## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 32047	API No. 15039 20942 00 00
Name: MICA Energy Corp.	County: Decatur
Address: P.O. Box 20707	C -NE - SW- Sec. 16 Twp. 5 S. R. 26 ☐ East ♥ West
City/State/Zip: Oklahoma Ctiy, OK 73156	1980 feet from S / N (circle one) Line of Section
Purchaser: Eaglwing	1980 feet from E / (Circle one) Line of Section
Operator Contact Person: Michare E Carr	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 942-4552 RECEIVED	(circle one) NE SE NW (SW)
Contractor: Name: Murfin Drilling co., Inc.	Lease Name: Stephens Well #: 11-16
License: 30606 FEB 1 6 2006	Field Name: Wildcat
Wellsite Geologist: Dan Blankenau	Producing Formation: BKC
Wellsite Geologist: KCC WICHITA  Designate Type of Completion:	Elevation: Ground: 2611' Kelly Bushing: 2616'
✓ New Weil Re-Entry Workover	Total Depth: 3910' Plug Back Total Depth: 3909'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 318 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2237'
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2237'
Operator:	feet depth to surface w/ 325 sx cmt.
Well Name:	Alt 2 - Dig - 10-20-08
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content 700 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-10-2005 10-15-2005 1-21-2006 Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Counter Sec. Twp. S. R. East Wes
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Mann	KCC Office Use ONLY
Title: President Date: 2/13/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of Subrume	If Denied, Yes Date:
20 17 6	Wireline Log Received
The state of the s	Geologist Report Received
Notary Public: UN day - Sleet	UIC Distribution
Date Commission Expires: Uet. 2, 2009	

•		,		Sid	e Two		(		D/	$\langle \rangle$
Operator Name: MIC				Lease	Name:	Stephens		Well # 114	16	П
Sec. 16 Twp. 5	S. R. 26	. 🔲 East	✓ West	County	/: Deca	tur				
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shutes if gas to	in pressures, surface test, a	whether si long with t	nut-in pre	ssure reached	static level, hydro	ostatic pressur	es, botto	m hole
Drill Stem Tests Taken				✓ Log Formation (Top), De			oth and Datum Sample		Sample	
Samples Sent to Ge	ological Survey	<b>⊘</b> Ye	es 🗌 No		Name			Тор	[	Datum
Cores Taken			Anhydrite				2208	4	<b>4</b> 10	
List All E. Logs Run: DIL, FDC, CNL, Gamma Ray Sonic, Micro					Lansing "A" RECEIVED 3659 -10			961 1043 1232		
		Repo	-	RECORD	✓ Ne	w Used ermediate, produc	WICHITA			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4"	8 5/8"		23#		318'	common	200	3%CaCl, 2%ge	
Production	7 7/8"	5 1/2"		14# ne	Ν	3909	ASC	110	2% gel	
					•					
			ADDITIONAL	CEMENT	NG / SQI	JEEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	nent #Sacks Used T			Type and	ype and Percent Additives		
Protect Casing Plug Back TD	2237	Allied	d Light 32			7.5#/sack gilsonite, 1/4#/sack flocele			le	
Plug Off Zone						Cement circulated (20B. cement)				
	DEDEGRAT	ION DECOL	D D-i-d Di	0-1/5		\ \\ \\	atura Chat Carra	10		
Shots Per Foot			ID - Bridge Plug Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
4JHPF	LCK "L" 3833-35'					Acidized w/300 gal. 15% MCA acid				
4JHPF	LKC "K" 3815-22'					same as above				
4JHPF	LKC "H" 3765-70' Set CIBP@3760'					same as above				
4JHPF	LKC "G" 3734-40' Set CIBP@3729'					Acidizedw/500 gals. 15% MCA acid				
4JHPF	LKC "B" 3694-3700'				Acidized w 500 gals. 15% MCA;re-acidized w/1500 gal. 15% SGA					
TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 3722'										
Date of First, Resumerd Production, SWD or Enhr.  1-21-2006  Producing Method  Flowing Pumping Gas Lift Other (Explain)										
Estimated Production Per 24 Hours	Oil 71	Bbls.	Gas	Mcf	Wat	er E	lbis.	Gas-Oil Ratio		Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval										
✓ Vented Sold (If vented, So	Used on Lease		Open Hole Other (Spec	√ Per	f. 🔲 I	Dually Comp.	Commingled			

