5.00</u> <u>185.00</u>
MANIFOLD _____	@ _____
TOTAL	<u>855.00</u>

CHARGE TO: Tri United, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
<u>8 5/8 Wood Plug</u>	@ <u>55.00</u>
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Rob Wagoner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rob Wagoner

ALLIED CEMENTING CO., INC. 23631

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
12-21-05

DATE <u>12-20-05</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>8:15AM</u>	JOB START <u>2:00AM</u>	JOB FINISH <u>3:00AM</u>
LEASE <u>Pfiefer</u>	WELL # <u>1-B</u>	LOCATION <u>Yocemento EU, 3 W 3 S</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Y2W Y4S</u>		RECEIVED	

CONTRACTOR AMERICAN Eagle #4

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3855'

CASING SIZE 5 1/2 DEPTH 3852'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 3839'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 13'

CEMENT LEFT IN CSG. 13'

PERFS. _____

DISPLACEMENT 92 1/2 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 125 COM

500 GAL WFR-2 FLUSH

COMMON	<u>175</u>	@	<u>870</u>	<u>1522.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.60</u>	<u>280.00</u>
MILEAGE	<u>42</u>	@	<u>64/sk/mile</u>	<u>441.00</u>
TOTAL				<u>2743.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

403 HELPER GRAIG

BULK TRUCK # 394 DRIVER STODY LARRY OARLY

BULK TRUCK # _____ DRIVER _____

REMARKS:

LAND Plug @ 1200#
RELEASED & FLOAT-HELD-

15 SK @ Rathole

THANK'S

CHARGE TO: TRI-UNITED INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Eugene E. Jelen

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE @ _____

MILEAGE 42 @ 5.00 210.00

MANIFOLD @ _____

TOTAL 1530.00

PLUG & FLOAT EQUIPMENT

<u>Guid Shoe</u>			<u>160.00</u>
<u>AFU INSERT</u>	@		<u>235.00</u>
<u>4 Cent Razors</u>	@	<u>50.00</u>	<u>200.00</u>
<u>BASKET</u>	@		<u>140.00</u>
<u>5 1/2 Rubber Plug</u>	@		<u>60.00</u>
TOTAL <u>795.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME