

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32047  
Name: MICA Energy Corp.  
Address: P.O. Box 20707  
City/State/Zip: Oklahoma City, OK 73156  
Purchaser: Eagwing  
Operator Contact Person: Michare E Carr  
Phone: ( 405 ) 942-4552  
Contractor: Name: Murfur Drilling co., Inc.  
License: 30606

**RECEIVED  
FEB 16 2006  
KCC WICHITA**

Wellsite Geologist: Dan Blankenau  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-10-2005</u>	<u>10-15-2005</u>	<u>1-21-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 -039 20942 00 00  
County: Decatur  
C NE SW Sec. 16 Twp. 5 S. R. 26  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Stephens Well #: 11-16  
Field Name: Wildcat  
Producing Formation: BKC  
Elevation: Ground: 2611' Kelly Bushing: 2616'  
Total Depth: 3910' Plug Back Total Depth: 3909'  
Amount of Surface Pipe Set and Cemented at 318 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2237' Feet  
If Alternate II completion, cement circulated from 2237'  
feet depth to surface w/ 325 \_\_\_\_\_ sx cmt.  
Att 2 - Dlg - 10-20-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of February  
2006  
Notary Public: [Signature]  
Date Commission Expires: Oct. 2, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

**COPY**

Operator Name: MICA Energy Corp. Lease Name: Stephens  
 Sec. 16 Twp. 5 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL, FDC, CNL, Gamma Ray Sonic, Micro

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Anhydrite 2208 410

Oread 3577 -961

Lansing "A" 3659 -1043

BKC 3848 -1232

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	318'	common	200	3%CaCl, 2%gel
Production	7 7/8"	5 1/2"	14# new	3909	ASC	110	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2237	Allied Light	325	7.5#/sack gilsonite, 1/4#/sack flocele
				Cement circulated (20B. cement)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JHPF	LCK "L" 3833-35'	Acidized w/300 gal. 15% MCA acid	
4JHPF	LKC "K" 3815-22'	same as above	
4JHPF	LKC "H" 3765-70' Set CIBP@3760'	same as above	
4JHPF	LKC "G" 3734-40' Set CIBP@3729'	Acidizedw/500 gals. 15% MCA acid	
4JHPF	LKC "B" 3694-3700'	Acidized w 500 gals. 15% MCA;re-acidized w/1500 gal. 15% SGA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3722'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-21-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	71		0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



