

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

TA form sent to Charlene Form ACO-1
1899
Must Be Typed

ORIGINAL

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: To be determined
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: Well Refined Drilling Co.
License: 33072
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/11/06 1st TD 1/16/06 Well shut in 2/1/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28134 - 70-00
County: Miami
S/2 S/2 NE Sec. 13 Twp. 16 S. R. 24 East West
2000 feet from S / (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ray Well #: 31-13-16-24
Field Name: Paola-Rantoul

Producing Formation: _____
Elevation: Ground: 970 Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 431.85'
feet depth to surface 148 sx cmt.


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 100 +/- bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] For Canary Operating Corporation
Title: Geologist Date: 2-21-06
Subscribed and sworn to before me this 21st day of February,
20 06
Notary Public: [Signature]
Date Commission Expires: 1/10/09

 **REX R. ASHLOCK**
Notary Public - State of Kansas
My Appt. Exp. 1/10/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Canary Operating Corporation Lease Name: Ray Well #: 31-13-16-24
 Sec. 13 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Driller's Log Attached</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Base KS City 208 (762) South Mound 367 (603) Lexington (not drig yet) Summit (not drig yet) Mulky (not drig yet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10 3/4"	NA	20'	Portland	4	None
Production	9 7/8"	7"	16.00	431.85'	Portland	148	2% Gel 3% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None, to be open hole completed from 431.85 to apx 555' +/-	None	
	Waiting on drilling rig to complete drilling		

TUBING RECORD	Size <u>None</u> Set At	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Liner to be run when well completed
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Date of First, Resumerd Production, SWD or Entr. W.O. gas, electric, & wtr lines	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping
Estimated Production Per 24 Hours	Oil Bbls. <u>None</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>None</u> Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

x To be sold

None

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COPY

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

Rig #:	3	Lic # 33072	S 13	T 16S	R 24E
API #:	15-121-28134-00-00		Location: C, S2, NE		
Operator:	Canary Operating Corporation		County: Miami		
Address:	7230 W. 612nd Street, Suite A				
	Stillwell, KS 66805				



				Gas Tests			
Well #:	31-13-16-24	Lease Name:	Ray	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from (N / S) Line			180		No Flow	
	1320 ft. from (E / W) Line			205	6	3/4"	34.7
Spud Date:	1/12/2006			305	1	3/8"	3.56
Date Completed:	1/16/2006	TD:	435	380	3	3/8"	6.18
Driller:	Randy Cox			430	2	3/8"	5.05

Casing Record	Surface	Production
Hole Size	14"	9 7/8"
Casing Size	10 1/2	
Weight		
Setting Depth	20' 8"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

06LA-011606-R3-004-Ray 31-13-16-24 - Canary

Date	Notations
Jan. 16, 2006	0-435 9 7/8" hole
	Did not drill 6 1/4"

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	185	190	shale	435		Total Depth- 9 7/8"
2	8	clay	190	193	Hushpuckney- blk shale			
8	12	clay/ gravel	193	196	lime			
12	36	shale	196	202	shale			
36	38	lime	202	208	lime			
38	46	shale	208	318	shale			
46	50	lime	318	330	sand			
50	61	shale	330	367	South Mound- blk shale	367	369	
61	64	lime	367	386	shale			
64	66	shale	386	387	coal			
66	68	blk shale	387	391	shale			
68	107	shale	391	395	lime			
107	117	lime	395	399	shale			
117	131	shale	399	401	lime			
131	153	lime	401	407	shale			
153	163	shale	407	417	lime			
163	166	Stark- blk shale	417	434	shale			
166	185	lime	434	435	lime 435.5			

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 Copy

TICKET NUMBER 5062
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	2642	Ray # 31	13	16	04	MJ
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			372	Fred		
CITY			368	Max		
STATE			369	Casey		
ZIP CODE			195	Mark		
CUSTOMER			Canary Operating Inc			
MAILING ADDRESS			7230 W 162 nd Ste A			
CITY			Stillwell			
STATE			KS			
ZIP CODE			66085			

JOB TYPE long string HOLE SIZE 9 7/8" HOLE DEPTH 435' CASING SIZE & WEIGHT 7" 16^{lb}
 CASING DEPTH 432 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 18 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down last joint 7" casing mix 5' pump 5 sks
 Premium Gal Flush. Mix 5' pump 13 BBL Talltale dye Ahead
 of 150 sks Portland A 2% Gal 3% Calcium Chloride Cement.
 Observed some loss of circulation. ~~Attempt~~ Displace
 Cement out of casing w/ 17.5 BBL Fresh Water. Shut
 in casing. Cement to surface.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	800.00
5406	40 mi	MILEAGE Pump Truck	368	126.00
5407A	7.3327	Tax Mileage	195	327.97
5502C	4 hrs	80 BBL Vac Truck	369	360.00
1104	148 sks	Portland A Cement		1517.00
1118B	11 sks	Premium Gal		77.00
1102	440 hrs	Calcium Chloride		1100.00
		sub Total		3469.54
		RECEIVED Tax @ 6.3%		122.84
		MAR 02 2006		
		KCC WICHITA		

AUTHORIZATION _____ TITLE Watt 20277 DATE _____
 SALES TAX ESTIMATED TOTAL 3592.38