

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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FEB 17 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-26-2005	10-2-2005	10-2-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23097-00-00
County: Graham

Sec. 8 Twp. 8 S. R. 22 East West
380 feet from S N (circle one) Line of Section
330 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Melanie Davis A Well #: 1-8
Field Name: Harmony South (extension)

Producing Formation: NA
Elevation: Ground: 2130' Kelly Bushing: 2135'
Total Depth: 3651' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

DH-Dlg - 10-20-08

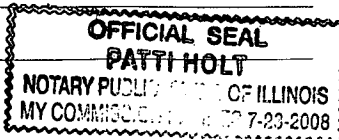
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 27000 ppm Fluid volume 875 bbls
Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:
Operator Name: Russell Oil, Inc.
Lease Name: White Trust D License No.: 3293
Quarter SE Sec. 29 Twp. 8 S. R. 22 East West
County: Graham Docket No.: rotary pit per form CDP-5

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Yuan...*
Title: President Date: 2-14-2006
Subscribed and sworn to before me this 14th day of February
20 06
Notary Public: *Patti Holt*
Date Commission Expires: 7/23/2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Russell Oil, Inc. Lease Name: Melanie Davis A Well #: 1-8
 Sec. 8 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-CDL, DIL, MEL, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached geologist report for complete formation listings.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	219'	60/40 poz	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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TREATMENT REPORT

Customer ID		Date	
Customer <i>Russell Oil</i>		<i>10-2-05</i>	
Lease <i>Melanie A Davis</i>		Lease No.	Well # <i>1-8</i>
Field Order # <i>11457</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>PTA New</i>		Formation	Legal Description <i>8-8s-22w</i>
		County <i>Graham</i>	State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To <i>Cmt. - 200 sks. 6/40802</i>	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Burt Beery</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units		123	226	347	571				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
					<i>1st Plug - 1775' w/ 25 sks.</i>				
<i>2:23</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H2O Ahead</i>				
<i>2:25</i>	<i>100</i>		<i>7</i>	<i>4.5</i>	<i>Mix Cmt. @ 13.3#/gal</i>				
<i>2:28</i>	<i>50</i>		<i>18</i>	<i>4.5</i>	<i>Disp.</i>				
					<i>2nd Plug - 1000' w/ 100 sks.</i>				
<i>3:13</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>				
<i>3:15</i>	<i>100</i>		<i>28</i>	<i>4.0</i>	<i>Mix Cmt. @ 13.3#/gal</i>				
<i>3:21</i>	<i>50</i>		<i>3</i>	<i>4.0</i>	<i>Disp.</i>				
					<i>3rd Plug - 270' w/ 40 sks.</i>				
<i>4:00</i>	<i>50</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>				
<i>4:01</i>	<i>50</i>		<i>7</i>	<i>4.0</i>	<i>Mix Cmt. @ 13.3#/gal</i>				
<i>4:03</i>	<i>50</i>		<i>17</i>	<i>4.0</i>	<i>Disp.</i>				
					<i>4th Plug - 40' w/ 10 sks.</i>				
<i>4:45</i>			<i>3</i>		<i>Mix Cmt. @ 13.3#</i>				
<i>4:48</i>			<i>4</i>		<i>Plug Rat Hole w/ 15 sks.</i>				
<i>4:49</i>			<i>3</i>		<i>Plug Mouse Hole w/ 10 sks.</i>				
					<i>Job Complete</i>				
					<i>Thanks, Bobby</i>				

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TREATMENT REPORT

Customer ID	Date
Customer RUSSELL OIL INC	9-26-05
Lease MELANE A DAVIS	Lease No.
	Well ID 1-8

Field Order # 10931	Station PRATT	Casing 8 5/8	Depth 222	County GRAHAM	State KS
Type Job SURFACE 8 5/8 NEW WELL			Formation	Legal Description 8-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shot/Ft 125	5.71	Asst 200 SFS 60/40/2	RATE	PRESS	ISIP	
Depth 222	Depth	From	To	Pro Prod 2 1/2" BEN. GEL	W/In		5 W/In.	
Volume 12.9	Volume	From 14.7	To	Prod 3 1/2" CALCIUM CHLORIDE	W/In		10 W/In.	
Max Press	Max Press	From	To	Free 125 WSK CELL FLATE	Avg		15 W/In.	
Well Connection 2 1/2" 60/2	Annulus Vol.	From	To	Flush FRESH H2O	HHP Used		Annulus Pressure	
Plug Depth 202	Pecker Depth	From	To		Geo Volume		Total Load	

Customer Representative DICK BERRY	Station Manager DAVE SCOTT	Treater M McWIRE
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0915					ON LOCATION / SAFETY MET
					RUN 5 IN. 8 5/8 24" NEW WEL
0035					HOOK UP TO RIG & CEMENT HOSE
0040					HOOK UP TO PUMP TRUCK
0041					START MIXING 200 SFS 60/40/2 @ 14.7
0054	150		45	3.5	SHUT DOWN / RELEASE PLUG
0055					START DISPLACEMENT
0056	150		3.5		CEMENT CIRCULATION TO PIT
0100	150		13	3.5	SHUT DOWN

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