

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

APR 13 2006

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**KCC WICHITA**

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: N/A  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: VONFELDT DRILLING, INC.  
License: 9431  
Wellsite Geologist: PETE DEBENHAM

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/18/06 3/26/06 3-27-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23511-00-00  
County: ROOKS  
SE SW SW SE Sec. 31 Twp. 9 S. R. 18  East  West  
250 feet from (S) N (circle one) Line of Section  
2025 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: CHURCH Well #: 1  
Field Name: WILDCAT

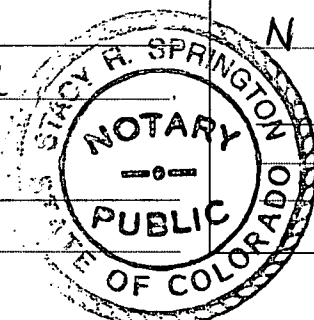
Producing Formation: N/A  
Elevation: Ground: 2188' Kelly Bushing: 2193'  
Total Depth: 3760' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 237 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A 4IT I ml  
(Data must be collected from the Reserve Pit) 10-31-08  
Chloride content 38,000 ppm Fluid volume 400 bbls  
Dewatering method used ALLOWED TO DRY & BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber  
Title: PRESIDENT Date: 4/6/06  
Subscribed and sworn to before me this 6 day of April  
2006  
Notary Public: Stacy K Spring  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: CHURCH Well #: 1  
 Sec. 31 Twp. 9 S. R. 18  East  West County: ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION LOG 3754'-2700'</b> <b>DENSITY NEUTRON 3732'-2700'</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3362'</td> <td>-1169'</td> </tr> <tr> <td>TORONTO</td> <td>3382'</td> <td>-1189'</td> </tr> <tr> <td>LANSING</td> <td>3403'</td> <td>-1210'</td> </tr> <tr> <td>BKC</td> <td>3634'</td> <td>-1441'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3755'</td> <td>-1562'</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 RECEIVED                  APR 13 2006             </div>	Name	Top	Datum	HEEBNER	3362'	-1169'	TORONTO	3382'	-1189'	LANSING	3403'	-1210'	BKC	3634'	-1441'	ARBUCKLE	3755'	-1562'
Name	Top	Datum																	
HEEBNER	3362'	-1169'																	
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LANSING	3403'	-1210'																	
BKC	3634'	-1441'																	
ARBUCKLE	3755'	-1562'																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used <span style="float: right; font-weight: bold; font-size: 1.2em;">KCC WICHITA</span> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8" NEW	23	237'	COMM	165	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC. 25483

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Q Russell

DATE <u>3/27/06</u>	SEC. <u>31</u>	TWP. <u>9S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>11:45 am</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Church</u>	WELL# <u>1</u>	LOCATION <u>Plainville</u>	<u>4W 1S</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>3/4 E N into</u>					

CONTRACTOR <u>Vonfeldt Drilling</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>2 3/8</u>	T.D. <u>3761</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>220</u>	<u>60% 10% Gel</u>
<u>1/4 # Flo</u>	

EQUIPMENT	
PUMP TRUCK # <u>409</u>	CEMENTER <u>Shane</u>
	HELPER <u>Craig</u>
BULK TRUCK # <u>396</u>	DRIVER <u>Doug</u>
BULK TRUCK #	DRIVER

COMMON	<u>132</u>	@	<u>9.60</u>	<u>1267.20</u>
POZMIX	<u>88</u>	@	<u>5.20</u>	<u>457.60</u>
GEL	<u>13</u>	@	<u>15.00</u>	<u>195.00</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>55#</u>	@	<u>1.80</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>1.70</u>	<u>396.10</u>
MILEAGE	<u>7/8 MILE</u>			<u>831.81</u>
TOTAL				<u>3246.71</u>

REMARKS:

<u>25 sks @ 3745'</u>
<u>25 sks @ 1610'</u>
<u>100 sks @ 970'</u>
<u>40 sks @ 290'</u>
<u>10 sks @ 40'</u>
<u>15 sks @ Rat Hole</u>
<u>10 sks @ Mouse Hole</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>825.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>51</u>	@ <u>5.00</u> <u>255.00</u>
MANIFOLD	@
	@
	@
	@
TOTAL	<u>1080.00</u>

RECEIVED

APR 13 2006

KCC WICHITA

CHARGE TO: Coral Productions  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
<u>dry Hole Plug</u>	@	<u>35.00</u>
	@	
	@	
TOTAL		<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

21211

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/18/06</u>	SEC. <u>31</u>	TWP. <u>9S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>4:00P.M.</u>	JOB START	JOB FINISH <u>6:45 P.M.</u>
LEASE <u>CHURCH</u>	WELL # <u>1</u>	LOCATION <u>PUEBLE 4W 1S 3/4E</u>	COUNTY <u>ROCKS</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WONFELDT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 232'

CASING SIZE 8 5/8" DEPTH 232'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/4 Bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 1165 COM 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 398 HELPER CADY **RECEIVED**

BULK TRUCK # 213 DRIVER BRIAN **MAR 24 2006**

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>165</u>	@	<u>960</u>	<u>158400</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>5</u>	@	<u>4200</u>	<u>21000</u>
ASC		@		
HANDLING	<u>173</u>	@	<u>170</u>	<u>29410</u>
MILEAGE	<u>7 1/2 / 54 mile</u>			<u>60500</u>
TOTAL				<u>27380</u>

REMARKS:

Pump down @ 6:45 P.M. - CEMENT CIRCULATED!

CHARGE TO: CORAL PRODUCTION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>73500</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>5000</u>
MANIFOLD		@	
<b>RECEIVED</b>			
<b>APR 13 2006</b>			
KCC WICHITA			TOTAL <u>98500</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOOD</u>	@		<u>5500</u>
	@		
	@		
	@		
TOTAL			<u>5500</u>

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Doug Budig  
PRINTED NAME