

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815

API No. 15 - 093-21773-0000
County: Kearny
E2 E2 W2 NE Sec. 36 Twp. 25 S. R. 36 East West
1320 feet from S / (N) (circle one) Line of Section
1570 feet from (E) / W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Masonic Home Well #: 3-2R-36
Field Name: Panoma Council Grove
Producing Formation: Council Grove

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: 3033' Kelly Bushing: 3042'
Total Depth: 3050' Plug Back Total Depth: 2996'
Amount of Surface Pipe Set and Cemented at 18 jts @ 530' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3035
feet depth to Surface w/ 405 sx cmt.
Alt 2 - Dig - 10-21-08

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

<u>01-07-2006</u>	<u>01-10-2006</u>	<u>02-04-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Regulatory & Data
Title: Processing Manager Date: 03-14-2006

Subscribed and sworn to before me this 14th day of March,
2006

Notary Public: Joyce A. Williams
Date Commission Expires: 8/11/08
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

018180

Operator Name: XTO Energy Inc Lease Name: Masonic Home Well #: 3-2R-36
 Sec. 36 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log and Cased Hole Compensated Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Council Grove Group</td> <td>2722'</td> <td></td> </tr> <tr> <td>Funston</td> <td>2745'</td> <td></td> </tr> <tr> <td>Crouse</td> <td>2792'</td> <td></td> </tr> <tr> <td>Middleburg</td> <td>2806'</td> <td></td> </tr> <tr> <td>Council Grove Bottom</td> <td>2955'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Council Grove Group	2722'		Funston	2745'		Crouse	2792'		Middleburg	2806'		Council Grove Bottom	2955'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Council Grove Group	2722'																		
Funston	2745'																		
Crouse	2792'																		
Middleburg	2806'																		
Council Grove Bottom	2955'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	530'	Prem. Plus	350	CaCl & Flocele
Production	7 7/8"	5 1/2"	17#	3035'	Prem. Plus	405	FWCA & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2752-2766' (29 holes), 2792-2801' (19 holes), and 2814-2820' (13 holes)	Acidize w/2856 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2845'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
02-09-2006	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	120	12	NA	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HALLIBURTON JOB LOG				TICKET # 4150680	TICKET DATE 01/07/06
REGION NORTH AMERICA LAND		MNA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY KEARNY
MNU ID / EMPL # 10004 / 243055		H.E.S. EMPLOYEE NAME CHESTER OLIPHANT		PSL DEPARTMENT ZI / CEMENT	
LOCATION LIBERAL		COMPANY XTO ENERGY INC 301599		CUSTOMER REP / PHCNE BILL CUSTARD 405-313-8750	
TICKET AMOUNT \$14,085.49		WELL TYPE OIL		APFWI #	
WELL LOCATION LAKIN KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME MASONIC HOME		Well No. 23-2R-36	SEC / TWP / RNG 36 - 25S - 36W	RES FACILITY (CLOSEST TO WELL S) LIBERAL KS	

HRS EMP NAME/EMPL # (EXP/USE HOURS)	HRS	HRS EMP NAME/EMPL # (EXP/USE HOURS)	HRS	HRS EMP NAME/EMPL # (EXP/USE HOURS)	HRS	HRS EMP NAME/EMPL # (EXP/USE HOURS)	HRS
OLIPHANT C 243055	0						
BEASLEY J 299920	0						
Torres, C 344233	0						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
01/07/06	14:00							JOB READY
	0930							CALLED FOR JOB
	1430							FILL OUT AND REVIEW JSA
	1435							SPOT EQUIPMENT AND RIG UP
	1500							RIG BEGIN R.I.H WITH 8 5/8 24# CASING AND FLOAT EQUIPT.
	1630							CASING ON BOTTOM @ 532 FT
	1635							RIG UP PLUG CONTAINER AND LINES TO MUD PUMP
	1645							BEGIN CIRCULATING TO CONDITION HOLE
	1700							HOLD PRE JOB SAFETY MEETING
	1715							SHUT DOWN MUD PUMP / SWITCH LINES TO HALLIBURTON
								JOB PROCEDURE
	1721					1500		PRESSURE TEST PUMP AND LINES
	1722	6.0	0-5			95		PUMP FRESH WATER SPACER
	1724	6.0	0-109			95		BEGIN MIXING 200 SACKS CEMENT @ 11.3 PPG
	1741	6.0	109.0			115		FINISHED MIXING LEAD CEMENT
	1742	6.0	0-36			200		BEGIN MIXING 150 SACKS CEMENT @ 14.8 PPG
	1747	6.0	36.0			200		FINISHED MIXING TAIL CEMENT
	1748							SHUT DOWN / DROP TOP PLUG
	1749	4.0	0-32			15		BEGIN DISPLACING WITH FRESH WATER
	1753	4.0	15.0			65		DISPLACEMENT REACHED CEMENT
	1758	4.0	32.0			860		BUMP PLUG / PRESSURE UP TO TEST FLOAT
	1800		32.0			0		RELEASE PRESSURE / FLOAT HELD
	1805							RIG DOWN EQUIPMENT
						70 BBL		CIRCULATED CEMENT TO PIT
						165		FINAL LIFT PRESSURE BEFORE LANDING PLUG

