

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815

API No. 15 - 093-21771-0000
County: Kearny
SE SE NW NW Sec. 23 Twp. 25 S. R. 36 East West
1250 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Campbell Well #: 11-2R-23
Field Name: Panoma Council Grove

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Council Grove
Elevation: Ground: 3027' Kelly Bushing: 3031'
Total Depth: 3023' Plug Back Total Depth: 2977'
Amount of Surface Pipe Set and Cemented at 18 jts @ 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3023'
feet depth to Surface w/ 395 sx cm.
Alt 2 - Dig - 10/21/08

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12-27-2005</u> | <u>12-29-2005</u> | <u>01-27-2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2750 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Regulatory & Data
Title: Processing Manager Date: 03-14-2006

Subscribed and sworn to before me this 14th day of March,
2006.

Notary Public: Joyce A. Williams
Date Commission Expires: 8/11/08
JOYCE A. WILLIAMS
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: XTO Energy Inc. Lease Name: Campbell Well #: 11-2R-23
 Sec. 23 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Density Log | <table border="1"> <thead> <tr> <th>Log Name</th> <th>Formation (Top), Depth and Datum</th> <th>Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Council Grove Group</td> <td>2696'</td> <td></td> </tr> <tr> <td>Funston</td> <td>2719'</td> <td></td> </tr> <tr> <td>Crouse</td> <td>2764'</td> <td></td> </tr> <tr> <td>Middleburg</td> <td>2781'</td> <td></td> </tr> <tr> <td>Council Grove Bottom</td> <td>2931'</td> <td></td> </tr> </tbody> </table> | Log Name | Formation (Top), Depth and Datum | Sample Datum | Council Grove Group | 2696' | | Funston | 2719' | | Crouse | 2764' | | Middleburg | 2781' | | Council Grove Bottom | 2931' | |
|---|--|--------------|----------------------------------|--------------|---------------------|-------|--|---------|-------|--|--------|-------|--|------------|-------|--|----------------------|-------|--|
| Log Name | Formation (Top), Depth and Datum | Sample Datum | | | | | | | | | | | | | | | | | |
| Council Grove Group | 2696' | | | | | | | | | | | | | | | | | | |
| Funston | 2719' | | | | | | | | | | | | | | | | | | |
| Crouse | 2764' | | | | | | | | | | | | | | | | | | |
| Middleburg | 2781' | | | | | | | | | | | | | | | | | | |
| Council Grove Bottom | 2931' | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 32# | 605' | Prem. Plus | 250 | CaCl & Flocele |
| Production | 7 7/8" | 5 1/2" | 17# | 3023' | Prem. Plus | 395 | FWCA & Flocele |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 1&2SPF | 2727-2730' (4 holes), 2734-2740' (7 holes), 2750-2760' (21 holes), 2765-2773' (9 holes), and 2788-2792' (5 holes) | Acidize w/2100 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel. | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|--|-------------|---------------|---|
| | | 2 3/8" | 2816' | None | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. 02-08-2006 | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 111 | 6 | NA | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

| | | | | | |
|---|--|--|--|--|--|
| HALLIBURTON JOB LOG | | | | TICKET # 4129975 | TICKET DATE 12/27/05 |
| REGION Central Operations | | NWA / COUNTRY Mid Continent/USA | | BDA / STATE MC/Ks | COUNTY KEARNY |
| MBU ID / EMPL # MCL10110 / 217398 | | H.E.S EMPLOYEE NAME Mickey Cochran | | PSL DEPARTMENT Cement | |
| LOCATION LIBERAL | | COMPANY XTO ENERGY INC | | 30 | CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750 |
| TICKET AMOUNT \$11,431.84 | | WELL TYPE 01 Oil | | API/UVI # | |
| WELL LOCATION LAKIN, KS | | DEPARTMENT ZI | | JOB PURPOSE CODE Cement Surface Casing | |
| LEASE NAME CAMPBELL | | Well No. 11-2R-23 | SEC / TWP / RNG 23 - 25S - 36W | | RES FACILITY (CLOSEST TO WELL) LIBERAL |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Cochran, M 217398 | 12 | | | | | | |
| Humphries, G 106085 | 12 | | | | | | |
| Torres, C 344233 | 12 | | | | | | |

| Chart No. | Time | Rate (BPM) | Volume (GAL) | Rate | | | Job Description / Remarks |
|-----------|------|------------|--------------|------|------|-----|---|
| | | | | H2 | C9G | Tbg | |
| | 1500 | | | | | | JOB READY |
| | 1130 | | | | | | PRETRIP SAFETY MEETING |
| | 1530 | | | | | | ARRIVE ON LOCATION |
| | 1535 | | | | | | PREJOB SAFETY MEETING W/ HALLIBURTON CREW |
| | 1540 | | | | | | SPOT EQUIPMENT |
| | 1545 | | | | | | RIG UP EQUIPMENT |
| | ???? | | | | | | START CASING |
| | 0030 | | | | | | CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S) |
| | 0103 | | | | 4500 | | PRESSURE TEST PUMPS & LINES |
| | 0106 | 3.0 | 5.0 | | 150 | | START FRESH H2O AHEAD |
| | 0109 | 6.0 | 68.0 | | 200 | | START LEAD CEMENT 200 SKS @ 11.3# |
| | 0120 | 6.0 | 30.0 | | 200 | | START TAIL CEMENT 170 SKS @ 14.8# |
| | 0128 | | | | | | SHUT DOWN & WASH PUMP & LINES |
| | 0129 | 6.0 | 0 | | 125 | | START DISPLACEMENT W/ FRESH H2O |
| | 0129 | 6.0 | 5.0 | | 130 | | DISPLACEMENT CAUGHT CEMENT |
| | 0135 | 2.0 | 26.0 | | 200 | | SLOW RATE |
| | 0138 | 2.0 | 36.0 | | 1000 | | BUMP PLUG |
| | 0139 | | | | 0 | | RELEASE -- FLOAT HELD |
| | 0139 | | | | | | END JOB |
| | | | | | 200 | | PRESSURE BEFORE PLUG LANDED |
| | | | | | | | CIRCULATED CEMENT TO PIT |

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THANK YOU FOR CALLING HALLIBURTON
 MICKEY AND CREW

HALLIBURTON JOB SUMMARY

| | | | | | | | |
|--|--|--|--|---|--|--|--|
| REGION Central Operations | | MNA / COUNTRY Mid Continent/USA | | SALES ORDER NUMBER 4129975 | | TICKET DATE 12/27/05 | |
| MNU ID / EMP # MCL10110 / 217398 | | H.E.S. EMPLOYEE NAME Mickey Cochran | | BDA / STATE MC/Ks | | COUNTY KEARNY | |
| LOCATION LIBERAL | | COMPANY XTO ENERGY INC | | PSL DEPARTMENT Cement | | CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750 | |
| TICKET AMOUNT \$11,431.84 | | WELL TYPE 01 Oil | | API/AMI # | | | |
| WELL LOCATION LAKIN, KS | | DEPARTMENT ZI | | SAP BOMB NUMBER 7521 | | Description Ce | |
| LEASE NAME CAMPBELL | | Well No. SEC / TWP / RNG 1-2R-23 - 25S - 36W | | HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks | | | |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|------|-----|-----|-----|
| Cochran, M 217398 | 11.5 | | | |
| Humphries, G 106085 | 11.5 | | | |
| Torres, C 344233 | 11.5 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10704310 | 140 | | | |
| 10011407/10010921 | 140 | | | |
| 10010749/10011590 | 70 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **560 FT**

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 12/27/2005 | 12/27/2005 | 12/28/2005 | 12/28/2005 |
| Time | 1100 | 1530 | 0103 | 0139 |

