

Operator Name: **Canary Operating Corporation** Lease Name: **Norris** Well #: **50-24-16-24**
 Sec. **24** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10 3/4"	NA	20'	Portland	5	None
Production	9 7/8"	None					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		70-30 Poz Mix	76	Plugged well, filled w/ 70/30 Poz-mix from a total depth of 105' to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	None			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		None		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		Plugged	
Plugged		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbts.	Gas-Oil Ratio	Gravity
	None	None			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled No
 (If vented, Submit ACO-18.) Other (Specify) **Plugged at 105'**

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KCC WICHITA

Driller's Log

Norris #50-24-16-24

990' FSL, 990' FEL

Section 24-16-24E

Miami, Co., KS

API #15-121-28143

Spud 1/16/06

20' of 10 3/4" Surface, cemented w/ 5 sx

Copied from Driller's Log Book

Overburden	1	
Clay	4	
Limestone	68	Fresh water from 51-54
Shale	105	
Total Depth	105	

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CONSOLIDATED OIL WELL SERVICES, INC.

W. 14TH STREET, CHANUTE, KS 66720

785-431-9210 OR 800-467-8676

Norris # 50-24-16-24

Sold to KCC

TICKET NUMBER

5058

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNT
1-17-06	2642	Norris 50-24-16-24	24	16	24	M
CUSTOMER Canary Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7230 W 162 Ste A			386	Alamad		
CITY Stilwell			164	Reconb		
STATE KS			122	Fremad		
ZIP CODE 66085						

JOB TYPE plug HOLE SIZE 9 7/8 HOLE DEPTH 105' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Mixed + pumped 765x 70/30 po2 mix, 670 gel down
drill steel ran to bottom of hole, filled hole to surface
765x total

Driller supplied water

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800	800
5406	35	MILEAGE <u>Round</u>	3.17	110.2
5407	<u>min</u>	<u>ten miles</u>	122	275.1
1118B	9	premium gel		63.0
1127	71	70/30 po2		621.2
RECEIVED			sub	1869.5
MAR 02 2006				
KGC WICHITA				
			6.25%	SALES TAX 44.8
				ESTIMATED TOTAL \$ 1914.3

AUTHORIZATION _____

TITLE

W# 202187

DATE Alan Made