## ALLIED CEMENTING CO., INC. 19935

		Federal Tax	I.D.#	· · · · · · · · · · · · · · · · · · ·		
EMIT TO P.O.	BOX 31	, , , , , , , , , , , , , , , , , , , ,		SERV	ICE POINT:	
•	SELL, KANSAS 6766	5 15-129-	20942-00-00		_OAA	YEY
		13 07 17	20942-00-00			
10-14-05	SEC. 16 TWP. 55	RANGE 26ω	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
STEPHENS			21 11		COUNTY,	STATE
LEASE	. WELL# //-/6	LOCATION AILISO	N 23410-3E-	70 210	DECATUR	RS
OLD OR (VEW)(C	'ircle one)					
CONTRACTOR	MURFIN DA	OLL RELIT ?	OWNER _	SAME		
	Roducton STRI	1 1 4 4 11	4	377712		
HOLE SIZE	77/8" T.D.	3910	CEMENT			
CASING SIZE	5次" DEP	TH 3922	AMOUNT ORD			
TUBING SIZE	DEP	TH		E 7 61/50N		
DRILL PIPE	DEP		500 6AL 1	WFR-2	46ALC	IA-PRO
TOOL	DEP					
PRES. MAX	<del></del>	IMUM 150 PST DE IOINT 19.87	COMMON		. @	***************************************
MEAS, LINE CEMENT LEFT II		E JOINT / 9, 87'	POZMIX	45Ks	@ /4 4	5%
PERFS.	iv CSO.	7777	CHLORIDE	7 9/15	@ <u>/4 &amp;                                    </u>	<u> </u>
DISPLACEMENT	HOBBLKCLWAT	CR 5514 mud	ASC//0 5	He	@ 11 65	1281 8
	EQUIPMENT	TOTAL 95/46BL	- 100	<del></del>	@	
	EQUITMENT		LITE 25	-5Ks	@ 8 8g	220 %
DUMP TRUCK	CEMENTED TE	-00 V	FIO-SEAL	6-	@ / 726	10 38
PUMPTRUCK # / <b>Q</b> /	CEMENTER	AYNE.	WFR-2	5006AL	@ / 4	500 %
BULK TRUCK	HELFER W	7/02	GILSONITZ	175*	@#160	105 %
/	DRIVER A	IAN	ElAFPRO	HGAL	· @	0160
BULK TRUCK			EINT PARO	4642	@ 22 4	7/ 200
# 377	DRIVER KE	II Y	HANDLING	150 8Ks	@ 169	240%
		ODICINI	MILEAGE Zo		nI/s	57/0 %
	REMARKS:	UKIGIN	AL	- Las - Land	TOTAL	3044 3
M1 V	INL WFR-2 Z		RECEIVE	n	IOIAL	<u> </u>
15 41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 GILSONITE 14				·tr	
110 SKS AS	C 2860L. N		FEB 16 20	106 SERVIC	. E.	
	DESPLACE 40 BO		DEATH OF LOB	39	22/	
55 /4BBL	71 71 71 71	LANGED AT	D <b>EATH OF IOB</b> PUMP TRUCK C	HARGE		1320 4
1400 AST,	LATER down	HELD, DROP	EXTRA FOOTAG	GE	@	
	T 15 MIN, OP	EN D-U TOOL	MILEAGE	60 M	@ 5 %	300 %
CIRC 4.M			MANIFOLD		@	
	~	THANK YOU	-			
	<i>M</i>				@	
CHARGE TO:	MICH ENE	RGY CORPI				11 - 00
STREET		•			TOTAL	1620 30
CITY	STATE	ZIP	51/4 PI	UG & FLOAT	EOUIPMEN'	г
					EQUI MEN	160 %
		<b>2</b> /~.	1-GUZDE	UN Plub ASS		350 %
		7/EX	12-(51)+4		@ 50%	600 %
T. AU: 16	de Carlo			HOW SCRAKE		910 %
To Allied Cement	_		3-BASKOT	<del>5</del>	@ 140%	4/20 %
•	equested to rent ceme			60/	@	3300 %
	nter and helper to ass					
	vork as is listed. The				TOTAL	5740 %
	on and supervision of e read & understand to	•			* O *! !!!	
	e read & understand is isted on the reverse s	,	TAX		•	
CONDITIONS I	isieu on me reverse s	SIUC.		7		
			TOTAL CHARGI	<u> </u>		
		'	DICCOLINE		TE BATE	TAL OO DASO

