

ORIGINAL

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APR 25 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9204
Name: Lee Springer
Address: 3321 C R 5800
City/State/Zip: Independence, Kansas 67301
Purchaser: _____
Operator Contact Person: Lee Springer
Phone: (620) 331-0347
Contractor: Name: Well Refined Drilling Co.
License: 33072
Wellsite Geologist: no

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-18-05 11-21-05 11-28-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-³⁰⁸⁶⁷~~20867~~-0000
County: Montgomery
NW NE NE Sec. 22 Twp 31 (S) R. 15 East West
620 feet from S (N) (circle one) Line of Section
1148 feet from (E) W (circle one) Line of Section

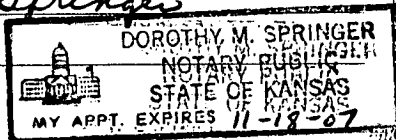
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Newkirk Well #: 1
Field Name: _____
Producing Formation: Tucker
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1005
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NUR
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Springer
Title: Owner Date: 4-23-06
Subscribed and sworn to before me this 23 day of April
2006
Notary Public: Dorothy M. Springer
Date Commission Expires: 11-18-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lee Springer Lease Name: Newkirk Well #: 1
 Sec. 22 Twp. 31 (S) R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/4	8 5/8		21.5	portland	4	
production	6 3/4	4 1/2	10 1/2 #	1005'	thick set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	21 shots 990-997		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-1-2006</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50,000	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff Pocket; 620-839-5582 FAX

Rig #:	3	KS # 9204	S 22 T 31 R 15E			
API #:	15-125-30867-0000		Location		NW,NE,NE	
Operator:	Lee A. Springer		County:		Montgomery	
	3221 CR 5800		Gas Tests			
	Independence, KS 67301					
Well #:	1	Lease Name: Newkirk	Depth	Oz.	Orifice	flow - MCF
Location:	620	ft. from N Line	255	No Flow		
	1148	ft. from E Line	280	No Flow		
Spud Date:	11/18/2005		430	2	3/8"	5.05
Date Completed:	11/21/2005	TD: 1005	505	Gas Check Same		
Geologist:			630	No Flow		
Casing Record	Surface	Production	655	1	3/8"	3.56
Hole Size	11 1/4"	6 3/4"	680	5.5	3/8"	8.37
Casing Size	8 5/8"		755	1	3/8"	3.56
Weight			780	7	3/8"	9.45
Setting Depth	21'5"		805	8	3/8"	10.1
Cement Type	Portland		830	6	3/8"	8.74
Sacks	4		930	3	3/4"	24.5
Feet of Casing			955	22	3/4"	66.6
			980	Gas Check Same		
Rig Time	Work Performed		996	4#	1 1/2"	764
			1005	Could Not Test		



Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	244	251	wet	490	499	lime
1	3	clay	251	252	shale	499	501	shale
3	87	shale	252	255	Stark blk shale	501	502	South Mound blk shale
87	91	lime	255	276	sand	502	504	shale
91	97	shale	276	277	shale	504	512	lime
97	100	lime	277	278'6"	coal	512	527	shale
100	144	shale	278'6"	286	shale	527	532	sandy shale
144	152	lime	286	319	sand	532	606	shale
152	156	sand			wet	606	618	sandy shale
156	168	lime	319	341	lime	618	626	shale
168	175	shale	341	421	shale	626	627'6"	Mulberry coal
175	176	lime	421	423	lime	627'6"	628	shale
176	194	shale	423	426	shale	628	645	Pink lime
194	224	lime	426	427	Hushpuckney blk shale	645	647	shale
224	226	shale	427	447	shale	647	648	lime
226	242	lime	427	447	shale	648	649	shale
242	244	sandy shale	447	472	lime	649	651	Lexington blk shale
244	251	sand	472	490	shale	651	653	shale

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Operator: Lee A. Springer			Lease Name: Newkirk			Well # 1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
653	654	coal	888	897	oil odor				
654	660	shale	897	908	shale				
660	696	Peru sand	908	934	Lower Bartlesville				
696	715	shale			sand				
715	741	Oswego lime			oil odor				
730		add water	934	935	Weir coal				
741	743	shale	935	974	shale				
743	744	gray shale	974	975	Bluejacket coal				
744	744'6"	shale	975	993	shale				
744'6"	746	Summit blk shale	993	1005	sand				
746	749	shale	1005		Total Depth				
749	749'6"	coal							
749'6"	750	shale							
750	767	lime							
767	769	shale							
769	771	Mulky blk shale							
771	772	shale							
772	773	coal							
773	775	shale							
775	779	lime							
779	797	shale							
797	798	Bevier coal							
798	816	shale							
816	818	Ardmore lime							
818	819	shale							
819	820'6"	Crowburg coal							
820'6"	825	shale							
825	829	lime							
829	841	Cattleman sand							
841	858	shale							
858	859	Flemming coal							
859	885	shale							
885	886	Tebo coal							
886	888	shale							
888	897	Bartlesville sand							

Notes:

05LK-112105-R2-049-Newkirk 1 - Lee Springer

Keep Drilling - We're Willing!

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TICKET NUMBER 07913

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

KCCWICHITA

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-22-05	7391	New Kirk #1				MG																
CUSTOMER <u>Lee Springer</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>452/763</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			442	Rick			452/763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
442	Rick																					
452/763	Jim																					
MAILING ADDRESS <u>3321 Co. Rd. 5800</u>																						
CITY <u>Independence</u>																						
STATE <u>Ks</u>																						
ZIP CODE <u>67301</u>																						

OB TYPE <u>Longstring</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1005'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5#</u>
CASING DEPTH <u>1004'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13.2#</u>	SLURRY VOL	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>16 Bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>Bump Aug 1000</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/20 Bbl Fresh Water. Pump 6 Bbl Dye water. Mix 110sk Thickset Cement w/4* Kol-Seal Perlick @ 13.2# Per gal. Wash out Pump + lines. Shut down. Release Plug. Displace w/16 Bbl Fresh Water. Final Pump Pressure. 500 PSI. Bump Plug to 1000 PSI. Wait 2mins. Released Pressure Float Held. Shut Casing in @ OAST. Good Cement Returns to Surface = 7 Bbl Slurry to Pit.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	3.00	150.00
1126A	110sk	ThickSet Cement	13.00	1430.00
1110A	9 sks	Kol-Seal 4* Per/gal	16.90	152.10
5407	6.05 Tons	Ton-Mileage Bulk Truck	m/c	260.00
5501C	4hrs	Water Transport	93.00	372.00
1123	6000gal	City Water	12.20	73.20
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
<u>Thank You!</u>				
			Sub Total	3240.30
			5.3% SALES TAX	89.14
			ESTIMATED TOTAL	3330.04

201130

AUTHORIZATION Witnessed by Lee Springer

TITLE owner

DATE