

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

APR 28 2006

KCC WICHITA

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/29/06 2/5/2006 2/6/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20382-01 - 00
County: Sherman
SE SE SW SW Sec. 1 Twp. 9 S. R. 40 East West
200' feet from S / N (circle one) Line of Section
500' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hanable Well #: 1-1H

Field Name: Goodland
Producing Formation: Niobrara

Elevation: Ground: 3707' Kelly Bushing: _____
Total Depth: 3347' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 356.26' csg @ 368.26' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I ncr
(Data must be collected from the Reserve Pit) 10-31-08
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hatley Baelfs
Title: Production Asst. Date: 4-26-06
Subscribed and sworn to before me this 26th day of April
20 06.
Notary Public: Tracia A. Neitzel
Date Commission Expires: _____

TRACIA A. NEITZEL
Notary Public, State of Kansas
My Appt. Expires 1/29/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Hanable Well #: 1-1H
 Sec. 1 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 3347 KB

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	32.3#	375'	H	165	2% Gel, 3% cal
Intermediate	8 3/4"	7"	17#	1404'	H	150	2% cal.
Production	6 1/8"	4 1/2"	15.5#	2906'	N/A	N/A	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2845' - 2860' to 2330' - 2345'	No Frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/23/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 19916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-31-06</u>	SEC. <u>1</u>	TWP. <u>45</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>7:45 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>HANABIE</u>	WELL# <u>1</u>	LOCATION <u>Goodland 235-1W</u>			COUNTY <u>SHERMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>EXCELL DRILL RENTERS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>INTERMEDIATE</u>	
HOLE SIZE <u>8 3/4"</u> T.D. <u>1404</u>	CEMENT AMOUNT ORDERED <u>150 SKS COM 28 CC</u>
CASING SIZE <u>7"</u> DEPTH <u>1394.94</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150 SKS</u> @ <u>10⁰⁰</u> <u>1500</u>
MEAS. LINE SHOE JOINT <u>43.19</u>	POZMIX @
CEMENT LEFT IN CSG. <u>43.19</u>	GEL @
PERFS.	CHLORIDE <u>4 SKS</u> @ <u>38⁰⁰</u> <u>152⁰⁰</u>
DISPLACEMENT <u>56 DBL.</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>394</u>	HELPER <u>WAT</u>
BULK TRUCK #	DRIVER <u>LUNNIE</u>
BULK TRUCK #	DRIVER

REMARKS:

Plug Landed AT 9:00 PM.

Float HELD

THANK YOU

CHARGE TO: ROSEWOOD

STREET _____

CITY _____ STATE _____ ZIP _____

	RECEIVED
	@ APR 28 2006
	KCCVICHITA
	@
	@
HANDLING <u>154 SKS</u> @ <u>1⁶⁰</u> <u>246⁰⁰</u>	
MILEAGE <u>6.4 PER SK</u> @ <u>112.5</u> <u>600⁰⁰</u>	
TOTAL	<u>2499⁰⁰</u>

SERVICE

DEPTH OF JOB <u>1394.94'</u>	
PUMP TRUCK CHARGE <u>1094</u>	<u>670⁰⁰</u>
EXTRA FOOTAGE <u>5080</u> @ <u>11.55</u>	<u>601⁰⁰</u>
MILEAGE <u>65 mi</u> @ <u>5⁰⁰</u>	<u>325⁰⁰</u>
MANIFOLD @	
@	
@	
TOTAL	<u>1596⁰⁰</u>

PLUG & FLOAT EQUIPMENT

1- 7" Rubber Plug	<u>68⁰⁰</u>
@	
@	
@	
@	
@	
TOTAL	<u>68⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME [Name]

Job Number: 0632-404-031

State/Country: Kansas USA

Company: Rosewood
 Lease/Well: Hanable
 Location: Sherman County
 Rig Name: Excell # 3
 RKB:
 G.L. or M.S.L.:

Declination: 10.12
 Grid:
 File name: C:\DOCUME~1\ROBERT~1\DESKTOP\1-1H.SVY
 Date/Time: 13-Feb-06 / 10:16
 Curve Name: Hanable 1-1H

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Multi-Shot Directional

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method

Vertical Section Plane 53.35

Vertical Section Referenced to offset from Wellhead: EW =.00 Ft , NS=.00 Ft
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
501.00	1.00	189.00	500.97	-4.32	-.68	-3.13	4.37	189.00	.20
525.00	.70	170.30	524.97	-4.67	-.69	-3.34	4.72	188.43	1.69
556.00	2.40	58.40	555.96	-4.52	-.11	-2.78	4.52	181.36	8.84
587.00	6.90	51.70	586.85	-3.02	1.91	-.27	3.57	147.72	14.60
619.00	12.00	48.60	618.41	.37	5.91	4.97	5.93	86.40	16.01
649.00	16.60	49.00	647.47	5.25	11.49	12.35	12.63	65.45	15.34
679.00	21.10	50.00	675.86	11.53	18.87	22.02	22.11	58.56	15.04
711.00	25.60	50.80	705.23	19.61	28.64	34.68	34.71	55.60	14.10
743.00	30.40	51.70	733.47	29.00	40.36	49.69	49.70	54.30	15.06
775.00	35.40	49.90	760.33	40.00	53.81	67.05	67.05	53.38	15.92
806.00	40.20	47.70	784.82	52.52	68.09	85.98	85.99	52.35	16.08
837.00	45.30	47.30	807.58	66.74	83.60	106.91	106.97	51.40	16.47
868.00	49.90	48.40	828.48	82.09	100.57	129.69	129.82	50.78	15.07
899.00	53.20	49.20	847.75	98.08	118.83	153.88	154.08	50.47	10.84
931.00	56.20	49.70	866.24	115.05	138.68	179.94	180.19	50.32	9.46
960.00	58.90	50.20	881.80	130.79	157.41	204.36	204.66	50.28	9.42
991.00	61.40	50.70	897.23	147.91	178.14	231.21	231.54	50.30	8.18
1023.00	64.10	50.90	911.88	165.89	200.18	259.63	259.99	50.35	8.46
1054.00	67.20	51.10	924.66	183.66	222.13	287.85	288.23	50.42	10.02
1085.00	70.20	51.50	935.92	201.72	244.67	316.71	317.10	50.50	9.75

Hanable 01-01H Directional Survey.TXT

1116.00	73.10	52.00	945.68	219.93	267.77	346.12	346.52	50.60	9.48
1148.00	76.40	52.00	954.09	238.94	292.10	376.98	377.38	50.72	10.31
1180.00	78.50	52.10	961.05	258.14	316.73	408.20	408.60	50.82	6.57
1212.00	78.40	52.10	967.45	277.40	341.47	439.55	439.95	50.91	.31

PAGE - 1

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Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
1243.00	78.20	52.10	973.74	296.05	365.42	469.90	470.30	50.99	.65
1273.00	77.90	52.10	979.95	314.08	388.58	499.24	499.64	51.05	1.00
1304.00	78.10	51.80	986.40	332.77	412.46	529.55	529.96	51.10	1.15
1335.00	78.20	51.60	992.76	351.57	436.27	559.88	560.30	51.14	.71
1366.00	78.40	51.30	999.05	370.49	460.01	590.22	590.65	51.15	1.15
1416.00	80.40	56.80	1008.25	399.32	499.78	639.34	639.72	51.38	11.53
1448.00	82.20	57.60	1013.09	416.46	526.37	670.90	671.19	51.65	6.14
1479.00	82.50	57.40	1017.22	432.96	552.28	701.54	701.76	51.91	1.16
1511.00	84.60	57.50	1020.81	450.07	579.08	733.26	733.42	52.15	6.57
1542.00	88.90	58.20	1022.57	466.54	605.28	764.10	764.21	52.38	14.05
1574.00	91.20	58.30	1022.54	483.37	632.49	795.98	796.05	52.61	7.19
1606.00	91.10	57.90	1021.90	500.28	659.65	827.87	827.90	52.82	1.29
1669.00	91.00	57.30	1020.75	534.03	712.84	890.68	890.69	53.16	.97
1732.00	91.10	56.70	1019.59	568.34	765.66	953.54	953.54	53.41	.97
1795.00	91.80	56.60	1018.00	602.96	818.27	1016.42	1016.43	53.61	1.12
1858.00	92.90	55.90	1015.41	637.93	870.61	1079.28	1079.31	53.77	2.07
1921.00	92.10	55.00	1012.67	673.63	922.45	1142.18	1142.23	53.86	1.91
1984.00	90.20	54.30	1011.40	710.07	973.82	1205.15	1205.20	53.90	3.21
2047.00	89.30	54.00	1011.68	746.96	1024.88	1268.14	1268.20	53.91	1.51
2110.00	89.90	54.80	1012.12	783.64	1076.11	1331.13	1331.20	53.94	1.59
2173.00	90.50	55.70	1011.90	819.55	1127.87	1394.09	1394.18	54.00	1.72
2236.00	90.70	56.10	1011.24	854.86	1180.03	1457.03	1457.14	54.08	.71
2299.00	90.20	56.80	1010.74	889.68	1232.54	1519.93	1520.09	54.18	1.37
2362.00	89.90	56.80	1010.69	924.18	1285.25	1582.82	1583.03	54.28	.48
2425.00	90.00	57.20	1010.74	958.49	1338.09	1645.69	1645.96	54.39	.65
2486.00	89.50	57.30	1011.01	991.49	1389.39	1706.55	1706.88	54.49	.84
2552.00	89.90	57.80	1011.35	1026.90	1445.08	1772.37	1772.79	54.60	.97
2615.00	90.50	57.80	1011.13	1060.47	1498.39	1835.18	1835.70	54.71	.95
2678.00	90.60	58.00	1010.53	1093.95	1551.76	1897.98	1898.60	54.82	.35

Hanable 01-01H Directional Survey.TXT

2742.00	90.10	57.90	1010.14	1127.91	1606.00	1961.77	1962.51	54.92	.80
2804.00	90.00	57.70	1010.08	1160.95	1658.47	2023.58	2024.43	55.01	.36
2867.00	90.20	57.70	1009.97	1194.61	1711.72	2086.40	2087.36	55.09	.32
2929.00	90.50	57.50	1009.60	1227.83	1764.07	2148.23	2149.30	55.16	.58
2993.00	90.90	57.10	1008.81	1262.40	1817.92	2212.07	2213.25	55.22	.88
3053.00	91.40	56.80	1007.61	1295.12	1868.20	2271.94	2273.22	55.27	.97
3114.00	92.70	57.10	1005.43	1328.37	1919.30	2332.78	2334.15	55.31	2.19
3144.00	93.50	57.00	1003.80	1344.66	1944.43	2362.67	2364.09	55.33	2.69
3175.00	93.20	57.20	1001.99	1361.47	1970.42	2393.55	2395.02	55.36	1.16
3204.00	92.90	57.20	1000.45	1377.16	1994.76	2422.45	2423.97	55.38	1.03
3234.00	92.40	57.60	999.06	1393.30	2020.01	2452.34	2453.92	55.40	2.13
3264.00	91.90	57.60	997.94	1409.36	2045.32	2482.24	2483.87	55.43	1.67
3294.00	91.10	57.50	997.15	1425.46	2070.62	2512.15	2513.84	55.46	2.69

PAGE - 2

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Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
Proj. To Bit 3347.00	89.70	57.30	996.78	1454.01	2115.27	2565.01	2566.81	55.50	2.67