SIGNATURE July O. Lavion TERRY O. GA

## ALLIED CEMENTING CO., INC. 19936

Federal T	ax I.D.#	<b>L</b>		
TTO P.O. BOX 31		SERV	ICE POINT:	
DURGELL WANGACOOK	9	•	OAKL	EY
13-03	9- 20942-00.	-00		
10-14-05 SEC. TWP. RANGE 26ω	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
		HOOPM	8:15 Am	9115AM
STEPHENS WELL#11-16 LOCATION A12	TSON 234N-1/2E	- AL Zal	COUNTY DECATUR	STATE
	- COIO 2/4/0 /2L		CZOFIGR	
OLD OR NEW (Circle one)			_	
MULTURA AND HE	OWNED	SAME		
CONTRACTOR MUNIFIED DRIG. RIGHT 3	OWNER	211/12	<u> </u>	
TYPE OF JOB PROJUCTION STAING 1 TOP STA	CEMENT			
HOLE SIZE 7/8 T.D.		SEDED		
CASING SIZE 5% DEPTH	AMOUNT ORD	TE 7 EILSON	with Withell	-52.
TUBING SIZE DEPTH	25/365/	ON 372/5	UF12 17 //C	- Serie
DRILL PIPE DEPTH TOOL D-V Tool DEPTH 22400	<del></del> ,	Cro Sacre		
	<del></del>		@	
10.0			_	
MEAS. LINE SHOE JOINT 19.97 CEMENT LEFT IN CSG. 19.87		25Ks	@ <u>/4 48</u>	28 %
	GEL		_@ <del></del>	
PERFS. DISPLACEMENT  54/2"	ASC			
	ASC			
EQUIPMENT	LITE 39	at ske		3080 3
		<del>V -/\S</del>	_@ <u>_<b>^_</b></u>	0000
PUMPTRUCK CEMENTER TERRY	- GILSONITE	£ 2450 #	@\$160	14700
# 19/ HELPER WAYNE			_ @ <u></u>	<del></del>
BULK TRUCK	Flo-SEAL	. 88*	@ 120	149 69
# 386 DRIVER Alan			@	
BULK TRUCK			@	-
# 377 DRIVER RE114	- HANDLING	4/25 SM	@ 160	680 4
	DIMINALZ	DER SKI	mtle	1530 %
DEMARKS.	RIUM	1	TOTAL	69374
REMARKS:	RECEIV	/ED	TOTAL	0/3/4
MIY 10 SKS MOUSE HOTE	— FEB 16	2006		
MEX 155KS KA) HOLE	<del></del>	SERVI	CE	
MXX 25Ks GEL 325 SKS LITE	- KCC WIC	HITA	70-10 7	
7 GILSONITE /4 F/O-SEAL NIS	OLACODEPTH OF JOH	,	2240,33	3
54/2 BBL. PLUG LANDED AT 200	•			785-
D-U Tool HELD,	EXTRA FOOTA	AGE	_@	
		60 m		10/2
CEMENT OLD CIRC.	— MANIFOLD		_@	
THANK 700			_ @	
CHARGE TO: MICA ENERGY, CORP			_@	
CHARGE TO: MICA ENERGY CORP				
			TOTAL	785-
STREET				
CITYSTATEZIP	مطبقت بندس ماء مطبطت بكانهما			
	P	LUG & FLOAT	EQUIPMEN	Т
			@	
To Allied Computing Co. Inc.				
To Allied Cementing Co., Inc.	4/3/20 25			
You are hereby requested to rent cementing equipmen			_@	
and furnish cementer and helper to assist owner or			····	
contractor to do work as is listed. The above work wa			TOTAL	
done to satisfaction and supervision of owner agent or			IOIAL	
contractor. I have read & understand the "TERMS AN	ND TAY			
CONDITIONS" listed on the reverse side.	177		-	
	TOTAL CHARG	GE		
4	DICCOLLEG		257 554 55	D 181 00 D 4570
June D. A.	DISCOUNT	· · · · · · · · · · · · · · · · · · ·	—— IF PAII	AYACLOS, MLC
			-	