Tools and Accessories

| Type and Size | Qty | Make |
|------------------|-----|------|
| INSERT W/ Fl | 1 | H |
| Float Shoe | | O |
| Centralizers S-4 | 3 | W |
| Top Plug HWE | 1 | C |
| HEAD | 1 | H O |
| Limit clamp | 1 | O |
| Weld-A | 1 | W |
| Guide Shoe TT | 1 | C |
| BTM PLUG | | O |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|---------|-------|------|-----|------------|
| Casing | NEW | 24# | 8 5/8" | API | KB | 600 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 12 1/4' | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| Mud Type | Density | SPUD | Lb/Gal |
|----------------|---------|------|--------|
| Disp. Fluid | Density | | Lb/Gal |
| Prop. Type | Size | | Lb |
| Prop. Type | Size | | Lb |
| Acid Type | Gal. | | % |
| Acid Type | Gal. | | % |
| Surfactant | Gal. | | In |
| NE Agent | Gal. | | In |
| Fluid Loss | Gal/Lb | | In |
| Gelling Agent | Gal/Lb | | In |
| Fric. Red. | Gal/Lb | | In |
| Breaker | Gal/Lb | | In |
| Blocking Agent | Gal/Lb | | |
| Perfpac Balls | Qty. | | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|-----------------------|
| Date | Hours | Date | Hours | |
| 12/27 | 8.5 | 12/28 | 1.0 | Cement Surface Casing |
| 12/28 | 3.0 | | | |
| Total | | Total | | |
| | | 1.0 | | |

Ordered **MAR 16 2006** Hydraulic Horsepower _____ Used _____
 Average Rates in BPM _____
 Treating **KCC WICHITA** Disposition _____ Overall _____
 Feet **29** Cement Left in Pipe _____ Reason _____ SHOE JOINT

Cement Data

| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|---------------------------------|-------|-------|---------|
| 1 | 125 | MIDCON PP | 3% CC - 1/2# FLOCELE - .1% FWCA | 18.94 | 3.06 | 11.30 |
| 2 | 125 | PREM PLUS | 2% CC - 1/4# FLOCELE | 6.30 | 1.34 | 14.80 |
| 3 | | | | | | |
| 4 | | | | | | |

Summary

| | | | | | |
|-----------------------|-----------------|---------|------------------------|-------------|-----------------|
| Circulating Breakdown | Displacement | MAXIMUM | Preflush: BBI | 5 | Type: FRESH H2O |
| Lost Returns-YES | Lost Returns-NO | | Load & Bkdn: Gal - BBI | | Pad: Bbl - Gal |
| Cmt Rtn#Bbl | Actual TOC | | Excess /Return BBI | | Calc. Disp Bbl |
| Average | Frac. Gradient | | Calc. TOC: | | Actual Disp. |
| Shut In: Instant | 5 Min. | 15 Min. | Treatment: Gal - BBI | | Disp: Bbl |
| | | | Cement Slurry: BBI | LC 69 TC 30 | |
| | | | Total Volume BBI | 139 | |

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Bill A. Custard
 SIGNATURE

HALLIBURTON JOB SUMMARY

 SALES ORDER NUMBER
4137706

 TICKET DATE
12/30/05

 REGION
NORTH AMERICA LAND
 MBU ID /EMPL #
MCL1014 212723
 LOCATION
LIBERAL
 TICKET AMOUNT
\$15,023.24
 WELL LOCATION
LAKIN, KS
 LEASE NAME
CAMPBELL

 MWA / COUNTRY
Central / USA
 H.E.B. EMPLOYEE NAME
JERRAKO EVANS
 COMPANY
XTO ENERGY INC
301599
 WELL TYPE
OIL
 DEPARTMENT
CEMENT
 SEC / TWP / RING
23 - 25S - 36W

