

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: 1-27-2006
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-13-2006</u>	<u>1-27-2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22963-00-00
County: Barber
_____ NW/4 Sec. 17 Twp. 31 S. R. 14 East West
530' _____ feet from S / (N) (circle one) Line of Section
2525' _____ feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Thompson Trust Well #: 1-17

Field Name: Skinner
Producing Formation: _____
Elevation: Ground: 1639 Kelly Bushing: 1648
Total Depth: 4702' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A1+I MR
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content 7000 ppm Fluid volume 400 bbls
Dewatering method used Transferred waste to reserve pit.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 4-24-2006
Subscribed and sworn to before me this 24 day of April,
2006.
Notary Public: Gale D. Fischer
Date Commission Expires: November 4 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **GALE D. FISCHER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-4-2006

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Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 1-17
 Sec. 17 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity log, Borehole Compensated Sonic log, Microresistivity log, & Dual Induction log by Log-Tech.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>593</td> <td>1055</td> </tr> <tr> <td>Topeka</td> <td>3225</td> <td>-1577</td> </tr> <tr> <td>Heebner Shale</td> <td>3604</td> <td>-1956</td> </tr> <tr> <td>Lansing</td> <td>3788</td> <td>-2140</td> </tr> <tr> <td>Stark Shale</td> <td>4080</td> <td>-2432</td> </tr> <tr> <td>Mississippi</td> <td>4283</td> <td>-2635</td> </tr> <tr> <td>Simpson</td> <td>4472</td> <td>-2824</td> </tr> <tr> <td>Arbuckle</td> <td>4603</td> <td>-2955</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	593	1055	Topeka	3225	-1577	Heebner Shale	3604	-1956	Lansing	3788	-2140	Stark Shale	4080	-2432	Mississippi	4283	-2635	Simpson	4472	-2824	Arbuckle	4603	-2955
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	17-1/2"	13-3/8"	53-1/2#	225'	Common	200	2%gel,3% CC, 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SHELBY RESOURCES, LLC
P.O. Box 1213
Hays, Kansas 67601

THOMPSON TRUST #1-17
530' FNL & 2525' FWL of 17-31S-14W
Barber County, Kansas
API: 15-007-22963-00-00

DST #1: 3628-3681' (Upper Douglas Sandstone)
15-45-60-90
Rec: 90' HWCW (20% water, 80% mud).
IFP: 19-38# FFP: 41-64# BHT: 106
SIP: 1285-1228# IHP: 1815-1753#

DST #2: 3766-3804' (Lower Douglas Sandstone)
15-45-60-90
Rec: 570' GIP,
160' SO & HMCW (3% oil, 23% mud, 74% water).
IFP: 32-47# FFP: 52-113# BHT: 107
SIP: 1393-1381# IHP: 1842-1833

DST #3: 4342-4390' (upper Viola)
15-60-60-120
Rec: GTS. Stabilized @ 53.1 MCFGPD in 60".
90' Drilling mud.
IFP: 40-47# FFP: 24-46# BHT: 118
SIP: 67-66# IHP: 2145-2119#

DST #4: 4402-4432' (Lower Viola)
15-45-60-90
Rec: 35' Drilling mud & 90' water.
IFP: 21-63# FFP: 65-77# BHT: 116
SIP: 77-77# IHP: 2168-2126#

DST #5: 4468-4500' (Upper Simpson Sandstone)
15-45-45-90
Rec: 350' GIP,
190' SO & HMCW (4% oil, 33% mud, 63% water),
720' water.
IFP: 60-170# FFP: 186-452# BHT: 126
SIP: 1610-1603# IHP: 2192-2162#

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TREATMENT REPORT

Customer ID	Date
Customer Shelby Resources, LLC	1-13-06
Lease Thompson Trust	Lease No.
	Well # 1-17

Field Order # 11434	Station Pratt	Casing 13 3/8" 53.5#/ft.	Depth 226'	County Barber	State KS.
Type Job Cement-Conductor- New Well			Formation	Legal Description 17-325-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13.375" 53.5#/ft.	Tubing Size 5.5" 53.5#/ft.	Shots/Ft		Cement 200 sacks Common		RATE with 2% Gel, 38 C.C.	PRESS 5 gal./sk., 1.36 CU.FT.	ISIP 1/4 #/sk. cell plate.
Depth 226'	Depth	From	To	Pre Pad 15.04 #/Gal., 6.50		Max		5 Min.
Volume 34.92 Bbl.	Volume	From	To	Pad		Min		10 Min.
Max Press 300 PSI	Max Press	From	To	Flac		Avg		15 Min.
Well Connection 8 5/8"	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 216'	Packer Depth	From	To	Flush 33.5 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Brian Karlin	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	303	571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting
10:30					South Wind Drilling start to run 9,ts.
11:00					Used-tested 53.5#/ft. 13 3/8" casing
11:40					Casing in well. Circulate for 15 minutes
12:00	300			6	Start Fresh H ₂ O Pre-Flush
	275		20	5	Start mixing cement
	250		50	5	Start Fresh H ₂ O Displacement
12:25	300		83.5		Plugdown Circulate 19 sacks cement to pit
					Shut in well
					Wash up pump truck
1:00					Job Complete
					Thanks
					Clarence R. Messick

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