

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

APR 28 2006

KCC WICHITA

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roeffs  
Phone: (970) 324-1686  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/09/06</u>	<u>1/17/2006</u>	<u>1/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20375-01-00  
County: Sherman  
NW SW SW NW Sec. 35 Twp. 8 S. R. 40  East  West  
2310 feet from S / N (circle one) Line of Section  
349 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Newton Well #: 2-35H

Field Name: Goodland  
Producing Formation: Niobrara

Elevation: Ground: 3729' Kelly Bushing: 3089'  
Total Depth: 3094' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 359.10' csg @ 371.10' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF I NR  
(Data must be collected from the Reserve Pit) 10-31-08  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Raels  
Title: Production Asst Date: 4-26-06

Subscribed and sworn to before me this 26<sup>th</sup> day of April

20 06  
Notary Public: Traci A. Neitzel

Date Commission Expires: \_\_\_\_\_

TRACI A. NEITZEL  
Notary Public - State of Kansas  
My Appt. Expires 1/29/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Newton Well #: 2-35H  
 Sec. 35 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>N/A</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Niobrara 3089' KB</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Surface</b>	12 1/4"	9 5/8"	32.3#	374'	H	165	2% Gel, 3% cal
<b>Intermediate</b>	8 3/4"	7"	17#	1226'	H	263	2% gel, 8% calc 1/4% Cellulose
<b>Production</b>	6 1/4"	Open Hole	N/A	N/A	N/A	N/A	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2500' - 2515'	Frac w/550,000 gals MavForm 70 qui N2, w/ 194,000# 20/40 Brady sand	
2	3033' - 3048'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
1/20/2006		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		30					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ALLIED CEMENTING CO., INC. 13594

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DARLEY

DATE <u>1-9-06</u>	SEC. <u>35</u>	TWP. <u>8S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Newton</u>	WELL # <u>2-35 H</u>		LOCATION <u>Goodland 1/4 S-2W-1/2 NE</u>		COUNTY <u>SHERMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR EXCELL DRILL RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 374'

CASING SIZE 9 5/8" DEPTH 371'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 165 SKS COM 38CC 286LL

COMMON	<u>165 SKS</u>	@	<u>10<sup>00</sup></u>	<u>1650<sup>00</sup></u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>6 SKS</u>	@	<u>38<sup>00</sup></u>	<u>228<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>1<sup>60</sup></u>	<u>278<sup>40</sup></u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>678<sup>60</sup></u>

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER TERRY  
HELPER JARROD

BULK TRUCK # 399 DRIVER LONNIE

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

APR 28 2006

TOTAL 2875<sup>00</sup>

KCC WICHITA SERVICE

REMARKS: 1.32, 14.8, 10090  
CIRCULATE 1/2 BBL TO PIT

DEPTH OF JOB	<u>371'</u>		
PUMP TRUCK CHARGE			<u>670<sup>00</sup></u>
EXTRA FOOTAGE	<u>71'</u>	@ <u>31.55</u>	<u>39<sup>00</sup></u>
MILEAGE	<u>65. MILE</u>	@ <u>5<sup>00</sup></u>	<u>325<sup>00</sup></u>
PLUG		@	
<u>6 HRS WAITING</u>		@ <u>140<sup>00</sup></u>	<u>840<sup>00</sup></u>

THANK YOU

CHARGE TO: ROSEWOOD RESOURCES

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1874<sup>00</sup>

9 5/8 FLOAT EQUIPMENT

<u>1- Guide shoe</u>			<u>240<sup>00</sup></u>
	@		
	@		
	@		
	@		
	@		

TOTAL 240<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_