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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

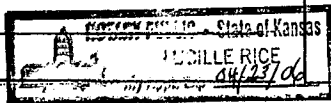
Operator: License # 33247
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: _____
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-12-05 12-13-05 1-18-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26319-00-00
County: Neosho
~~SE~~ NE - SE - NW Sec. 23 Twp. 30 S. R. 17 | East | West
2990 feet from N (circle one) Line of Section
2990 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Higgins Well #: 23-1
Field Name: Neodesha East
Producing Formation: Mulky
Elevation: Ground: 940 Kelly Bushing: _____
Total Depth: 1155 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23' 4" Feet
Multiple Stage Cementing Collar Used? | Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1145'
feet depth to surface w/ 170 sks _____ sx cmt.
Alt-2-Dlg - 10/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 2/15/06
Subscribed and sworn to before me this 15th day of February
2006
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Higgins Well #: 23-1
 Sec. 23 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Gamma Ray/Neutron Dual Induction Differential Temperature Density Neutron Open hole	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached list
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	23' 4"	Portland	5	
Production	6 1/2"	4 1/2"	10.9#	1155'	60/40		
					poz mix	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.25	646-650	4.50	898-900'	65sks 20 x 40 sand, 400gal 15% HCL		773-900
4.16	665-671	4.50	996-998'	130sks 20 x 40 sand, 600gal 15% HCL		
4.33	731-734	4.50	1004-1006	38sks 20 x 40 sand, 300gal 15% HCL		
4.50	771-773					
4.33	844-847					

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>2/10/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 13	x 40		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08025
 LOCATION Funeka
 FOREMAN Birad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-05		Higgins 23 #1	23	30	17E	Neosho
CUSTOMER Petrol Oil & Gas, Inc.			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 34			446		SCOTT	
CITY Piqua			439		Calin	
STATE Ks						
ZIP CODE 66761						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 9.5lb.
 CASING DEPTH 1145' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL 38 Bbl. WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18 1/2 Bbls DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing to Bottom (35' gill) Pumped 50 Bbls. water.
 Run wireline in Tased Float Taper at 1145'. Rig up cement Head.
 Pumped 10 Bbl. Gel Flush, 10 Bbl. water, 10 Bbl. Dye water.
 Mixed 170 sks. 60/40 Poz mix cement w/ 2% Gel, 10% SALT, 1/2" Floccle at 14.2 lb. P/GAL.
 (1/2 sk. Hulls in First Part of cement) Shut down - wash out pump & lines - Release Plug
 Displace Plug with 18 1/2 Bbls. KCL water. Final pumping at 600 PSI. Bump Plug to 1000 PSI. wait 2 mins.
 Release Pressure - Float Held - close casing in with 0 PSI
 Good cement returns to Surface with 4 Bbl. Slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE Truck Infield	-	N/C
1131	170 SKs.	60/40 Poz mix cement	8.40	1428.00
1118A	6 SKs.	Gel 2%	7.00	42.00
1107	3 SKs.	Floccle 1/2" P/GAL	44.90	134.70
1111	800 lbs.	SALT 10%	29.16	232.00
1105	1/2 SK.	Hulls	15.25	7.63
5407A	7.31 Tons	40 miles - Bulk Truck	1.05	307.02
1118A	4 SKs.	Gel Flush	7.00	28.00
1215	1 GAL	KCL Substitute (Disp. water)	24.75	24.75
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3	SALES TAX
				ESTIMATED TOTAL
				3164.58

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AUTHORIZATION witness by Doc [Signature] TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Well Refined Drilling Company, Inc.

4230 Douglas Road

Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

ORIGINAL

Rig #:	2	Lic # 33247	S 23	T 30	R 17
API #:	15-133-26319-0000		Location NE,SE,NW		
Operator:	Petrol Oil & Gas, Inc.		County: Neosho		
Address:	P.O Box 34				
	Piqua, Ks 66761				



				Gas Tests			
Well #:	1	Lease Name:	Higgins (23)	Depth	Oz.	Orifice	flow - MCF
Location:	2990 ft. from S	Line		180	1	3/8"	3.56
	2990 ft. from E	Line		230	Gas Check Same		
Spud Date:	12/12/2005			580	3	3/8"	6.18
Date Completed:	12/13/2005	TD:	1155	655	6	3/8"	8.74
Geologist:				680	8	3/8"	10.1
Casing Record	Surface	Production		730	9	3/8"	10.7
Hole Size	12 1/4"	6 3/4"		780	15	3/8"	13.9
Casing Size	8 5/8"			805	Gas Check Same		
Weight				830	11	3/8"	11.9
Setting Depth	23'4"			855	10	3/8"	11.3
Cement Type	Portland			955	14	3/8"	13.4
Sacks	5			1005	17	3/8"	14.7
Feet of Casing	23'6"			1105	15	1/2"	24.5
Rig Time	Work Performed						

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Well Log KOCWICHITA

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	219	221	shale	536	541	shale
2	21	clay	221	223	blk shale	541	561	Pink lime
21	34	shale	223	227	shale	561	562	shale
34	36	lime	227	302	lime	562	565	lime
36	39	shale	302	321	shale	565	567	shale
39	41	blk shale	321	322'6"	blk shale	567	569'6"	Lexington blk shale
41	44	shale	322'6"	329	shale	569'6"	572	shale
44	47	lime	329	330	lime	572	573'6"	coal
47	100	shale	330	365	shale	573'6"	588	shale
100	156	lime	365	384	Lenapah lime	588	599	sand
156	158	shale	384	393	shale	599	612	shale
158	160	blk shale	393	423	Altamont lime	612	644	Oswego lime
		very wet	423	431	shale	644	645	shale
160	172	shale	431	433	lime	645	647	Summit blk shale
165		add water	433	503	shale	647	649	shale
172	184	sand	503	520	Weiser sand	649	663	lime
184	188	shale	520	535	shale	663	667	shale
188	219	lime	535	536	Mulberry coal	667	669	Mulky blk shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
669	670'6"	coal	1001	1003	Neutral coal			
670'6"	671	shale	1003	1074	shale			
671	679	lime	1074	1075'6"	Riverton coal			
679	708	shale	1075'6"	1079	shale			
708	709	Bevier coal	1079	1090	Mississippi chat			
709	726	shale	1090	1155	Mississippi lime'			
726	728	lime	1155		Total Depth			
728	729	shale						
729	730	Crowburg blk shale						
730	731	coal						
731	736	shale						
736	748	Cattleman sand						
748	768	shale						
768	769'6"	Flemming coal						
769'6"	783	shale						
783	784	Mineral coal						
784	798	shale						
798	835	sand						
835	842	shale						
842	843'6"	coal						
843'6"	861	shale						
861	862	coal						
862	868	shale						
868	869	coal						
869	895	shale						
895	896'6"	Weir coal						
896'6"	900	shale						
900	912	Bartlesville sand						
912	936	shale						
936	943	sand						
943	987	shale						
987	993	laminated sand						
993	995	shale						
995	996	Rowe coal						
996	1001	shale						

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Notes:

05LL-121305-R2-057-Higgins (23) 1- Petrol Oil & Gas

Keep Drilling - We're Willing!