 BDA / STATE
MC / KS
 COUNTY
KEARNY
 PSL DEPARTMENT
ZI / CEMENT
 CUSTOMER REP / PHONE
BILL CUSTARD
405-313-8750
 APU/UM #
 SAP BOMB NUMBER
7523
 Description
Cement Production Casing
 HES FACILITY (CLOSEST TO WELL SITE)
LIBERAL

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| Evans, J 212723 | 2.5 | | | |
| Chavez, I 340270 | 2.5 | | | |
| Torres, C 344233 | 2.5 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642 | 140 | | | |
| 10219237 | 140 | | | |
| 100110749-10011590 | 70 | | | |
| 10240236-10240245 | 70 | | | |

 Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **3000 FT**

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 12/30/2005 | 12/30/2005 | 12/30/2005 | 12/30/2005 |
| Time | 1500 | 1830 | 2000 | 2100 |

| Type and Size | Qty | Make |
|---------------------|-----|------|
| Float Collar INSERT | 1 | H |
| Float Shoe | | |
| Centralizers S-4 | 10 | A |
| Top Plug HWE | 1 | |
| HEAD PC | 1 | L |
| Limit clamp | 1 | |
| Weld-A | 1 | C |
| Guide Shoe REG | 1 | |
| BTM PLUG | | O |

| Well Data | | | | | | |
|--------------|--------|--------|-------|------|-------|------------|
| New/Used | Weight | Size | Grade | From | To | Max. Allow |
| Casing NEW | 17# | 5 1/2" | | KB | 3,029 | |
| Liner | | | | | | |
| Liner | | | | | | |
| Tubing | | | | | | |
| Drill Pipe | | | | | | |
| Open Hole | | 7 7/8' | | | 3,029 | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

| Materials | | | |
|----------------|---------|--------|-----|
| Material | Density | Unit | Qty |
| Mud Type | | Lb/Gal | |
| Disp. Fluid | | Lb/Gal | |
| Prop. Type | Size | Lb | |
| Prop. Type | Size | Lb | |
| Acid Type | Gal. | % | |
| Acid Type | Gal. | % | |
| Surfactant | Gal. | in | |
| NE Agent | Gal. | in | |
| Fluid Loss | Gal/Lb | in | |
| Gelling Agent | Gal/Lb | in | |
| Fric. Red. | Gal/Lb | in | |
| Breaker | Gal/Lb | in | |
| Blocking Agent | Gal/Lb | | |
| Perpac Balls | Qty. | | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------------|
| Date | Hours | Date | Hours | |
| 12/30 | 2.5 | 12/30 | 6.5 | Cement Production Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 2.5 | Total | 6.5 | |

| | | |
|----------|-----------------------------|-------------------|
| Ordered | Hydraulic Horsepower Avail. | Used |
| Treating | Average Rates in BPM Disp. | Overall |
| Feet 30 | Cement Left in Pipe | Reason |
| | | SHOE JOINT |

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| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|--------------|-----------------------------|-------|-------|---------|
| 1 | 270 | MIDCON II PP | 1% FWCA - 1/2 # FLOCELE | 18.59 | 3.00 | 11.30 |
| 2 | 125 | PREM PLUS | 1/4# FLOCELE - .5%HALAD-322 | 6.30 | 1.32 | 14.80 |
| 3 | | | | | | |
| 4 | | | | | | |

| Summary | | | |
|-----------------------|----------------------------|------------------------|---------------|
| Circulating Breakdown | Displacement | Preflush: | Type: |
| Lost Returns-YES | MAXIMUM | Load & Bkdn: Gal - BBI | Pad:Bbl -Gal |
| Cmt Rtm#Bbl | Lost Returns-NO | Excess /Return BBI | Calc Disp Bbl |
| Average | Actual TOC | Calc. TOC: | Actual Disp. |
| Shut In: Instant | Frac. Gradient | Treatment: Gal - BBI | Disp:Bbl |
| | 5 Min. _____ 15 Min. _____ | Cement Slurry: BBI | 70 |
| | | Total Volume BBI | 173.0 |

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE