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FEB 17 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/7/05 11/8/05 12/12/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26318-00-00  
County: Neosho  
SW - SE - NW Sec. 35 Twp. 30 S. R. 17 | East | West  
3000 feet from  N (circle one) Line of Section  
3620 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R. Leck (35) Well #: 2  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Mulky  
Elevation: Ground: 880 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1055 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1031'  
feet depth to surface w/ 160sks sx cmt.  
Alt 2 - Dig - 10/20/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D.K. Ballard

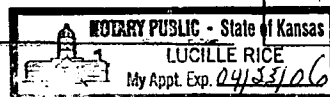
Title: Agent Date: 2/15/06

Subscribed and sworn to before me this 16th day of February

2006  
Notary Public Lucille Rice

Date Commission Expires: 04/23/06

**KCC Office Use ONLY**  
Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution



Operator Name: Petrol Oil & Gas, Inc. Lease Name: R. Leck (35) Well #: 2  
 Sec. 3 10 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Drillers Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	22' 1"	portland	4	
Production	6 3/4"	4 1/2"	10.9#	1031'	60/40	160	gel 2%
					poz mix		salt 10%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.16	571-577	4.50	919-921	89sks	20 x 40 sand 15% HCL	571-577
4.16	595-601	4.50	926-928	63sks	20 x 40 sand 15% HCL	799-928
4.50	632-634			65sks	20 x 40 sand 15% HCL	632-658
4.25	654-658					
6.50	799-801					

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2/10/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	x 0	x 45	x 50				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 07832

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-05	6267	R. Leek (35) #2	35	30s	17E	Meade
CUSTOMER <u>Petrol Oil &amp; Gas, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 34</u>			446	Scott		
CITY <u>Piqua</u>			442	Larry		
STATE <u>Ks</u>		ZIP CODE <u>66761</u>				

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" - 7.5 lb  
 CASING DEPTH 1031' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CEMENT WEIGHT 14.2 lb SLURRY VOL 36 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16 3/4 Bbls DISPLACEMENT PSI 500 PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 20 Bbls water.  
Pumped 10 Bbl Gel Flush, 10 Bbl water, 8 Bbl Dyewater.  
Mixed 160 SKs 60/40 Pozmix cement w/ 22 Gal 1/2" 1" box of Floccs, 10% SALT @ 14.2 lb P/GAL.  
(Note: Mixed 1/2 sk of Halls in first part of cement)  
Shut down - wash out pump & lines - Release Plug - Displace Plug with 16 3/4 Bbls water (KCL)  
Final pumping @ 500 PSI - Bump Plug to 900 PSI - wait 2 min - Release Pressure  
Float Hold - close casing with 0 PSI  
Good cement returns to surface with 7 Bbl slurry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE <u>Truck Infield</u>	—	N/C
1131	160 SKs	60/40 Pozmix cement	8.00	1280.00
1118 A	5 1/2 SKs	Gel 22	6.63	36.47
1107	3 SKs	Floccs 1/2 lb P/GAL	42.75	128.25
1111	750 lbs	SALT 10% (water weight)	28.16	210.00
1105	1/2 SK	Halls	14.50	7.25
5407A	7.2 Ton	40 miles - Bulk Truck	1.00	288.00
1118 A	4 SKs	Gel Flush	6.63	26.52
1215	1 GAL	KCL Substitute (Dye water)	23.55	23.55
4424	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.32	
		SALES TAX		108.77
		ESTIMATED TOTAL		2911.81

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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FEB 17 2005

