

Operator Name: Diversified Operating Corp Lease Name: Moore Well #: 21-11-8
 Sec. 21 Twp. 31 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Mud Log

List All E. Logs Run:

Compensated Neutron Density, Dual Induction, Micro Log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24	20		44	Common		
Surface	12 1/4	8 5/8	24	673	Lite and Common	450	
Production	7 7/8	5 1/2	15.50	5304	50/50 Poz	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5151' to 5158	2000 Gal Foamed 20% HCL acid	5151-58

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5151	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Waiting on Pipeline Connection	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		1000		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) Waiting on pipeline

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301825	Ship To #: 2483236	Quote #:	Sales Order #: 4257277
Well Name: MOORE	Well #: 21-11-8	API/UWI #: AFEY50Z40S11S1LAAA	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: Murfin Drlg		Rig/Platform Name/Num: 21	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	8.0	267804	CARRILLO, EDUARDO Carrillo	8.0	371263	GREEN, SCOTT Anthony	9.0	301261
HUMPHRIES, GARRY Dwayne	9.0	106085	LOVING, MATT	9.0	345579			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	90 mile	10244148	90 mile	10286731	90 mile	10547695	90 mile
54219	90 mile	D0132	90 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-03-2006	4	0	03-04-2006	6	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
Called Out				03 - Mar - 2006	16:00	CST
Form Type			BHST	On Location	03 - Mar - 2006	19:45
Job depth MD	5400 ft		Job Depth TVD	5400 ft	Job Started	04 - Mar - 2006
Water Depth			Wk Ht Above Floor	4 ft	Job Completed	04 - Mar - 2006
Perforation Depth (MD)	From		To	04 - Mar - 2006	06:30	CST
Departed Loc						

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 SURFACE CASING	Used		8.625	8.097	24			0	673		
7 7/8 OPEN HOLE				7.875				673	5400		
5 1/2 PRODUCTION	New		5.5	4.95	15.5			0	5305		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,IFS,5-1/2 8RD,INSR FLPR V	1	EA		HES
FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1	EA		HES
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		HES
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		HES
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	20	EA		HES
COLLAR-STOP-5 1/2*-W/DOGS	0	EA		
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	2	EA		HES
BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV	1	EA		HES
KIT,HALL WELD-A	1	EA		HES

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	HES	5305	Packer					LD Plug	5 1/2	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
LD Baffle	5 1/2	1	HES	5295	Retainer					SSR plug set			

Summit Version: 301825

Saturday, March 04, 2006 05:48:00

2483236

Prpsl #:

7.00.248

4257277

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	2% KCL		20.00	bbl	0	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
2	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	12.00	bbl	8.4	.0	.0	.0	
	990 gal/Mgal	FRESH WATER							
	1 gal/bbl	FDP-C694L-03, 5 GAL PAIL (101424388)							
3	PRIMARY CEMENT	POZ PREMIUM 50/50 - SBM (12302)	350	sacks	13.8	1.38	5.55		5.55
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	5.551 Gal	FRESH WATER							
4	Displacement		126.00	bbl	0	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
5	PLUG CEMENT	POZ PREMIUM 50/50 - SBM (12302)	025	sacks	13.8	1.38	5.55		5.55
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	5.551 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	126	Shut In: Instant	1920	Lost Returns		Cement Slurry	86	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	126	Treatment	
Frac Gradient		15 Min		Spacers	32	Load and Breakdown		Total Job	244
Rates									
Circulating	6	Mixing	6.5	Displacement	7	Avg. Job			6.1
Cement Left In Pipe	Amount	10.1 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Bill Schwartz</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301825	Ship To #: 2483236	Quote #:	Sales Order #: 4257277
Customer: DIVERSIFIED OPERATING CORP		Customer Rep:	
Well Name: MOORE	Well #: 21-11-8	API/UWI #: AFEY30Z40S11S1LAAA	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin Drlg		Rig/Platform Name/Num: 21	
Job Purpose: Cement Production Casing			Ticket Amount: \$ 26,969.17
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/03/2006 16:00							
Depart Yard Safety Meeting	03/03/2006 16:50							
Crew Leave Yard	03/03/2006 17:00							
Arrive at Location from Service Center	03/03/2006 19:45							
Assessment Of Location Safety Meeting	03/03/2006 20:00							Rig nipple down BOP & L/D kelly
Rig-Up Equipment	03/03/2006 20:45							Rig-up casing crew
HES Resources on Location and Available to Perform	03/03/2006 21:05							Bulk truck on location w/ 375sx cement. Safety meeting w/ driver & spot equipment
Start In Hole	03/03/2006 21:30							Make-up Guide shoe w/ insert to btm of shoe joint and screw L/D baffle into collar of shoe joint
Casing on Bottom	03/04/2006 02:15							
Drop Ball	03/04/2006 02:16							Make-up cement head
Circulate Well	03/04/2006 02:25							Plug rathole & mousehole w/ 25sx cement @ 04:15hrs
Safety Meeting	03/04/2006 04:30							
Test Lines	03/04/2006 04:43					4500		
Pump Spacer 1	03/04/2006 04:47		4.5	20			250	RECEIVED APR 10 2006 KCC WICHITA
Pump Spacer 2	03/04/2006 04:52		6	12	20		300	
Pump Cement	03/04/2006 04:54		7	86	32		350	

Sold To # :

Ship To # :

Prpsl #: 7.00.248

Sales Order # :

7.00.248

SUMMIT Version:

Saturday, March 04, 2006 05:48:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	03/04/2006 05:06				118			
Drop Plug	03/04/2006 05:08							Latch down 3 wiper plug
Pump Displacement	03/04/2006 05:10		7	126			125	
Displ Reached Cmnt	03/04/2006 05:22		7	126	203		250	85bbl into displacement. Pressure from 125psi to 250psi
Bump Plug	03/04/2006 05:30		2	126	244		1920	Slow pump rate to 2bpm for last 10bbl of displacement. Latch plug in baffle. Final circulating pressure - 800psi
Check Floats	03/04/2006 05:32							Plug latched, float ok.
Safety Meeting - Pre Rig-Down	03/04/2006 05:35							
Rig-Down Equipment	03/04/2006 05:40							
Depart Location Safety Meeting	03/04/2006 06:25							
Depart Location for Service Center or Other Site	03/04/2006 06:30							

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Sold To # :

Ship To # :

Prpsl #: 7.00.248

Sales Order # : 7.00.248

SUMMIT Version:

Saturday, March 04, 2006 05:48:00

HALLIBURTON

Work Order Contract

Order Number

4257277

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 21-11-8	Farm or Lease MOORE	County Clark	State Kansas	Well Permit Number
Customer DIVERSIFIED OPERATING CORP		Well Owner	Job Purpose Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

Loss of well control, services to control a well, well underflow or above the surface, erosion or underground damage, including loss of oil, gas, other mineral substances or water, surface damage, arising from underground damage, damage to or loss of third party, including persons or entities, the latter, third, fire and gas, subsurface pressure, well integrity, well-bore and completion, and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any vessel or the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group (whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all other officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:

Bell Schmidt R.R.P.
CUSTOMER Authorized Signatory

DATE:

3-24-06

TIME:

4:00 AM / PM

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ALLIEL CEMENTING CO., INC. 23069

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>17 Feb 06</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>21w</u>	CALLED OUT <u>05:00 Am</u>	ON LOCATION <u>0830 Am</u>	JOB START <u>11:30</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Moore</u>	WELL # <u>21-11-8</u>		LOCATION <u>Lexington Corner, 2E, 2 1/4 N,</u>	COUNTY <u>Clark</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>w/intu</u>				

CONTRACTOR Murfin #21
 TYPE OF JOB Surface
 HOLE SIZE 1 2 1/4 T.D. 674
 CASING SIZE 8 5/8 DEPTH 674
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM —
 MEAS. LINE _____ SHOE JOINT 40-11
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 40 1/2 Bbls Fresh H₂O

OWNER Diversified Oper.

CEMENT
 AMOUNT ORDERED 350sx 65:35:6 + 3%cc
+ 1/4 # Floscal 150sx 1" C" + 3%cc

COMMON <u>150 C</u>	@	<u>13.25</u>	<u>1987.50</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE <u>17</u>	@	<u>42.00</u>	<u>714.00</u>
ASC _____	@	_____	_____
<u>ALW 350</u>	@	<u>8.95</u>	<u>3132.50</u>
<u>Flo Seal 88 #</u>	@	<u>1.80</u>	<u>158.40</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>539</u>	@	<u>1.70</u>	<u>916.30</u>
MILEAGE <u>70 x 539</u>	x .07	_____	<u>2641.10</u>
TOTAL			<u>9549.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix
 # 343 HELPER S. Kramer
 BULK TRUCK
 # 363 DRIVER J. Kessler
 BULK TRUCK
 # 397 DRIVER C. Wiland

REMARKS:

Pipe on Btm., Break Gcc., Pump Preflush, mix 350sx lead, mix 100sx tail, Stop Pump Release Plug, Start Disp., wash up on Plug, slow rate, Bump plug at 40 1/2 total Bbls Fresh H₂O, Release PSI, Float did not Hold, Cement did not Gcc., Rig up 2", Pump 50sx "C" + 3%cc, Topped off watched 30min, Held Rigged down.

CHARGE TO: Diversified Operating.
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Schmitt

SERVICE

DEPTH OF JOB <u>674'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE <u>374'</u>	@ <u>.60</u>	<u>224.40</u>
MILEAGE <u>70</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD head rental	@ <u>80.00</u>	<u>80.00</u>
_____	@ _____	_____
_____	@ _____	_____

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TOTAL 1389.40

PLUG & FLOAT EQUIPMENT

<u>TRP-1</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 100.00

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME BILL SCHMITT