

ORIGINAL

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KANSAS CORPORATION COMMISSION

APR 13 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market, Suite 700  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Pickrell Drilling Co., Inc.  
 License: 5123  
 Wellsite Geologist: Robert L. Milford  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2-28-06</u>	<u>3-11-06</u>	<u>3-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 097-21589-00-00  
 County: Kiowa  
 S/2 S/2 NE Sec. 29 Twp. 27 S. R. 16  East  West  
2310 feet from S / (N) (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Fruit Well #: 1-29  
 Field Name: Fruit North  
 Producing Formation: none - dry hole  
 Elevation: Ground: 2106 Kelly Bushing: 2111  
 Total Depth: 4680 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 415 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+ A AH I MK  
 (Data must be collected from the Reserve Pit) 10-31-08  
 Chloride content 49000 ppm Fluid volume 150 bbls  
 Dewatering method used haul off free fluids and then allow to dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers, Inc. of KS  
 Lease Name: Palmatier #2 SWD License No.: 8061  
 Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
 County: Edwards Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
 Title: President Date: 4-12-06  
 Subscribed and sworn to before me this 12th day of April  
2006  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-9-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Fruit Well #: 1-29  
 Sec. 29 Twp. 27 S. R. 16  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheets.

List All E. Logs Run:

**Dual Induction, Compensated Density / Neutron**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	415'	60/40 poz	450	2% gel, 3% cc

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**FRUIT #1-29  
DRILLING INFORMATION**

S/2 S/2 NE/4  
Sec. 29-27S-16W  
Kiowa County, KS

Vincent Oil Corporation  
Fruit North Prospect

OPERATOR: Vincent Oil Corporation  
CONTRACTOR: Pickerell Drilling Co., Inc. Rig 1  
ELEVATION: 2106 ft. G.L.- 2111 K.B.  
GEOLOGIST: Rocky Milford  
REFERENCE WELL: Vincent Oil Corporation  
Mackay Trust #1-29  
E/2 NE Sec. 29-27S-16W

MUD PROPERTIES  
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY  
Degree Depth  
1/2 420'  
1/2 1527'  
3/4 2067'  
1 2541'

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL	
Herrington	2331 (-220)	+1	2332 (-221)	0
Red Eagle	3033 (-922)	-1	3029 (-918)	+3
Stotler	3277 (-1166)	+1	3278 (-1167)	0
Bern	3416 (-1305)	-2	3413 (-1302)	+1
Heebner	3927 (-1816)	-6	3928 (-1817)	-7
Brown Lm	4079 (-1998)	-3	4079 (-1968)	-3
L.-K.C.	4094 (-1983)	-6	4094 (-1983)	-6
Stark Shale	4330 (-2219)	-4	4329 (-2218)	-3
Pleasanton	4421 (-2310)	-5	4421 (-2310)	-5
Cherokee Shale	4580 (-2469)	-5	4578 (-2467)	-3
Mississippian	4594 (-2483)	-9	4590 (-2479)	-5
Kinderhook Shale	4626 (-2515)	-13	4632 (-2521)	-21
Kinderhook Sand	4634 (-2523)	-18	4637 (-2526)	-21
Kinderhook Chert	4655 (-2544)	-22	4654 (-2543)	-21
RTD/ LTD	4680 (-2569)		4680 (-2569)	

2-27-06 Moved in drilling rig and rigged up.  
2-28-06 Spud at 5:30 am. Drilled 12 1/4" hole to 420'. Ran 9 jts. of new 8 5/8" 23# surface casing and set @ 415' KB. Cemented with 450 sx of 60-40 poz, 2% gel, 3% CC. Plug down @ 4: 45 pm. Cement did circulate. Allied Ticket # 23346. Pickrell made rig repairs overnight.  
3-1-06 Preparing to drill out from under surface casing.  
3-2-06 Drilling at 1527 ft.  
3-3-06 Drilling at 2420 ft.  
3-4-06 Drilling at 3005 ft.  
3-5-06 Drilling at 3554 ft.

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**WICHITA, KS**

and laborer consent and help to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
**WILL BE CHARGED  
UPON INVOICING**

TOTAL 100.00

TAX \_\_\_\_\_  
TOTAL CHARGE ~~100.00~~  
DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

*Mike Kern*

*Mike Kern*

PRINTED NAME

*(Bid Old Prices)*

FRUIT #1-29  
DRILLING INFORMATION

Page 2 of 2

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3-6-05      Drilled to 4113 ft.      DST #1 - 4100 to 4113 ft. (L.K.C. "A" zone)  
30", 45", 10", 30"  
1<sup>st</sup> Open: Weak 1 in. blow  
2<sup>nd</sup> Open: No blow, flushed tool and no help  
Rec'd: 10 ft. of oil cut mud (1% oil, 99% mud)  
IFP: 22 to 20#                  FFP: 20 to 21#  
ISIP: 69#                          FSIP: 45#

3-7-06      Drilling at 4125 ft.

3-8-09      Drilling at 4485 ft.

