

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion:  
     New Well      X Re-Entry      Workover  
     Oil      SWD      SIOW      X Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Garden City S-13

Original Comp. Date: 04/18/96 Original Total Depth: 4900  
     Deepening      Re-perf.      X Conv. To Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.       
     08/02/05      09/28/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 055-21489-0001  
County: Finney  
     - CNW - SE - SE Sec. 22 Twp. 23 S. R. 34W  
     998 feet from (S) N (circle one) Line of Section  
     992 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE (SE) NW SW  
Lease Name: Sequoyah Morrow Unit Well #: 313W  
Field Name: Sequoyah  
Producing Formation: Morrow  
Elevation: Ground: 2941 Kelly Bushing: 2946  
Total Depth: 4900 Plug Back Total Depth: 4800  
Amount of Surface Pipe Set and Cemented at 1728 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3023  
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan AIT I NR  
10-31-08  
(Data must be collected from the Reserve Pit)  
Chloride content 38000 mg/l ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date 04/25/06  
Subscribed and sworn to before me this 25 day of Apr  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only  
N Letter of Confidentiality Attached  
If Denied, Yes  Date:       
     Wireline Log Received  
     Geologist Report Received  
     UIC Distribution  
**RECEIVED**  
**APR 27 2006**  
**KCC WICHITA**

ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Sequoyah Morrow Unit Well #: 313W

Sec. 22 Twp. 23 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CBL dated 09/03/05, CBL dated 09/12/05
Log Formation (Top), Depth and Datum
Sample Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Protect Casing.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes data for 4 shots.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) TA'd

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) TA'd
Production Interval

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3875314</b>	TICKET DATE <b>08/09/05</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
PSL DEPARTMENT <b>Cement</b>	
CUSTOMER REP / PHONE <b>30432 GREGG FILLPOT 1-620-353-8669</b>	
SAP BOMB NUMBER <b>7526</b>	Description <b>Sq</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>	

REGION <b>Central Operations</b>	WMA / COUNTRY <b>Mid Continent/USA</b>
WBU ID / EMPL # <b>MCL10110 / 217398</b>	H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>OXY USA</b>
TICKET AMOUNT <b>\$22,603.09</b>	WELL TYPE <b>01 Oil</b>
WELL LOCATION <b>HOLCOMB, KS</b>	DEPARTMENT <b>ZI</b>
LEASE NAME <b>SMU</b>	SEC / TWP / RNG <b>3-16W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	4.0			
Beasley, J 289820	4.0			
NOE	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10704310	160			
10589601	160			
10243558/10011277	80			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/9/2005	8/9/2005	8/9/2005	8/9/2005
Time	0400	1500	1545	1729

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug HWE		C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	16.5#	5 1/2'		KB		
Liner							
Liner							
Tubing			2 3/8"			3,035	
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/9	4.0	8/9	1.0	Squeeze Job
Total	4.0	Total	1.0	

Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_ Reason \_\_\_\_\_

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	230	MIDCON PP	1%CC - 1/4#FLOCELE - 3#GILSONITE - 3# PRESSURE SEAL .5%HALA	13.70	2.44	12.00
2						
3						
4						

Summary					
Circulating	Displacement	Preflush: BBI	12.00	Type:	MUD FLUSH
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal	
Lost Returns-YES	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl	
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.	15
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl	
Shut In: Instant	5 Min. 15 Min	Cement Slurrv BBI	99.9		
		Total Volume BBI	128		

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