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THANK YOU FOR CALLING HALLIBURTON
CHESTER AND CREW

HALLIBURTON JOB LOG

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		TICKET # 4156329	TICKET DATE 01/10/06
MBU ID / EMPL # MCLI0101 106036		H.E.S EMPLOYEE NAME Bob Smith		BDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PSL DEPARTMENT Cement	
TICKET AMOUNT \$15,401.14		WELL TYPE 01 Oil		CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750	
WELL LOCATION LAKIN, KS		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME MASONIC HOME		Well No. 3-2R-36	SEC / TWP / RNG 36 - 25S - 36W	HES FACILITY (CLOSEST TO WELL S) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Smith, B 106036	14						
Chavez, E 324693	14						
Ferguson, R 106154	14						
Clemente torres 344233	14						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1800							called for job
	1900							pretrip safety meeting
	2130							on location spot halliburton trucks
	2130							wire line truck on location
	2300							bulk trucks on location
	0230							wire line truck rigging down
	0300							casing going in the hole
	0700							casing on bottom. Circulate the well
	0800							hold location safety meeting
	0810							rig up floor
	0816							start job
	0817						3000	pressure test lines (burst 4810)(kick outs 3000)
	0818	6.0	0-149.6			150		start mixing and pumping LC @ 11.3 ppg 280 sx
	0842	6.0	0-29.4			250		start mixing and pumping TC @ 14.8 ppg 125 sx
	0847							shut down and wash pumps and lines
	0829							drop the plug
	0850	6.0	0			250		start displacement
	0852	6.0	12.0			275		displacement caught cement
	0857	6.0	42.0			350		cement to surface
	901	2.0	61.0					slow down rate
	905	2.0	71.9					bump the plug
	906							float held end the job
	0910							hold post job safety meeting and rig down.
								THANK YOU FOR CALLING HALLIBURTON
								BOB SMITH AND CREW.

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HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Contintnt/USA		SALES ORDER NUMBER 4156329		TICKET DATE 01/10/06	
MBU ID / EMT # MCLJ0101 106036		H.E.S. EMPLOYEE NAME Bob Smith		BDA / STATE MC/Ks		COUNTY KEARNY	
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750	
TICKET AMOUNT \$15,401.14		WELL TYPE 01 Oil		API/WVI #		SAP BOMB NUMBER 7523	
WELL LOCATION LAKIN, KS		DEPARTMENT Cement		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks		Cement Production Casing	
LEASE NAME MASONIC HOME		Well No. -2R-3		SEC / TWP / RNG 36 - 25S - 36W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Smith, B 106036	13.5			
Chavez, E 324693	13.5			
Ferguson, R 106164	13.5			
Clemente torres 344233	13.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	140			
10251401	140			
10011406/10011591	70			
10240236/10240245	70			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/10/2006	1/10/2006	1/11/2006	1/11/2006
Time	1800	2130	0816	0906

Tools and Accessories

Type and Size	Qty	Make
insert	1	Howco
Float Shoe		Howco
Centralizers	10	Howco
Top Plug	1	Howco
HEAD	1	Howco
Limit clamp	1	Howco
Weld-A	1	Howco
Guide Shoe	1	Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	15.5#	5 1/2"		0	3,025	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
1/10	2.5
1/11	11.0
Total	13.5

Operating Hours

Date	Hours
1/11	1.0
Total	1.0

Description of Job
Cement Production Casing

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Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 25	Disp.	Cement Left in Pipe
	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	280	MIDCON II PF		1% FWCA - 1/2 # FLOCELE	18.59	3.00	11.30
2	125	PREM PLUS		1/4# FLOCELE - .5%HALAD-322	6.30	1.32	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns-	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI	30
Average	Frac. Gradient	Calc. TOC:		SURFACE
Shut In: Instant	5 Min. 15 Min.	Treatment:	Gal - BBI	Actual Disp. 71
		Cement Slurry	BBI LC	Disp:Bbl 71
		Total Volume	BBI	TC 29.4
				149.6
				250.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Bill Custard
 SIGNATURE