

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
1999
Must Be Typed

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: To be determined
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: Well Refined Drilling Co.
License: 33072
Wellsite Geologist: Rex R. Ashlock

API No. 15 - 121-28-142 - 00 - 60
County: Miami
NW NE SE Sec. 24 Twp. 16 S. R. 24 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Norris Well #: 34-24-16-24
Field Name: Paola-Rantoul
Producing Formation: Will open hole Lexington, Summit, & Mulky

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/17/06 1/19/06 1/31/06
Spud Date or Date Reached TD Completion Date or Recompletion Date
TA'd at above date
CP-111 sent to Chanute


Current Total Depth: 549 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 547.14
feet depth to surface w/ 150 sx cmt.
Alt 2 - Dia - 10-21-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 100 +/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist For Canary Operating Corporation
Date: 2-20-06
Subscribed and sworn to before me this 20th day of February, 20 06.
Notary Public: R. R. Ashlock
Date Commission Expires: 1/10/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **REX R. ASHLOCK**
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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Operator Name: **Canary Operating Corporation** Lease Name: **Norris** Well #: **34-24-16-24**
 Sec. **24** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Base KS City 308 (777)
South Mound 466 (636)
Myrick Station 548 (537)

Driller's Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10 3/4"	NA	20'	Portland	5	None
Production	9 7/8"	7"	16	547.14	Portland	150	3% CaCl ₂ 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	

TUBING RECORD Size Set At Packer At Liner Run Yes No
1" to be set at apx 650' +/- None None at of TA date of 1/31/06

Date of First, Resumerd Production, SWD or Enhr. **W.O. Gas, electric, & wtr. lines** Producing Method Flowing Pumping Gas Lift **To be pumped**
 Estimated Production Per 24 Hours Oil Bbls. **None** Gas Mcf **NA** Water Bbls. **NA** Gas-Oil Ratio **None** Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

To be sold

To be open holed from 547' to apx 670' +/-
 Waiting on drill rig to finish well

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 COPY

Rig #:	3	Lic # 33072
API #:	15-121-28142-00-00	
Operator:	Canary Operating Corporation	
Address:	7230 W. 612nd Street, Suite A	
	Stillwell, KS 66805	
Well #:	34-24-16-24	Lease Name: Norris
Location:	2310 ft. from S Line	
	990 ft. from E Line	
Spud Date:	1/17/2006	
Date Completed:	1/19/2006	TD: 549
Driller:	Randy Cox	



S 24	T 16S	R 24E
Location:		NW, NE, SE
County:		Miami

Gas Tests			
Depth	Oz.	Office	flow - MCF
280		No Flow	
305		No Flow	
455		No Flow	
530		No Flow	

Casing Record	Surface	Production
Hole Size	14"	9 7/8"
Casing Size	10 1/2	
Weight		
Setting Depth	20' 8"	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

06LA-011906-R3-006-Norris 34-24-16-24 - Canary

Date	Notations
Jan. 19, 2006	0-549 9 7/8" hole
	Did not drill 6 1/4"

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	268	290	lime	511	512	shale
1	6	clay	290	292	shale	512	513	coal
6	75	lime	292	294	Hushpuckney- blk shale	513	522	shale
75	121	shale	294	297	lime	522	537	lime
121	133	lime	297	302	shale	526		Oil Show
133	144	shale	302	308	lime	537	549	shale
144	145	lime	308	358	shale	549		Total depth 9 7/8"
145	147	coal	358	361	sand			
147	167	shale	361	446	shale			
167	171	lime	446	448	South Mound- blk shale			
171	208	shale	448	459	shale			
208	224	lime	459	464	lime			
224	234	shale	464	484	shale			
234	244	lime	484	488	sand			
244	249	shale	488	502	shale			
249	261	lime	502	507	lime			
261	266	shale	507	508	coal			
266	268	Stark- blk shale	508	511	lime			

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720.
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 5085
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/31/06	2642	Norris 24-24-16-24	24	16	24	Miami
CUSTOMER Canary Operating			TRUCK #			
MAILING ADDRESS 7230 W 162nd Ste A			DRIVER			
CITY Stilwell			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66085			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 9 7/8 HOLE DEPTH 549' CASING SIZE & WEIGHT 7" - 16#
 CASING DEPTH 549' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 22.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: established circulation, washed down 1 joint of casing, mixed & pumped 100# premium gel, pumped 60 bbls water, mixed & pumped 16 bbls of dye, ahead of 150 sx Class A cement w/ 2% gel 3% Calcium, displaced cement from 7" casing w/ 22.5 bbls water, shut in casing

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		800.00
5406	40	MILEAGE pump truck		126.00
5407	minimum	for mileage		275.00
5502 C	6 hrs	90 bbl Uac truck		540.00
1104	150 sx	Class A Cement		1537.50
1118 B	8 sx	Premium Gel 80#		56.00
1102	250#	Calcium Chloride		160.00
5404	8 hrs	Personnel stand-by		55.20
		Sub total		4046.50

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SALES TAX 114.86
 ESTIMATED TOTAL \$ 4161.36

AUTHORIZATION _____

TITLE WO# 202643

DATE _____