

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S. MAIN, SUITE 500  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS TRANSPORT  
Operator Contact Person: WILBUR C. BRADLEY  
Phone: (316) 262-5429  
Contractor: Name: WARREN DRILLING  
License: 33724  
Wellsite Geologist: NONE  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: KIWANDA RESOURCES INC  
Well Name: CRANE 1  
Original Comp. Date: 7-1-85 Original Total Depth: 4735  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4398 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
1-9-06                      1-12-06                      4-21-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 077-21056-00-01  
County: HARPER  
SE - NW Sec. 15 Twp. 31 S. R. 6  East  West  
3300 feet from S / N (circle one) Line of Section  
3300 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CRANE Well #: 2  
Field Name: BAUER  
Producing Formation: KANSAS CITY  
Elevation: Ground: 1447 Kelly Bushing: 1454  
Total Depth: 4450 Plug Back Total Depth: 3800  
Amount of Surface Pipe Set and Cemented at 8-5/8" 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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WICHITA, KS  
CONSERVATION DIVISION

Drilling Fluid Management Plan Alt I nec  
(Data must be collected from the Reserve Pit) 10-31-08  
Chloride content 4000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation trucking from site  
Location of fluid disposal if hauled offsite:  
Operator Name: NICHOLAS SERVICE INC  
Lease Name: NICHOLAS License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: KINAGMAN Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley  
Title: PRESIDENT Date: 4/25/06

Subscribed and sworn to before me this 25th day of April

XX 2006  
Notary Public: Richard A. Pape, Jr.  
Date Commission Expires: 8/14/2008

RICHARD A. PAPE, JR.  
Notary Public - State of Kansas  
My Appt. Expires 8/14/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **LANIER PETROLEUM CORPORATION** Lease Name: **CRANE** Well #: **2**  
 Sec. **15** Twp. **31** S. R. **6**  East  West County: **HARPER**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CEMENT BOND LOG GAMMA RAY NEUTRON LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>3664</td> <td>-2210</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4244</td> <td>-2790</td> </tr> <tr> <td>RTD</td> <td>4450</td> <td>-2996</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	KANSAS CITY	3664	-2210	MISSISSIPPI	4244	-2790	RTD	4450	-2996
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
KANSAS CITY	3664	-2210														
MISSISSIPPI	4244	-2790														
RTD	4450	-2996														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		220		165	
PRODUCTION	7-7/8"	5-1/2"	15.5	4415	AAZ cement	180	Gilsonite Gas Blok

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4281-4285		
	BRIDGE PLUG 4278		
4	4246-49, 4252-57, and 4272-74		
	BRIDGE PLUG 3800		
4	3683-85	acidize 7½%, 500 gal	

TUBING RECORD	Size 2-3/8"	Set At 3680	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4-21-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	11906
Date	7-19-06	Lease	CRANE OWWO	Well #	2
Customer ID		County	HARPER	State	KS.
		Depth		Formation	
		Casing	5 1/2	Casing Depth	4415'
		TD	±4800'	Job Type	LONGSTRINGS - OW
		Customer Representative	MIKE	Treater	K. GORDLEY
		Shoe Joint			9.83'

CHARGE

WHITE PINE PETROLEUM CORP.

AFE Number	PO Number	Materials Received by	X	William C Brindley
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	155 SK.	AAZ CEMENT				
D203	25 SK.	60/40 P02				
C321	774 lb.	GILSONITE				
C312	110 lb.	CHAS BLOK				
C243	30 lb.	DEFOMER				
C221	729 lb.	SIAC				
C244	44 lb.	CFR				
C221	400 lb.	SIAC				
C302	500 gal.	MUDFLUSH				
F101	5 EA.	5 1/2 TURBOLIZER				
F121	1 EA.	5 1/2 BRASLET				
F171	1 EA.	5 1/2 LATCH DOWN PLUG				
F274	1 EA.	5 1/2 PACKER SHOES				
C141	5 gal.	CC-1				
E100	130 mile	TRUCK MILE.				
E101	10 mile	PICKUP MILE.				
E104	546 TM	BULK DELIVERY				
E107	180 SK.	CEMENT SERV. CHARGE				
R209	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAT				
		PRICE		10,232.08		

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WICHITA, KS



# TREATMENT REPORT

Customer: **WHITE PINE PET. CORP.** Lease No. \_\_\_\_\_ Date: **1-19-06**  
 Lease: **CRANE OWNED** Well # **2**  
 Field Order # **11906** Station **PRATT, KS.** Casing **5 1/2** Depth **4418'** County **HARPER** State **KS.**  
 Type Job **LONG STRING - OW** Formation **TD - ±4800'** Legal Description **15-31-6**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>155 SK AAZ</b>	RATE	PRESS	ISIP	
Depth <b>4418</b>	Depth	From	To	Pre-Pad <b>15.0 ppg</b>	Max		5 Min.	
Volume	Volume	From	To	Rad. <b>1.43 #3 SK</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: **MIKE** Station Manager: **HAUTRY** Treater: **GORDLEY**  
 Service Units: **120 28**  
 Driver Names: **K.G. ROBERT EVAN FRANK**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					DN LOCATION
					RUN 4418' 5 1/2" CSG. - 104 JTS.
					PACKER SHOE, LATCH BATTLE INI STUCK
					CENT-2-4-9-17-18 BASKET - TOP #1
					SET 5 1/2" AT 4415' - BREAK CABLE
	1500				DROP BALL - SET PACKER SHOE
1015	700		24	5	PUMP 24 bbl. SALT FLUSH
	700		12	5	PUMP 12 bbl. MUD FLUSH
	700		5	5	PUMP 5 bbl. H2O SPACER
	500		39 1/2	5	MAX 155 SK AAZ 3/10% CFR, 2/10% DEFORMER, 10% SALT, 3/4% GAS BLOK, 5 # SK GILSONITE
					15.0 ppg, 1.43 #3 SK, 6.1 gal. H2O/SK
					STOP - WASH LINE - RELEASE PLUG
	0		0	6 1/2	START DISP. W/ 2% HCL H2O
	200		80	6 1/2	LIFT CEMENT
	760		100	4	SLOW RATE
1100	1300		105	3	PLUG DOWN - HELD
					PLUG RAT HOLE
1130					JOB COMPLETE - THANKS - KEVIN

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