

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/10/2006</u>	<u>2/13/2006</u>	<u>2/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,714-0000
County: Chautauqua
NW SW Sec. 5 Twp. 34 S. R. 12 East West
1111 feet from (S) N (circle one) Line of Section
5115 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Capps Well #: JBD-05/5

Field Name: Peru-Sedan Oil & Gas
Producing Formation: Wayside Sandstone

Elevation: Ground: 903est. Kelly Bushing: _____
Total Depth: 1137' Plug Back Total Depth: 1125'

Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1125
feet depth to Surface w/ 160 _____ sx cmt.

Alt 2 - Dlg - 10-21-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____

RECEIVED
MAR 01 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast

Title: Geologist Date: 2/22/2006

Subscribed and sworn to before me this 22nd day of February

20 06

Notary Public: S. - Doty

Date Commission Expires: April 8, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/5
 Sec. 5 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gammr Ray/Neutron/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>649</td> <td>+254</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1033</td> <td>-130</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1045</td> <td>-142</td> </tr> </table>	Name	Top	Datum	Layton Sandstone	649	+254	Lenapah Limestone	1033	-130	Wayside Sandstone	1045	-142
Name	Top	Datum											
Layton Sandstone	649	+254											
Lenapah Limestone	1033	-130											
Wayside Sandstone	1045	-142											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	43'	Portland I	12 sacks	None
Production	6 3/4"	4 1/2"	10.5	1125'	40/60 Poz	160 sacks	10 sacks Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1.5	1045- 1055	300 Gallons 15% HCl 10,000 Lbs Sand 300 Bbls Water	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	1070				
Date of First, Resumerd Production, SWD or Enhr. 2/22/2006			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	Trace	40		34		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION Production Interval <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
---	---

RECEIVED
MAR 1 2006
KCC WICHITA

L S Well Service, LLC.#33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

DRILL LOG
Jones Buck Dev.

Capps #JBD-05/5
S5, T34, R12
Chautauqua Co, KS
API#15-019-26714-0000

0-6 DIRT
6-18' SAND
18-40 SANDY SHALE
40-100 SAND
100-260 SANDY SHALE
260-409 SHALE
409-419 LIME
419-433 SHALE
433-445 SAND
445-490 SHALE
490-495 SAND
495-536 SANDY SHALE
536-646 SHALE
646-666 SAND
666-673 SAND OIL OILED PIT
673-692 SAND
692-750 SANDY SHALE
750-763 SAND
763-773 LIME
773-824 SHALE
824-835 LIME DRUM
835-891 SAND
891-910 SANDY SHALE
910-1027 SHALE
1027-1039 LIME
1039-1057 SAND ODOR
1057-1109 SAND
1109-1137 LIME

T.D. 1137'

2-10-06 Drilled 11" hole and set 43'
of 8 5/8" surface casing. Set with
11 sacks of Portland cement.

2-13-06 Started drilling 6 3/4" hole

2-13-06 Finished drilling to T.D. 1137'

WATER @ 651

611' 0"

686' 16" ON 1" ORIFICE

103 MCF

786' 21" ON 1" ORIFICE

119 MCF

1062' 8" ON 1" ORIFICE

78 MCF

RECEIVED
MAR 01 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

TICKET NUMBER **06783**
LOCATION BV
FOREMAN Jeff Fisher

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-06	4291	CAPP # -05-05	5	34	12	Chautauque
CUSTOMER <u>JBD</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			467	Kirk		
CITY			174	Anthony		
STATE			470/1187	Donnie		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1125 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran w/lc + check depth - Ran gel/lc/m/H₂O + est. circ. -
pumped 160 sk 40/60 10% salt, 2% gel, 1/2" FLS w/hulls - shut down -
washed out lines + pump - dropped plug - displaced to bottom + set.

- Circ. out to surface - RECEIVED
MAR 01 2006

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRIN 6		800.00
5406	45m	MILEAGE		141.75
5407	MIN	BULK TRK		275.00
5501c	4 HR	TRANSPORT		392.00
1131	160 sk	Cement - 40%	*	1344.00
1111	750 #	SALT	*	217.50
1118B	10 sk	GEL - 50 #	*	70.00
1107	2 sk	Flo seal	*	89.80
1105	2 sk	HULLS	*	30.50
1123	5000 GAL	City H ₂ O	*	64.00
440Y	1 ea	4 1/2" Rubber plug	*	40.00
5402	1125'	FOOTAGE		191.25
				91
			* SALES TAX	116.92
			ESTIMATED TOTAL	3772.00

203037

AUTHORIZATION _____ TITLE _____ DATE _____