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

KCC WICHITA



Rig #:	2			S 35	T 30	R 17		
API #:	15-133-26318-0000			Location	SW,SE,NW			
Operator:	Petrol Oil & Gas, Inc.			County:	Neosho			
Address:	P.O Box 34							
	Piqua, Ks 66761			<b>Gas Tests</b>				
Well #:	35.2	Lease Name:	R Leck	Depth	Oz.	Orifice	flow - MCF	
Location:	3000	ft. from S	Line	255	No Flow			
	3620	ft. from E	Line	380	No Flow			
Spud Date:	11/7/2005			480	No Flow			
Date Completed:	11/8/2005	TD:	1055	505	5	3/8"	7.98	
Geologist:				530	Gas Check Same			
Casing Record	Surface	Production		580	6	3/8"	8.74	
Hole Size	12 1/4"	6 3/4"		605	10	3/8"	11.3	
Casing Size	8 5/8"			630	17	3/8"	14.7	
Weight				655	19	3/8"	15.5	
Setting Depth	22'1"			680	7	1/2"	16.7	
Cement Type	Portland			705	Gas Check Same			
Sacks	4			780	Gas Check Same			
Feet of Casing				805	5	1/2"	14.1	
				830	Gas Check Same			
Rig Time	Work Performed			855	7	1/2"	16.7	
				880	28	1/2"	33.2	
				905	2	3/4"	20	
				923	Gas Check Same			
				930	Gas Check Same			
Well Log				980	3	3/4"	24.5	
Top	Bottom	Formation		992	Gas Check Same			
0	2	overburden		1005	2	3/4"	20	
2	5	clay		1055	Gas Check Same			
5	15	lime						
		Top	Bottom	Formation	Top	Bottom	Formation	
15	17	shale	101	132	lime	299	313	shale
17	42	lime	116	119	water break	313	314	lime
42	44	shale	122		add water	314	317	shale
44	46	Stark blk shale	132	136	shale	317	324	lime
		wet	136	221	lime			oil odor
46	47	shale	221	222	shale	324	326	shale
47	52	lime	222	224	lime	326	327	coal
52	60	sand	224	246	shale	327	328	shale
60	61	coal	246	248	Hushpuckney blk shale	328	336	lime
61	63	shale	248	252	shale	336	353	shale
63	75	sand	252	253	coal	353	367	Weiser sand
75	77	shale	253	277	shale	367	368	coal
77	78	coal	277	279	lime	368	371	sandy shale
78	81	shale	279	288	shale	371	396	shale

81	101	sand	288	299	lime	396	399	sandy shale
Operator: Petrol Oil & Gas			Lease Name: R Leck			Well # 35-2 page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
399	461	shale	651	653	Ardmore lime	986'6"	987	shale
461	481	Pink Lime	653	654	shale	987	1001	sandy shale
478		oil odor	654	656	Crowburg blk shale	1001	1016	Mississippi chat
481	482	shale	656	657	coal	1016	1055	Mississippi lime
482	483	blk shale	657	661	shale	1055		Total Depth
483	484	lime	661	672	sand			
484	485	shale	672	674	shale			
485	487	Lexington blk shale	674	676	lime			
487	489	shale	676	688	shale			
489	490	coal	688	689	Flemming coal			
490	500	shale	689	691	shale			
500	509	Peru sand	691	692	Mineral coal			
509	513	shale	692	694	shale			
513	525	laminated sand	694	695	Scammon coal			
525	540	shale	695	762	shale			
540	569	Oswego lime	762	763	Tebo coal			
563		oil odor	763	789	shale			
596	572	shale	789	796	sand			
572	574	Summit blk shale	796	797	shale			
574	576	shale	797	798'6"	coal			
576	576'6"	coal	798'6"	812	shale			
576'6"	579	shale	812	813	coal			
579	592	lime	813	851	shale			
592	594	shale	851	863	sand			
594	596	Mulky blk shale	863	898	shale			
596	597	shale	898	906	sand			
597	599	coal	906	918	laminated sand			
599	601	shale	918	919'6"	Rowe coal			
601	606	lime	919'6"	925	shale			
606	622	shale	925	926'6"	Neutral coal			
622	623	lime	926'6"	949	shale			
623	624'6"	Ironpost coal	949	956	laminated sand			
624'6"	630	shale	956	977	shale			
630	632	Bevier coal	977	985	laminated sand			
632	651	shale	985	986'6"	Riverton coal			

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FEB 17 2009

KCC WICHITA

Notes:

05LK-110805-R2-042-R Leck 35-2-Petrol Oil & Gas

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