

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
ORIGINAL
Form Must Be Typed

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-13-06</u>	<u>2-19-06</u>	<u>2-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23330-0000
 County: Russell
S/2 NE SE Sec. 3 Twp. 12 S. R. 15 East West
1780' FSL feet from S / N (circle one) Line of Section
1910' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Van Hoisington Well #: 1
 Field Name: Wildcat
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 1653' Kelly Bushing: 1658'
 Total Depth: 3190' Plug Back Total Depth: 3080'
 Amount of Surface Pipe Set and Cemented at 719' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NR
 (Data must be collected from the Reserve Pit) 10-31-08
 Chloride content 59000 ppm Fluid volume 400 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 4-7-06
 Subscribed and sworn to before me this 7 day of April
2006
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED



APR 10 2006
KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Van Hoisington Well #: 1
 Sec. 3 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density-Neutron, Sonic, Dual Induction, Frac-Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>714'</td> <td>+942</td> </tr> <tr> <td>Base Anhydrite</td> <td>749'</td> <td>+907</td> </tr> <tr> <td>Topeka</td> <td>2544'</td> <td>-886</td> </tr> <tr> <td>Heebner</td> <td>2762'</td> <td>-1104</td> </tr> <tr> <td>Toronto</td> <td>2780'</td> <td>-1122</td> </tr> <tr> <td>Lansing</td> <td>2812'</td> <td>-1154</td> </tr> <tr> <td>Base Kansas City</td> <td>3069'</td> <td>-1411</td> </tr> <tr> <td>Arbuckle</td> <td>3116'</td> <td>-1458</td> </tr> </table>	Name	Top	Datum	Anhydrite	714'	+942	Base Anhydrite	749'	+907	Topeka	2544'	-886	Heebner	2762'	-1104	Toronto	2780'	-1122	Lansing	2812'	-1154	Base Kansas City	3069'	-1411	Arbuckle	3116'	-1458
Name	Top	Datum																										
Anhydrite	714'	+942																										
Base Anhydrite	749'	+907																										
Topeka	2544'	-886																										
Heebner	2762'	-1104																										
Toronto	2780'	-1122																										
Lansing	2812'	-1154																										
Base Kansas City	3069'	-1411																										
Arbuckle	3116'	-1458																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	719'	Common	350	2%Gel,3%CC
Production	7 7/8"	5 1/2"	14#	3184'	ASC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
3	3032-36',3004-08',2973-76',2854-60'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	3075'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
3-13-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
40			40				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

2854-3036' OA

RECEIVED

APR 10 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 25203

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

K

DATE <u>2-14-06</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>15^w</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>6:30AM</u>	JOB START <u>8:00AM</u>	JOB FINISH <u>8:30AM</u>
LEASE <u>VAW HOUSTON</u>		WELL # <u>1</u>	LOCATION <u>GORHAM 1E 10N 1E</u>		COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>NEW</u>				

CONTRACTOR MURPHY 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 720

CASING SIZE 8 5/8 DEPTH 720

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15"

PERFS. _____

DISPLACEMENT 44 3/4 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 300 COM 390 GEL

COMMON	<u>300</u>	@	<u>870</u>	<u>2610.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>160</u>	<u>504.00</u>
MILEAGE	<u>6#/SK/mile</u>			<u>302.40</u>
TOTAL				<u>3842.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

409 HELPER STANJE

BULK TRUCK

362 DRIVER DOUG

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT CIRC

THANKS

CHARGE TO: MAZ

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 785.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 5.00 80.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 10 2006

TOTAL 865.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>TRP</u>	@	<u>100.00</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 23646

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-19-06</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:45 AM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASEE <u>VAN HOISINGTON</u>		WELL # <u>1</u>	LOCATION <u>Russell - N ON CANYON RD</u>		COUNTY <u>RUSSELL</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>15 1/2 + 1/2 E</u>				

CONTRACTOR MURFIN Drlg Rig #16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3190'

CASING SIZE 5 1/2 DEPTH 3185

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 3162

PRES. MAX _____ MINIMUM _____

MEAS. LINE Yes SHOE JOINT 22.81

CEMENT LEFT IN CSG. 22.81

PERFS. _____

DISPLACEMENT 77 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SKT 2% GEL

10% Salt 5% GIBSONITE

3/4 OF 1% CD-31 250 GAL WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ <u>3</u>	<u>1500</u> <u>4500</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ <u>160</u>	<u>1100</u> <u>188800</u>
Salt _____	@ <u>15</u>	<u>1730</u> <u>25950</u>
Gibsonite _____	@ <u>752#</u>	<u>654</u> <u>48800</u>
CD-31 _____	@ <u>112#</u>	<u>675</u> <u>75600</u>
WFR-2 _____	@ <u>250</u>	<u>100</u> <u>75000</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>170</u>	@ <u>170</u>	<u>30260</u>
MILEAGE <u>16 Ton Mile</u>		<u>20000</u>
TOTAL		<u>468900</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER DENN

BULK TRUCK # 345 HELPER CRAIG

BULK TRUCK # _____ DRIVER BRIAN

BULK TRUCK # _____ DRIVER _____

REMARKS:

LAND Plug @ 1250# (Held)

Released, & FLOAT Held.

10 SKT Mouse-Hole

15 SKT RAT-Hole

Shurt

CHARGE TO: MAT Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		_____
PUMP TRUCK CHARGE _____		<u>145000</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>16</u>	@ <u>500</u>	<u>8000</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
RECEIVED _____	@ _____	_____
APR 10 2006		
TOTAL		<u>153000</u>

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1- Guide Shoe _____		<u>16000</u>
1- AFU INSERT _____	@ _____	<u>23500</u>
12- TURBO Cent _____	@ <u>6000</u>	<u>72000</u>
1- RUBBER Plug _____	@ _____	<u>6000</u>
_____	@ _____	_____