3-9-06      Drilled to 4615 ft.      DST #2 - 4524 to 4615 ft. (Mississippian)  
30", 45", 10", 30"  
1<sup>st</sup> Open: Strong blow in 16 min. No GTS.  
2<sup>nd</sup> Open: Strong blow in 15 min.  
Rec'd: 30 ft. of slightly gas cut mud  
IFP: 34 to 33#                  FFP: 30 to 35#  
ISIP: 159#                          FSIP: 449#

3-10-06      Drilled to 4645 ft.      DST #3 - 4624 to 4645 ft (Kinderhook Sand)  
30" 60" 10" 90"  
1<sup>st</sup> Open: Weak Steady Blow  
2<sup>nd</sup> Open: No Blow, flushed tool no help  
Recovered 10 ft of slightly gas cut mud  
IFP: 15 to 18#                  FFP: 15 to 24#  
ISIP: 32#                          FSIP: 50#  
BHT 119 degrees

3-11-06      Drilled to 4680 ft.      DST #4 - 4623 to 4680 ft (Kinderhook Chert)  
30" 60" 60" 90"  
1<sup>st</sup> Open: Weak 2½ in. blow  
2<sup>nd</sup> Open: Weak building to 7½ in. blow  
Recovered 30 ft of slightly gas and oil cut mud  
(12% gas, 6% oil, 80% mud)  
IFP: 18 to 25#                  FFP: 24 to 33#  
ISIP: 273#                          FSIP: 340#  
BHT 119 degrees

Drilled to RTD of 4680 ft. Ran electric log. **All zones of interest tested tight and non-productive. Dry hole.** Plugged as follows: 50 sacks at 1050', 50 sacks at 420', 20 sacks at 60', 10 sacks in mousehole, 15 sacks in rathole with 60/40 pozmix, 6% gel. Plugging complete at 8:30 pm.

# ALLIED CEMENTING CO., INC.

23086

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>11 MAR 06</i>	SEC. <i>29</i>	TWP. <i>27S</i>	RANGE <i>16W</i>	CALLED OUT <i>10:00 AM</i>	ON LOCATION <i>5:00 PM</i>	JOB START <i>6:45 PM</i>	JOB FINISH <i>7:45 PM</i>
LEASE <i>Fruit</i>	WELL # <i>1-29</i>	LOCATION <i>Haviland, KS, 4N, 1E, 1/2 S,</i>			COUNTY <i>Kiowa</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>w/into</i>				

CONTRACTOR *Pickrell #*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 5/8* DEPTH *420*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *1050*

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H<sub>2</sub>O & mud*

OWNER *Vincent oil*

CEMENT

AMOUNT ORDERED *145 sx 60:40:6*

COMMON *87 A @ 9.60 835.20*

POZMIX *58 @ 5.20 301.60*

GEL *8 @ 15.00 120.00*

CHLORIDE @

ASC @

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EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *352* HELPER *M. Coley*

BULK TRUCK

# *364* DRIVER *L. Freeman Jr.*

BULK TRUCK

# DRIVER

HANDLING *153 @ 1.70 260.10*

MILEAGE *30 x 153 x .07 321.30*

TOTAL *1838.20*

REMARKS:

*Pump 8 1/2 Bbls Fresh Ahead, mix 50sx at 1050'*  
*Disp with 3 Bbls Fresh H<sub>2</sub>O & 8 Bbls mud, Pull*  
*up to 420' mix 50sx cement, Disp. with 2 1/2*  
*Bbls Fresh H<sub>2</sub>O, Pull up to 60' mix 20sx Cement,*  
*Plug RatHole with 15sx cement, Plug RatHole*  
*with 10sx cement.*

SERVICE

DEPTH OF JOB *1050'*

PUMP TRUCK CHARGE *730.00*

EXTRA FOOTAGE @

MILEAGE *30 @ 5.00 150.00*

MANIFOLD @

TOTAL *880.00*

CHARGE TO: *Vincent oil Corp.*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL

TAX

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Kern*

*Mike Kern*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

23346

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>2-28-06</u>	SEC. <u>29</u>	TWP. <u>27S</u>	RANGE <u>16W</u>	CALLED OUT <u>8:00AM.</u>	ON LOCATION <u>10:30AM</u>	JOB START <u>4:00PM</u>	JOB FINISH <u>4:45PM.</u>
LEASE <u>Fruit</u>	WELL # <u>1-29</u>	LOCATION <u>Haviland 4N1E</u>		COUNTY <u>Kiowa</u>	STATE <u>KS,</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2S w/in TO</u>				

CONTRACTOR Pickrell  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 420  
 CASING SIZE 8 5/8 DEPTH 420  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 420  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15FT  
 CEMENT LEFT IN CSG. 15FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh Water 25BBB's

OWNER Vincent Oil Corp.  
 CEMENT  
 AMOUNT ORDERED 450x 60:40:2+ 3%CC

COMMON	<u>270 A</u>	@	<u>8.70</u>	<u>2349.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>15</u>	@	<u>38.00</u>	<u>570.00</u>
ASC		@		

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EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Mike B.  
 BULK TRUCK  
 # 363 DRIVER Larry F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>473</u>	@	<u>1.60</u>	<u>756.80</u>
MILEAGE	<u>30 x 473 x .06</u>			<u>851.40</u>
				TOTAL <u>5485.20</u>

REMARKS:

Pipe on bottom break pipe pump  
 450x 60:40:2+3%CC shut  
 Down Release Plug Displace  
 w/Fresh Water 3/4ow Rate  
 shut in at 25 BBB's, cement  
 did not wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>420'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.00</u>
EXTRA FOOTAGE	<u>120'</u>	@	<u>.55</u>	<u>66.00</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>75.00</u>	<u>75.00</u>

TOTAL 961.00

CHARGE TO: Vincent Oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

1-RUBBER Plug	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL 100.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
 PRINTED NAME

(Bid Old Prices)