

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33660
Name: Toil Inc.
Address: 19504 325 Rd.
City/State/Zip: Neodesha, KS 66757
Purchaser: Dakota Production Inc
Operator Contact Person: Tab Schweitzer
Phone: (310) 600.4810
Contractor: Name: Well Refined Drilling Inc.
License: 33072
Wellsite Geologist: Tab Schweitzer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/4/05</u>	<u>10/5/05</u>	<u>10/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26199-0000
County: Wilson
W2 NE4 NE4 Sec. 22 Twp. 30 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Smalley Well #: 1
Field Name: Cherokee
Producing Formation: Mulkey/ Summit
Elevation: Ground: unknown Kelly Bushing: _____
Total Depth: 879 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 4 sx cmt.

Drilling Fluid Management Plan Ait II NR
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4/1/06
Subscribed and sworn to before me this 1st day of April
2006
Notary Public: Terri Boden Farwell
Date Commission Expires: 2-10-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-10

Operator Name: Toil Inc. Lease Name: Smalley Well #: 1
 Sec. 22 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached copy
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	4.5	14	21.7	Portland	4	
Production	6.75	4.5	9.5	856	Class A Portland	100	Bentonite / Cotton seed hulls / Col seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	615-620	acidize	615
4	634-640	acidize	634


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TUBING RECORD		Size <u>2.375</u>	Set At <u>660</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	20 bbls.		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2085/FAX

Rig #:	2			S 22	T 30	R 16E
API #:	15-205-26199-0000			Location: W2, NE4, NE4		
Operator:	Toil Inc.			County: Wilson		
19504 325 Road						
Neodesha, KS 66757			Gas Tests			
Well #:	1	Lease Name: Smalley	Depth	Oz.	Orifice	flow - MCF
Location:	660' ft. from North	Line	255'	No Flow		
	990' ft. from East	Line	330'	4"	3/8"	7.14
Spud Date:	10/4/2005		555'	6"	3/8"	8.74
Date Completed:	10/5/2005	TD: 879	630'	Gas Check Same		
Geologist:			655'	8"	3/8"	10.1
Casing Record	Surface	Production	680'	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	705'	Gas Check Same		
Casing Size	8 5/8"		780'	Gas Check Same		
Weight			830'	10"	3/8"	11.3
Setting Depth	21' 7"		855'	16"	1/2"	25.1
Cement Type	Portland		879'	Gas Check Same		
Sacks	4					
Feet of Casing	21' 7"					
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Rig Time	Work Performed		APR 10 2006			
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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	208	214	shale	471	508	shale
1	4	clay	214	225	lime	508	509'6"	Mulberry coal
4	29	shale	225	232	shale	509'6"	512	shale
29	37	lime	232	234	Stark blk shale	512	536	Pink lime
37	54	shale	234	235	shale	5436	538	shale
54	60	lime	235	304	lime	538	540	lime
60	86	shale	304	310	shale	540	542	shale
86	132	lime	310	315	Hushpuckney blk shale	542	544	Lexington blk shale
132	135	shale	315	335	shale	544	546	shale
135	139	lime	335	337	Southmound blk shale	546	547	coal
139	148	shale	337	343	shale	547	589	shale
148	164	sand	343	357	Lenapah lime	589	613	Oswego lime
164	168	shale	357	378	shale	594	604	oil odor
168	172	sand	378	397	Altamont lime	613	615	shale
172	177	shale	397	437	shale	615	618	Summit blk shale
177	178	coal	437	439	coal	618	621	shale
178	193	shale	739	757	shale	621	632	lime
193	208	lime	757	471	sand	632	636	Mulky blk shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
636	637'6"	coal						
637'6"	639	shale						
639	646	lime						
646	673	shale						
673	674'6"	Bevier coal						
674'6"	693	shale						
693	695	Crowburg blk shale						
695	696'6"	coal						
696'6"	732	shale						
732	733	Flemming coal						
733	748	shale						
748	749	Mineral coal						
749	761	shale						
761	762'6"	Sacammon coal						
762'6"	789	shale						
789	790'6"	Tebo coal						
790'6"	807	shale						
807	819	Bartlesville sand						
819	822	shale						
822	825	sand						
		oil odor						
825	838	shale						
838	840	Blueacket coal						
840	878	shale						
878	879	sand						
		oil show						
879		Total Depth						

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Notes:

05LJ-100505-R2-028-Smalley 1 - Toil Inc.

Keep Drilling - We're Willing!!



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # **200124**
 Invoice Date: **10/13/2005** Terms: Page **1**

TOIL INC.
 19504 325 ROAD
 NEODESHA KS 66757
 () -

SMALLEY #1
 4841
 10/08/05
 22-30-16

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	100.00	9.7500	975.00
1105	COTTONSEED HULLS	1.00	14.5000	14.50
1110A	KOL SEAL (50# BAG)	10.00	16.9000	169.00
1111	GRANULATED SALT (50 #)	200.00	.2800	56.00
1118B	PREMIUM GEL / BENTONITE	6.00	6.6300	39.78
1123	CITY WATER	5000.00	.0122	61.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
226	MIN. BULK DELIVERY	1.00	260.00	260.00
T-64	WATER TRANSPORT (CEMENT)	4.50	93.00	418.50
467	CEMENT PUMP	1.00	765.00	765.00
467	EQUIPMENT MILEAGE (ONE WAY)	69.00	3.00	207.00
467	CASING FOOTAGE	856.00	.16	136.96

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PAID
 # 1002

Parts:	1353.28	Freight:	.00	Tax:	85.26	AR	3226.00
Labor:	.00	Misc:	.00	Total:	3226.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4841
 LOCATION BV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-05	7858	SMALLEY #1	22	30	16	Wilson
CUSTOMER		MAILING ADDRESS				
Toil INC. SMALLEY PROJECT		19504 325 Rd.				
CITY		STATE	ZIP CODE			
Needlesha		KS	66757			

TRUCK #	DRIVER	TRUCK #	DRIVER
467	Kirk		
226	Dusty		
451-764	Ronald		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 880' CASING SIZE & WEIGHT 4 1/2 - 10.50
 CASING DEPTH 856' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1316 DISPLACEMENT PSI 600 MIX PSI 100 RATE 5.0

REMARKS: Washed 1/2 joint of casing. Est. circulation. Ran 2 sx 6FL w/hulls.
Ran 100 sx - 2% gel - 5# Kolsal - 5% SALT - 1/2# HULLS - cement
washed lines pump plug to bottom - set shoe -
Ran Wire line Before & After Job (circulated cement to surface)
FOR depth

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		765.00
5406	69	MILEAGE		207.00
5407	min	Bulk delivery		260.00
5402	856'	Footage		136.96
1105	100 sx	Cement		975.00
1105	1 sx	Hulls		14.50
1110A	10 sx	Kolsal		169.00
1111	200#	SALT		56.00
1118B	6 sx	6FL		39.78
1123	5000 gals.	city water		61.00
4404	1	4 1/2 Rubber Plug		38.00
5501C	4 1/2 hrs.	Transport		418.50
			6.3%	SALES TAX
				85.26
				ESTIMATED TOTAL
				3226.00

200124

AUTHORIZATION _____ TITLE _____ DATE _____